

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow  24hr SI  
 Deliverability

(See Instructions on Reverse Side)

Test Date: 9-9-04

API No. 15 - 023-20565-0000

Company <u>Rosewood Resources</u>		Lease <u>Zweygardt</u>		Well Number <u>1-24</u>	
County <u>Cheyenne</u>	Location <u>SWNE</u>	Section <u>24</u>	TWP <u>35</u>	RNG (E/W) <u>41 W</u>	Acres Attributed <u>80</u>
Field <u>Cherry Creek</u>		Reservoir <u>Nebraska</u>	Gas Gathering Connection <u>BRANCH Systems Inc.</u>		
Completion Date <u>6-10-04</u>		Plug Back Total Depth <u>1364</u>		Packer Set at	
Casing Size <u>4.5"</u>	Weight <u>10.5#</u>	Internal Diameter <u>4.052"</u>	Set at <u>1411</u>	Perforations <u>1216</u>	To <u>1254</u>
Tubing Size <u>None</u>	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) <u>SINGLE (vertical)</u>		Type Fluid Production <u>Gas &amp; water</u>		Pump Unit or Traveling Plunger? Yes / No <u>Flowing</u>	
Producing Thru (Annulus / Tubing) <u>Casing</u>		% Carbon Dioxide <u>1.0</u>		% Nitrogen <u>18.0</u>	
Vertical Depth (H) <u>1419 1254</u>		Pressure Taps <u>FLANGE</u>		Gas Gravity - G <sub>g</sub> <u>0.64</u>	
Pressure Buildup: Shut in <u>7/9</u> 20 <u>04</u> at <u>12:30</u> (AM) (PM) Taken <u>9-9-04</u> 20 <u>04</u> at <u>8:00</u> (AM) (PM)		Well on Line: Started <u>9/9</u> 20 <u>04</u> at <u>8</u> (AM) (PM) Taken <u>9-13</u> 20 <u>04</u> at <u>8:00</u> (AM) (PM)			

### OBSERVED SURFACE DATA

Duration of Shut-in 1484 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In				<u>88</u>	<u>78</u>	<u>283</u>	<u>297.4</u>				<b>RECEIVED JAN 24 2005 KCC WICHITA</b>
Flow						<u>274</u>	<u>288.4</u>			<u>24</u>	

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>p</sub> ) (F <sub>o</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						<u>49</u>		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>o</sub>)<sup>2</sup> = 0.207  
(P<sub>o</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- or Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow Mcf/d @ 14.65 psia Deliverability Mcf/d @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15 day of January, 2005.

[Signature]  
Witness (if any)

Rosewood Resources  
For Company

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

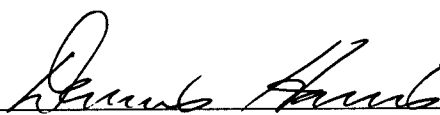
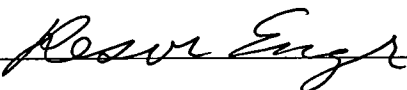
I hereby request a one-year exemption from open flow testing for the Zweygardt 1-24 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 1-15-05

Signature:   
 Title: 

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

**Constant Time Multipoint Back Pressure Test**  
(Using Surface Pressure Data and Variable Choke)

KCC CG-1

Property Description		Completion Data	
WellName	Zweygardt 01-24	Perforations	1216' - 1254'
Operator	Rosewood Resources, Inc.	Completion Date	June 10, 2004
Field	Cherry Creek	Frac Job	290,000 SCF N2; 48,3411 gal MavFoam 70; 100,000 lbs sand
Location	SE SW 03N 41W 24	Prod Csg	4-1/2 @ 1411', 55 sx
County	Cheyenne	Tubing	None
State	Kansas	Packer	None

Reservoir Data			Other	
Zone	Niobrara		Test Date	July 8, 2004
BHT, degF	90		Test Number	Initial
Gas Gravity	0.6		Bar. Pressure	14.65 psi
% CO2	0		Surf Temp	60 deg F
% N2	0		Shut-in Time	120 hours
% H2S	0		Choke Nipple	Variable in
Correlation	M	(M = Misc Gas, Y = Condensate Fluids)		Using 6 in positive choke factors
Tpc	358.5			
Ppc	672.5			

