

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow **SI**
 Deliverability

Test Date:
7/7/2007

API No. 15
023-20628-0000

Company Rosewood Resources, Inc.		Lease Isernhagen		Well Number 12-25	
County Cheyenne	Location SWNW/4	Section 25	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field St. Francis		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 10/22/2005		Plug Back Total Depth 1451'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1451'	Perforations 1341'	To 1373'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="checkbox"/> No flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	Gas Gravity - G _g .6
Vertical Depth(H) 1373'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7/7 20 07 at 2:30 (AM) <input checked="" type="checkbox"/> (PM) Taken 7/8 20 07 at 2:15 (AM) <input checked="" type="checkbox"/> (PM)					
Well on Line: Started 7/8 20 07 at 2:15 (AM) <input checked="" type="checkbox"/> (PM) Taken 7/9 20 07 at 3:30 (AM) <input checked="" type="checkbox"/> (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						255	269.4				
Flow						113	127.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _c) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						30		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_d)² = _____

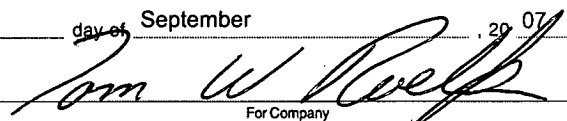
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of September, 2007

Witness (if any)

For Commission



For Company
KANSAS CORPORATION COMMISSION
Checked by _____

NOV 02 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

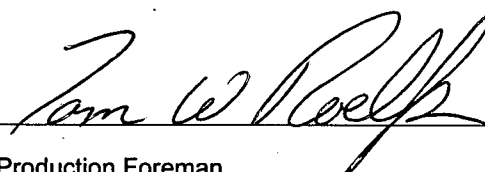
I hereby request a one-year exemption from open flow testing for the Isernhagen 12-25 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/28/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form shall be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W373

Isernhagen 12-25

St. Francis

St. Francis

None

July-07

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
7/1/2007		115		31	0	
7/2/2007		114		31	0	
7/3/2007		113		22	0	bp
7/4/2007		114		31	0	
7/5/2007		114		31	0	
7/6/2007		115		31	0	
7/7/2007		114		31	0	si 250 cp
7/8/2007		43		8	0	open 255 cp
7/9/2007		163		9	12	
7/10/2007		234		1	15	
7/11/2007		114		0	12	bp
7/12/2007		113		14	0	
7/13/2007		113		27	0	
7/14/2007		112		29	0	
7/15/2007		112		29	0	bp
7/16/2007		112		29	0	
7/17/2007		112		29	0	
7/18/2007		113		30	0	
7/19/2007		113		30	0	
7/20/2007		112		30	0	
7/21/2007		113		30	0	
7/22/2007		113		30	0	
7/23/2007		112		30	0	
7/24/2007		112		20	4	
7/25/2007		112		29	0	
7/26/2007		113		29	0	
7/27/2007		113		28	0	
7/28/2007		113		22	0	
7/29/2007		113		27	0	
7/30/2007		112		29	0	bp
7/31/2007		112		30	0	

Total

777

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Isernhagen 12-25

St. Francis

St. Francis

None

August-07

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
8/1/2007		113	30	0		
8/2/2007		113	30	0		
8/3/2007		112	30	0		
8/4/2007		113	30	0		
8/5/2007		113	30	0		
8/6/2007		112	30	0		
8/7/2007		112	30	0		
8/8/2007		113	29	0		
8/9/2007		158	27	12		
8/10/2007		122	2	0		
8/11/2007		113	29	0		
8/12/2007		113	29	0		
8/13/2007		113	28	0		
8/14/2007		113	21	0	bp	
8/15/2007	250	114	20	0		
8/16/2007		112	20	0		
8/17/2007		112	20	0		
8/18/2007		112	27	0		
8/19/2007		113	27	0	bp	
8/20/2007		112	27	0		
8/21/2007		113	28	0		
8/22/2007	250	113	28	0		
8/23/2007		113	28	0		
8/24/2007		113	28	0		
8/25/2007		113	28	0		
8/26/2007		113	28	0		
8/27/2007		113	27	0	bp	
8/28/2007		112	27	0		
8/29/2007		113	22	0		
8/30/2007		113	22	0		
8/31/2007		112	22	0		

Total

804

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Isernhagen 12-25

St. Francis

St. Francis

None

September-07

DATE	Casing		MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC			
9/1/2007		113	26	0	
9/2/2007		112	26	0	
9/3/2007		110	26	0	
9/4/2007		112	26	0	
9/5/2007		120	20	7	bp
9/6/2007		116	8	0	
9/7/2007		115	22	3	
9/8/2007		112	18	0	
9/9/2007		111	26	0	
9/10/2007		112	26	0	
9/11/2007	250	113	27	0	bp
9/12/2007		112	27	0	
9/13/2007		112	27	0	
9/14/2007		112	27	0	
9/15/2007		112	25	0	
9/16/2007		117	25	0	
9/17/2007		113	23	0	
9/18/2007		113	23	0	
9/19/2007		113	24	0	
9/20/2007		112	24	0	
9/21/2007		113	24	0	
9/22/2007		113	24	0	
9/23/2007		112	24	0	
9/24/2007		112	24	0	
9/25/2007		112	24	0	bp
9/26/2007		112	28	0	
9/27/2007	250	112	26	0	
9/28/2007		112	26	0	
9/29/2007		113	23	0	
9/30/2007		113	23	0	
10/1/2007				0	

Total

722

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