Observed Data							
Rate No.	Choke Size, in.	Duration, hours	Choke Pressure, psig	Choke Pressure, psia	Flowing Temp, deg F	Liquid Production, bbls	
Shut-in	blank		277	292	-	0	
1	5/32	1	266	281	60	0	
2	7/32	1	251	266	60	0	
3	9/32	1	239	254	60	0	
4	3/8	1	221	236	60	0	
5	7/32	24	200	215	60	0	

Rate of Flow Calculations							
Rate No.	Fp Coefficient, Mcfd/psia	Choke Pressure, psia	Fg Gravity Factor	Ft Temperature Factor	Fpv Deviation Factor	Q Mcf/day	
1	0.4274	280.65	1.29	1.00	1.02	158.57	
2	0.8623	265.65	1.29	1.00	1.02	302.43	
3	1.4580	253.65	1.29	1.00	1.02	487.76	
4	2.6400	235.65	1.29	1.00	1.02	819.24	
5	0.8623	214.65	1.29	1.00	1.02	243.30	

Pressure Calculations							
Rate No.	Pc, psia	Pw, psia	Pc^2 / 1000	Pw^2 / 1000	(Pc^2 - Pw^2) / 1000	Q, Mcf/day	% (Pw/Shut-In), psig
1	291.65	280.65	85.06	78.76	6.30	159	96.0%
2	291.65	265.65	85.06	70.57	14.49	302	90.6%
3	291.65	253.65	85.06	64.34	20.72	488	86.3%
4	291.65	235.65	85.06	55.53	29.53	819	79.8%
5	291.65	214.65	85.06	46.07	38.99	243	72.2%
CAOF	291.65	14.65	85.06	0.21	84.85	547	0.0%
n =	1.04	Determined from "best fit" line through points 1,2,3,4 (see Chart)					
C =	5.37	Calculated using point 5 (24 hr) and n determined above					
CAOF =	547	Calculated using "n" and "C" above.					

Remarks:

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Prepared By:	Ovidio Alfaro
Company:	Rosewood Resources, Inc.
Date:	August 12, 2004



**PRODUCTION ENGINEERING**

Sterling, Colorado 80751

Date of Test JULY 8-9, 2004

**WELL TESTING DATA**

Lease ZWEYGARDT Well No. 1-24 Company ROSEWOOD RESOURCES

Field WILDCAT County CHEYENNE State KS Location \_\_\_\_\_

Production Casing 4 1/2" Wt. 10.5 # Set At 1368' Perf. 1216' To 1254'

Tubing Size NONE Set At \_\_\_\_\_ Perf. \_\_\_\_\_ To \_\_\_\_\_

Meter Run \_\_\_\_\_ Conn. \_\_\_\_\_ Well Shut-in \_\_\_\_\_ hrs. Shut-in Pressure Csg. pressure 277 psig.

Gravity \_\_\_\_\_ BHT \_\_\_\_\_ Tbg. pressure NA psig.

Test Run on: Casing, Tubing, Annulus (Cross out those not applicable)

Other remarks about test set-up: FOUR POINT TEST WITH CHOKE

**OBSERVATIONS**

Date	Time	Orif. Size	Flow. Temp.	Meter or Prover Pressure psig.	Diff. hw Inches of Water	Wellhead Working psig.		Choke Size	Remarks
						Tbg.	Csg.		
7-8-04	8:15					-	277	-	INITIAL SHUT IN
7-8-04	8:30					-	270	10/64	BEGIN FOUR POINT TEST
	8:45					-	268		
	9:00					-	266		
	9:15					-	266		
	9:30					-	263	14/64	
	9:45					-	257		
	10:00					-	254		
	10:15					-	251		
	10:30					-	245	18/64	
	10:45					-	243		
	11:00					-	241		
	11:15					-	239		
	11:30					-	230	24/64	
	11:45					-	225		
	12:00					-	223		
	12:15					-	221		END FOUR POINT TEST
7-8-04	12:15					-	221	14/64	BEGIN OVERNIGHT FLOW
7-8-04	12:45					-	200	14/64	END OVERNIGHT FLOW

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MIKE KERKER  
President



Telephones  
970-522-4761 — 522-4764

**PRODUCTION ENGINEERING**

440 - 442 SOUTH FRONT STREET  
BOX 590  
STERLING, COLORADO 80751

COMPANY: ROSEWOOD RESOURCES, INC.

STATE: KANSAS

ADDRESS: PO BOX 227  
YUMA, CO 80759

COUNTY: CHEYENNE

WELL: ZWEYGARDT #1-24

FIELD: WILDCAT

TEST DESCRIPTION: FOUR-POINT TEST

INSTRUMENT TYPE: 10K SILICON CRYSTAL PRESS/TEMP PROBE

**PROCEDURE CHRONOLOGY**

FIRST DATA POINT	07:47	07-08-04
GAUGE LANDED @ 1216' MV	08:07	07-08-04
BEGIN FLOW TEST	08:15	07-08-04
GAUGE OFF BOTTOM	12:45	07-09-04

**PRESSURE/TEMPERATURE INFORMATION**

CASING PRESSURE (IN, OUT) (psig)	277, 200
MAXIMUM BHT (deg F)	90.48
SHUT IN BHP (psia)	297.21
Pwf (10/64) (psia)	290.36
Pwf (14/64) (psia)	276.82
Pwf (18/64) (psia)	264.83
Pwf (24/64) (psia)	245.44
Pwf (14/64 - 24 hour) (psia)	225.14

FILE NAME: ZWEYGARDT #1-24.ASC

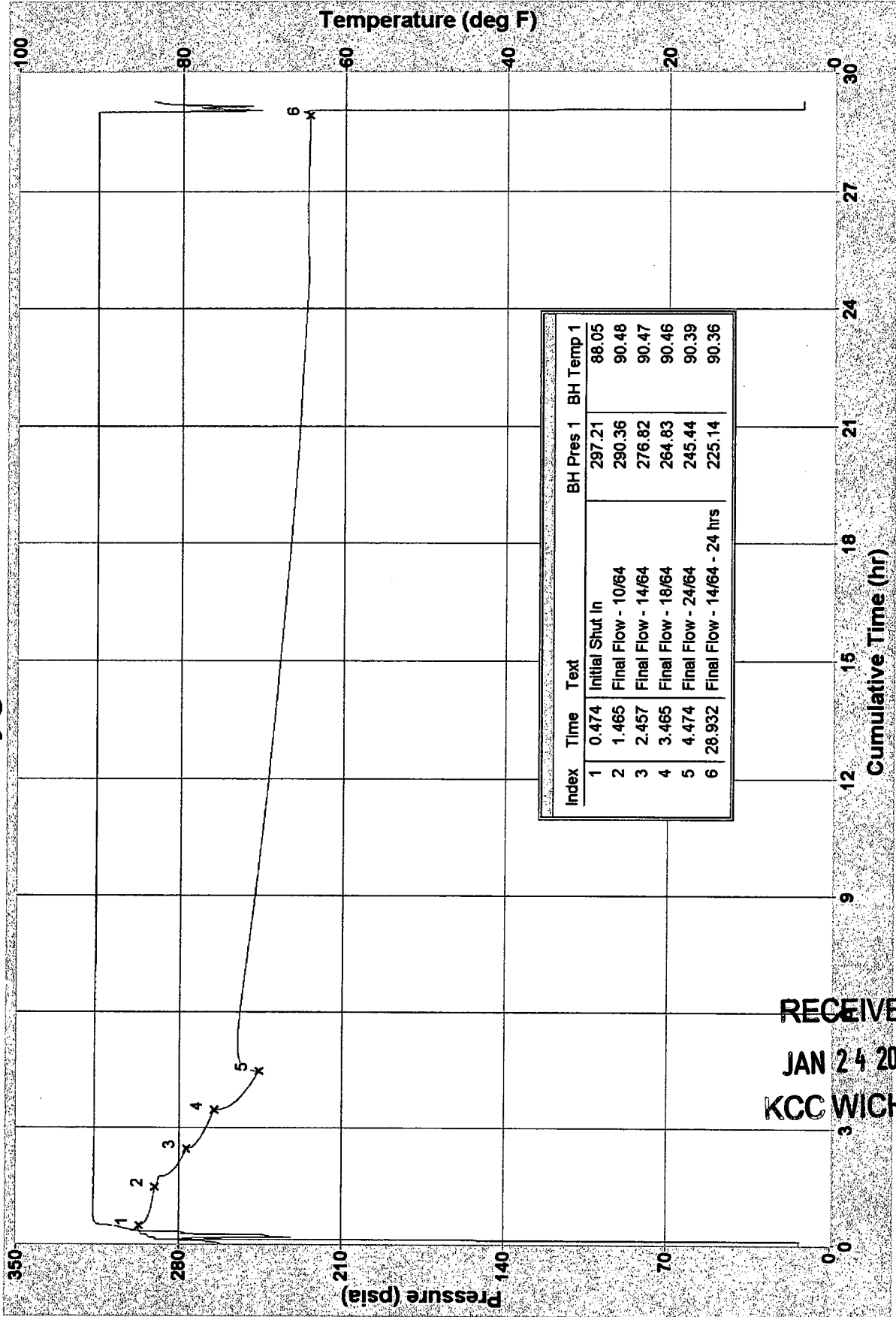
FILE FORMAT: TIME (hrs), PRESSURE (psia), TEMP (Deg F)

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# Zweygardt #1-24

Company Name Rosewood Resources, Inc.  
 Well Name Zweygardt #1-24  
 Type of Test 4-Point Test  
 Date(s) of Test July 08-09, 2004



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MIKE KERKER  
President



Telephones  
970-522-4761 — 522-4764

**PRODUCTION ENGINEERING**

440 - 442 SOUTH FRONT STREET  
BOX 590  
STERLING, COLORADO 80751

Company: Rosewood Resources, Inc.  
Well: Zwegardt #1-24  
Field: Wildcat

County: Cheyenne  
State: Kansas

Engineer:  
Gauge Type: Silicon Crystal  
Serial No.: 5375  
Gauge Range: 1000  
Gauge Depth: 1216 ft

Date: 07/08/2004

Well Type: Gas Production  
Test Type: RIH Gradient  
Well Status: Shut In

Tubing: TO  
Tubing: TO  
Casing: TO  
Perfs.: 1216' - 1254'  
Perfs.:  
Elevation:

PBTD 1368 ft  
Oil Level None  
H2O Level None

Zero: Master Valve

Shut-in BHP 297 @ 1216 ft  
Shut-in WHP 290  
Casing CSGP 290

Shut-in BHT 88 F @ 1216 ft  
Shut-in WHT 78 F

[ GRADIENT DATA ]

#	MD	TVD	PRESSURE	PSI/ft
1	0	0	290.00	
2	500	500	293.33	0.007
3	1000	1000	296.35	0.006
4	1216	1216	297.21	0.004

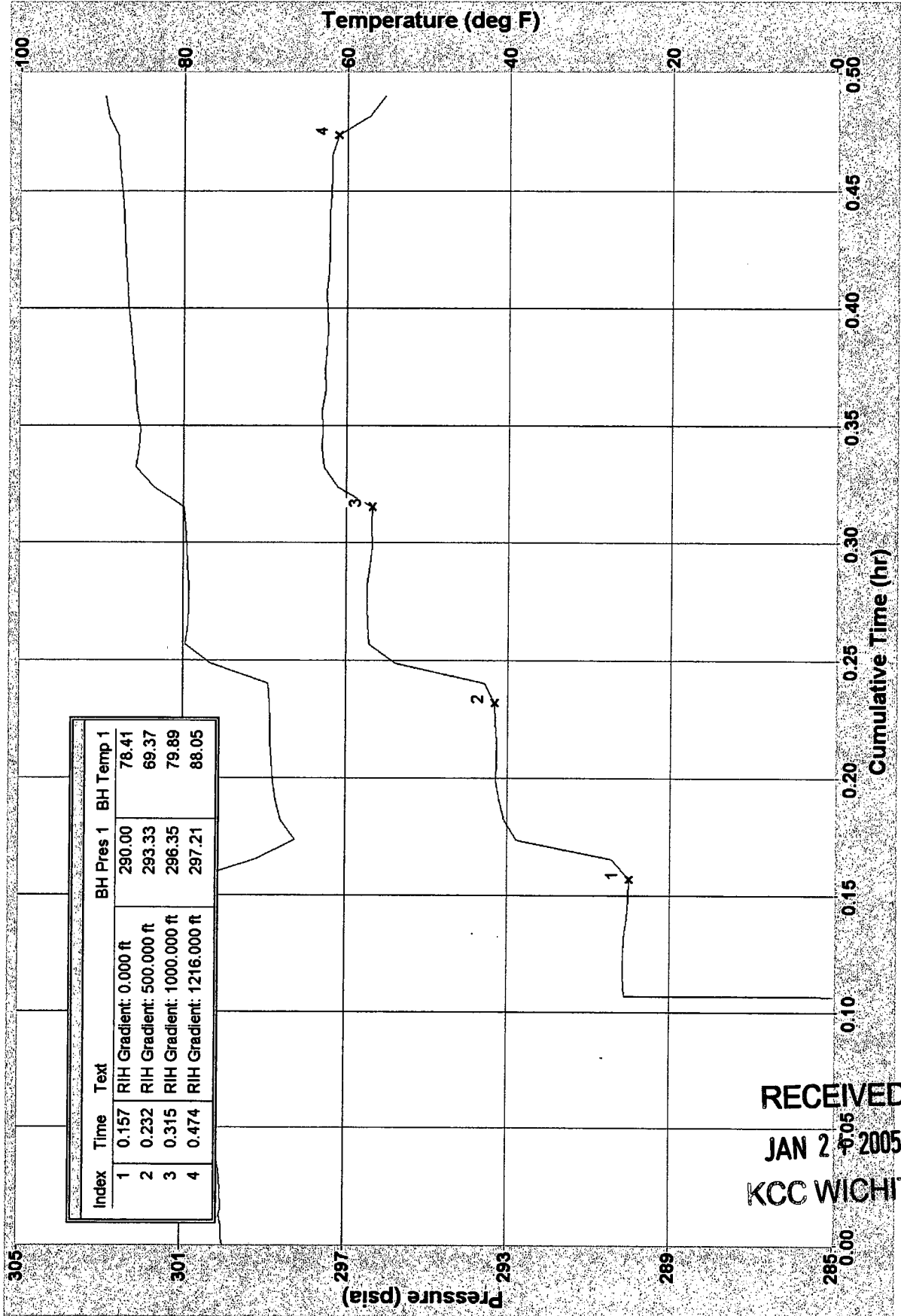
Remarks: File Name: ZWETG124.\*  
Bomb On Bottom: 08:07 am

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Company Name: Rosewood Resources, Inc.  
 Well Name: Zwegardt #1-24  
 Type of Test: 4-Point Test  
 Date(s) of Test: July 08-09, 2004

# RIH Gradient

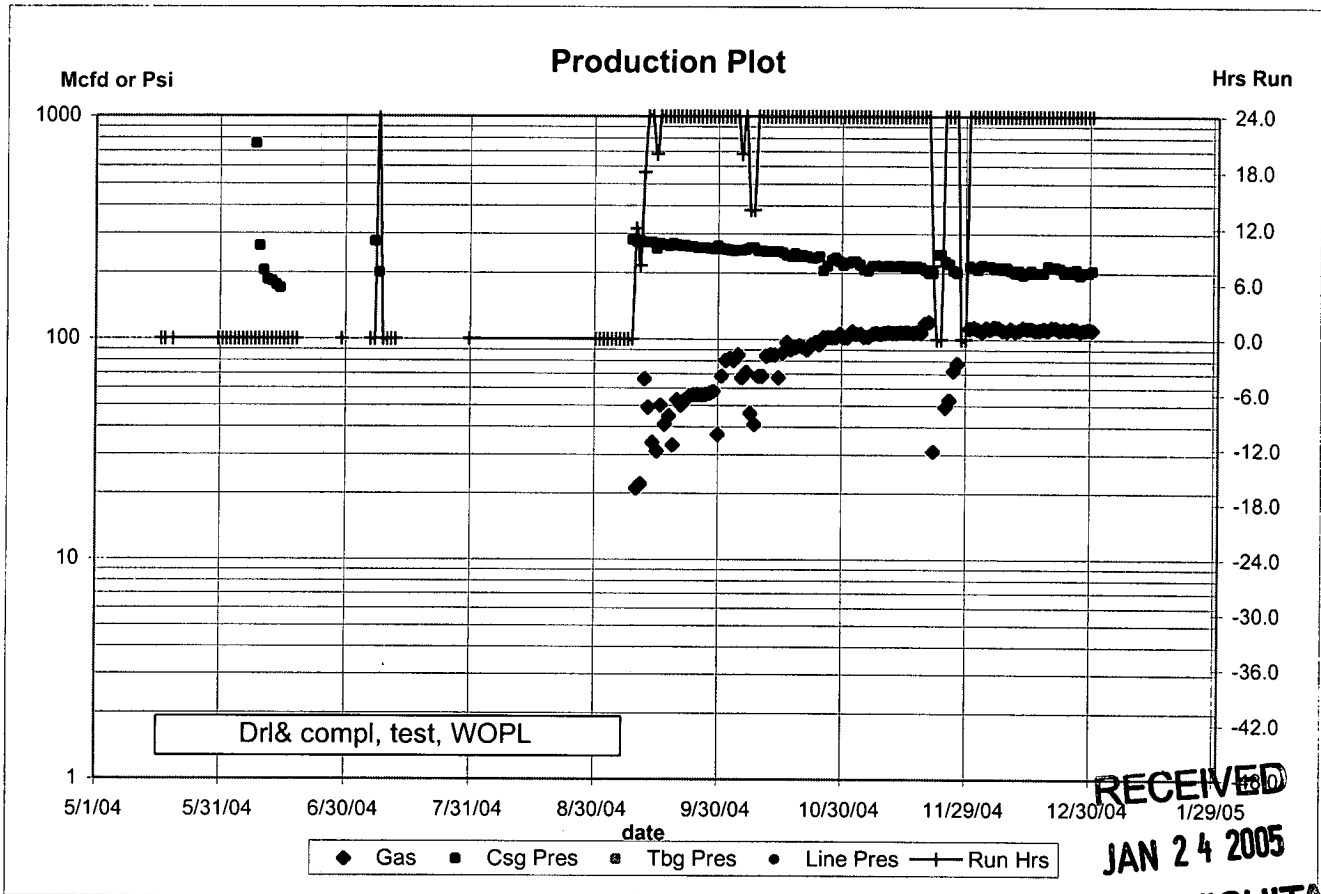


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Actual  
**ZWEYGARDT 01-24**

	<u>Gas</u>	<u>Csg Press</u>	<u>Tbg Press</u>	<u>Line Press</u>	<u>Hrs</u>	<u>Remarks</u>
2004/01						
2004/02						
2004/03						
2004/04						
2004/05	null	null	null	null	null	Spud & TD 1417' set Csg
2004/06	null	null	null	null	null	N2Frac 100k#
2004/07	0	null	null	null	0.0	4 pt 7/8/04
2004/08	0	null	null	null	0.0	SI WOPL, Hrs = 1268
2004/09	979	267.1	null	null	22.2	SI 1484hrs, G-2 taken. On Line.
2004/10	2622	242.6	null	null	23.2	
2004/11	2544	215.4	null	null	23.4	
2004/12	3444	206.2	null	null	24.0	
<b>TOTAL</b>	<b>9589</b>	<b>232.8</b>			<b>23.2</b>	



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Actual  
**ZWEYGARDT 01-24**

Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
05/17/2004	null	null	null	null	Spud 2:30pm Set Surf Csg 209 & WOC
05/18/2004	null	null	null	null	TD 1417 set 4.5" 10.5# Prd Csg @ 1411
05/19/2004	null	null	null	null	WOC. RR. RDMO. & WOCU
05/20/2004	null	null	null	null	WOCU
05/31/2004	null	null	null	null	WOCU
06/01/2004	null	null	null	null	WOCU
06/02/2004	null	null	null	null	WOCU
06/03/2004	null	null	null	null	TOC 580 PBDT 1364 ran GR/CBL ; WOFU
06/04/2004	null	null	null	null	WOCU
06/05/2004	null	null	null	null	WOCU
06/06/2004	null	null	null	null	WOCU
06/07/2004	null	null	null	null	PERF 1216-1254 spf 2 gun 3-1/8" & Shut in
06/08/2004	null	null	null	null	WOFU
06/09/2004	null	754	null	null	N2FRAC 100k# SICP 3.5hr & Flo to Pit 16/64"
06/10/2004	null	264	null	null	FCP 16/64 Chk. Hvy Mist, SOW&Tr Sand
06/11/2004	null	204	null	null	FCP 16/64 Chk. Gd Mist, Slugs of Wtr
06/12/2004	null	186	null	null	FCP 20/64 Chk HMWS&TS
06/13/2004	null	183	null	null	FCP Gd mist w/slugs
06/14/2004	null	176	null	null	FCP Lt mist w/slugs
06/15/2004	null	170	null	null	FCP v.Lt.mist. Shut In well in 8:15 am
06/16/2004	null	null	null	null	SI WOPL, Hrs = 24
06/17/2004	null	null	null	null	SI WOPL, Hrs = 48
06/18/2004	null	null	null	null	SI WOPL, Hrs = 72
06/19/2004	null	null	null	null	SI WOPL, Hrs = 96
06/30/2004	null	null	null	null	SI WOPL, Hrs = 360
07/07/2004	null	null	null	0.0	SI WOPL, Hrs = 528
07/08/2004	0	277	null	0.0	SI 576 hrs 4-pt 8am-12pm & start 24Hr Flow
07/09/2004	0	200	null	24.5	end flow 12:30pm & SI WOPL
07/10/2004	0	null	null	0.0	SI WOPL, Hrs = 20
07/11/2004	0	null	null	0.0	SI WOPL, Hrs = 44
07/12/2004	0	null	null	0.0	SI WOPL, Hrs = 68
07/13/2004	0	null	null	0.0	SI WOPL, Hrs = 92
07/31/2004	0	null	null	0.0	SI WOPL, Hrs = 524
08/31/2004	0	null	null	0.0	SI WOPL, Hrs = 1268
09/01/2004	0	null	null	0.0	SI WOPL, Hrs = 1292
09/02/2004	0	null	null	0.0	SI WOPL, Hrs = 1316
09/03/2004	0	null	null	0.0	SI WOPL, Hrs = 1340
09/04/2004	0	null	null	0.0	SI WOPL, Hrs = 1364
09/05/2004	0	null	null	0.0	SI WOPL, Hrs = 1388
09/06/2004	0	null	null	0.0	SI WOPL, Hrs = 1412
09/07/2004	0	null	null	0.0	SI WOPL, Hrs = 1436
09/08/2004	0	null	null	0.0	SI WOPL, Hrs = 1460
09/09/2004	0	283	null	0.0	SICP Hrs: 1484 G-2 taken. On Line.
09/10/2004	21	277	null	12.0	Sales
09/11/2004	22	280	null	8.0	
09/12/2004	66	275	null	18.0	
09/13/2004	49	274	null	24.0	
09/14/2004	34	274	null	24.0	
09/15/2004	31	257	null	20.0	
09/16/2004	50	270	null	24.0	
09/17/2004	41	268	null	24.0	
09/18/2004	45	265	null	24.0	
09/19/2004	33	271	null	24.0	
09/20/2004	53	267	null	24.0	
09/21/2004	50	265	null	24.0	
09/22/2004	53	266	null	24.0	
09/23/2004	55	262	null	24.0	
09/24/2004	56	262	null	24.0	
09/25/2004	56	260	null	24.0	
09/26/2004	56	260	null	24.0	
09/27/2004	56	260	null	24.0	
09/28/2004	57	258	null	24.0	
09/29/2004	58	257	null	24.0	
09/30/2004	37	265	null	24.0	
10/01/2004	68	257	null	24.0	
10/02/2004	80	255	null	24.0	
10/03/2004	82	254	null	24.0	
10/04/2004	80	252	null	24.0	
10/05/2004	85	253	null	24.0	
10/06/2004	67	253	null	20.0	
10/07/2004	71	255	null	24.0	
10/08/2004	46	260	null	14.0	
10/09/2004	41	260	null	14.0	
10/10/2004	68	251	null	24.0	
10/11/2004	68	251	null	24.0	
10/12/2004	84	250	null	24.0	
10/13/2004	85	250	null	24.0	
10/14/2004	85	250	null	24.0	

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Actual					
<b>ZWEYGARDT 01-24</b>					
Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
10/15/2004	67	250	null	null	24.0
10/16/2004	87	248	null	null	24.0
10/17/2004	97	240	null	null	24.0
10/18/2004	90	238	null	null	24.0
10/19/2004	92	245	null	null	24.0
10/20/2004	94	238	null	null	24.0
10/21/2004	92	240	null	null	24.0
10/22/2004	90	238	null	null	24.0
10/23/2004	95	235	null	null	24.0
10/24/2004	97	234	null	null	24.0
10/25/2004	95	238	null	null	24.0
10/26/2004	102	205	null	null	24.0
10/27/2004	102	215	null	null	24.0
10/28/2004	102	229	null	null	24.0
10/29/2004	102	235	null	null	24.0
10/30/2004	106	225	null	null	24.0
10/31/2004	102	217	null	null	24.0
11/01/2004	102	222	null	null	24.0
11/02/2004	109	226	null	null	24.0
11/03/2004	106	225	null	null	24.0
11/04/2004	106	218	null	null	24.0
11/05/2004	103	207	null	null	24.0
11/06/2004	103	205	null	null	24.0
11/07/2004	106	215	null	null	24.0
11/08/2004	107	216	null	null	24.0
11/09/2004	106	215	null	null	24.0
11/10/2004	107	214	null	null	24.0
11/11/2004	108	216	null	null	24.0
11/12/2004	107	215	null	null	24.0
11/13/2004	107	214	null	null	24.0
11/14/2004	108	216	null	null	24.0
11/15/2004	108	212	null	null	24.0
11/16/2004	108	214	null	null	24.0
11/17/2004	107	212	null	null	24.0
11/18/2004	108	215	null	null	24.0
11/19/2004	107	212	null	null	24.0
11/20/2004	118	206	null	null	24.0
11/21/2004	120	200	null	null	24.0
11/22/2004	31	200	null	null	8.0 SI @ 30pm SI 16hrs
11/23/2004	0	243	null	null	0.0 SI 40hr
11/24/2004	0	243	null	null	0.0 SI 64hr & on line
11/25/2004	49	225	null	null	24.0
11/26/2004	53	220	null	null	24.0
11/27/2004	72	205	null	null	24.0
11/28/2004	78	200	null	null	24.0
11/29/2004	null	null	null	null	null SI
11/30/2004	null	null	null	null	null SI
12/01/2004	112	215	null	null	24.0
12/02/2004	113	212	null	null	24.0
12/03/2004	111	207	null	null	24.0
12/04/2004	108	217	null	null	24.0
12/05/2004	113	215	null	null	24.0
12/06/2004	111	215	null	null	24.0
12/07/2004	114	209	null	null	24.0
12/08/2004	113	212	null	null	24.0
12/09/2004	110	207	null	null	24.0
12/10/2004	109	211	null	null	24.0
12/11/2004	112	205	null	null	24.0
12/12/2004	109	200	null	null	24.0
12/13/2004	110	205	null	null	24.0
12/14/2004	113	196	null	null	24.0
12/15/2004	112	200	null	null	24.0
12/16/2004	112	205	null	null	24.0
12/17/2004	110	200	null	null	24.0
12/18/2004	110	200	null	null	24.0
12/19/2004	112	200	null	null	24.0
12/20/2004	110	215	null	null	24.0
12/21/2004	113	212	null	null	24.0
12/22/2004	113	212	null	null	24.0
12/23/2004	110	210	null	null	24.0
12/24/2004	111	200	null	null	24.0
12/25/2004	110	205	null	null	24.0
12/26/2004	112	200	null	null	24.0
12/27/2004	111	207	null	null	24.0
12/28/2004	109	195	null	null	24.0
12/29/2004	110	200	null	null	24.0
12/30/2004	111	200	null	null	24.0
12/31/2004	110	205	null	null	24.0
2004	9589	233	null	null	23.2