

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow 24hr SI
 Deliverability

Test Date: 9-9-04 API No. 15 - 023-20562-0000

Company <u>Rosewood Resources</u>		Lease <u>Zimbelman</u>		Well Number <u>2-24</u>	
County <u>Cheyenne</u>	Location <u>SW SW</u>	Section <u>24</u>	TWP <u>3S</u>	RNG (E/W) <u>41W</u>	Acres Attributed <u>80</u>
Field <u>Cherry Creek</u>		Reservoir <u>NIOBRARA</u>	Gas Gathering Connection <u>BSI</u>		RECEIVED
Completion Date <u>6-5-04</u>		Plug Back Total Depth <u>1493</u>	Packer Set at <u>JAN 24 2005</u>		
Casing Size <u>4.5</u>	Weight <u>10.5#</u>	Internal Diameter <u>4.052</u>	Set at <u>1538</u>	Perforations <u>1326</u>	To <u>1300</u>
Tubing Size <u>None</u>	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) <u>SINGLE (vertical)</u>		Type Fluid Production <u>Dry Gas</u>		Pump Unit or Traveling Plunger? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Producing Thru (Annulus / Tubing) <u>Annulus</u>		% Carbon Dioxide <u>1.0</u>		% Nitrogen <u>18.0</u>	
Vertical Depth(H) <u>1364'</u>		Pressure Taps <u>FLANGE</u>		Gas Gravity - G _g <u>0.64</u>	
				(Meter Run) (Prover) Size <u>(2")</u>	
Pressure Buildup: Shut in <u>8-15</u> 20 <u>04</u> at <u>8</u> (AM) (PM) Taken <u>9-9-</u> 20 <u>04</u> at <u>7</u> (AM) (PM)					
Well on Line: Started <u>9-9</u> 20 <u>04</u> at <u>7</u> (AM) (PM) Taken <u>9-13</u> 20 <u>04</u> at <u>7</u> (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 1344 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In				<u>79</u>	<u>71</u>	<u>285</u>	<u>299.4</u>				
Flow				<u>79</u>	<u>71</u>	<u>261</u>	<u>275.4</u>			<u>24</u>	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _o) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						<u>69</u>		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207
(P_o)² = _____

(P _c) ² = _____	(P _w) ² = _____	P _o = _____ %	(P _c - 14.4) + 14.4 = _____	(P _a) ² = 0.207	(P _o) ² = _____		
(P _c) ² - (P _a) ² or (P _c) ² - (P _o) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _o ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_o^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15 day of January, 2005.

Witness (If any)

For Company

For Commission

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator _____ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Zimbleman 2-24 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 1/15/04

Signature: *Dennis Hunt*
Title: *Reservoir Engineer*

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Constant Time Multipoint Back Pressure Test (Using Surface Pressure Data and Variable Choke)

Property Description		Completion Data					
WellName	Zimelman 02-24	Perforations	1326' - 1364'				
Operator	Rosewood Resources, Inc.	Completion Date	June 5, 2004				
Field	Cherry Creek	Frac Job	290,000 SCF N2; 48,551 gal MavFoam 70; 100,000 lbs sand				
Location	SW SW 03N 41W 24	Prod Csg	4-1/2 @ 1538', 55 sx				
County	Cheyenne	Tubing	None				
State	Kansas	Packer	None				
Reservoir Data			Other				
Zone	Niobrara	Test Date	July 14, 2004				
BHT, degF	89	Test Number	Initial				
Gas Gravity	0.6	Bar. Pressure	14.65 psi				
% CO2	0	Surf Temp	60 deg F				
% N2	0	Shut-in Time	120 hours				
% H2S	0	Choke Nipple	Variable in				
Correlation	M	(M = Misc Gas, Y = Condensate Fluids)		Using 6 in positive choke factors			
Tpc	358.5						
Ppc	672.5						
Observed Data							
Rate No.	Choke Size, in.	Duration, hours	Choke Pressure, psig	Choke Pressure, psia	Flowing Temp, deg F	Liquid Production, bbls	
Shut-in	blank		279	294	-	0	
1	5/32	1	264	279	60	0	
2	7/32	1	246	261	60	0	
3	9/32	1	227	242	60	0	
4	3/8	1	200	215	60	0	
5	7/32	24	162	177	60	0	
Rate of Flow Calculations							
Rate No.	Fp Coefficient, Mcfd/psia	Choke Pressure, psia	Fg Gravity Factor	Ft Temperature Factor	Fpv Deviation Factor	Q Mcf/day	
1	0.4274	278.65	1.29	1.00	1.02	157.41	
2	0.8623	260.65	1.29	1.00	1.02	296.61	
3	1.4580	241.65	1.29	1.00	1.02	464.20	
4	2.6400	214.65	1.29	1.00	1.02	744.89	
5	0.8623	176.65	1.29	1.00	1.01	199.58	
Pressure Calculations							
Rate No.	Pc, psia	Pw, psia	Pc ² / 1000	Pw ² / 1000	(Pc ² - Pw ²) / 1000	Q, Mcf/day	% (Pw/Shut-In), psig
1	293.65	278.65	86.23	77.65	8.58	157	94.6%
2	293.65	260.65	86.23	67.94	18.29	297	88.2%
3	293.65	241.65	86.23	58.39	27.84	464	81.4%
4	293.65	214.65	86.23	46.07	40.16	745	71.7%
5	293.65	176.65	86.23	31.21	55.03	200	58.1%
CAOF	293.65	14.65	86.23	0.21	86.02	311	0.0%
n =	0.99	Determined from "best fit" line through points 1,2,3,4 (see Chart)					
C =	3.71	Calculated using point 5 (24 hr) and n determined above					
CAOF =	311	Calculated using "n" and "C" above.					
Remarks:							
<div style="border: 1px solid black; padding: 5px; transform: rotate(-10deg); display: inline-block;"> RECEIVED JAN 24 2005 KCC WICHITA </div>							
Prepared By:	Ovidio Alfaro						
Company:	Rosewood Resources, Inc.						
Date:	August 12, 2004						

MIKE KERKER
President



Telephones
970-522-4761 — 522-4764

PRODUCTION ENGINEERING

440 - 442 SOUTH FRONT STREET
BOX 590
STERLING, COLORADO 80751

COMPANY: ROSEWOOD RESOURCES, INC.

STATE: KANSAS

ADDRESS: PO BOX 227
YUMA, CO 80759

COUNTY: CHEYENNE

WELL: ZIMBELMAN #2-24

FIELD: WILDCAT

TEST DESCRIPTION: FOUR-POINT TEST

INSTRUMENT TYPE: 10K SILICON CRYSTAL PRESS/TEMP PROBE

PROCEDURE CHRONOLOGY

FIRST DATA POINT 08:00 07-14-04
GAUGE LANDED @ 1326' MV 08:23 07-14-04
BEGIN FLOW TEST 08:30 07-14-04
GAUGE OFF BOTTOM 08:00 07-15-04

PRESSURE/TEMPERATURE INFORMATION

CASING PRESSURE (IN, OUT) (psig) 279, 162
MAXIMUM BHT (deg F) 88.57
SHUT IN BHP (psia) 300.84
Pwf (10/64) (psia) 287.92
Pwf (14/64) (psia) 269.99
Pwf (18/64) (psia) 250.92
Pwf (24/64) (psia) 223.15
Pwf (14/64 - 24 hour) (psia) 213.22

FILE NAME: ZIMBELMAN #2-24.ASC

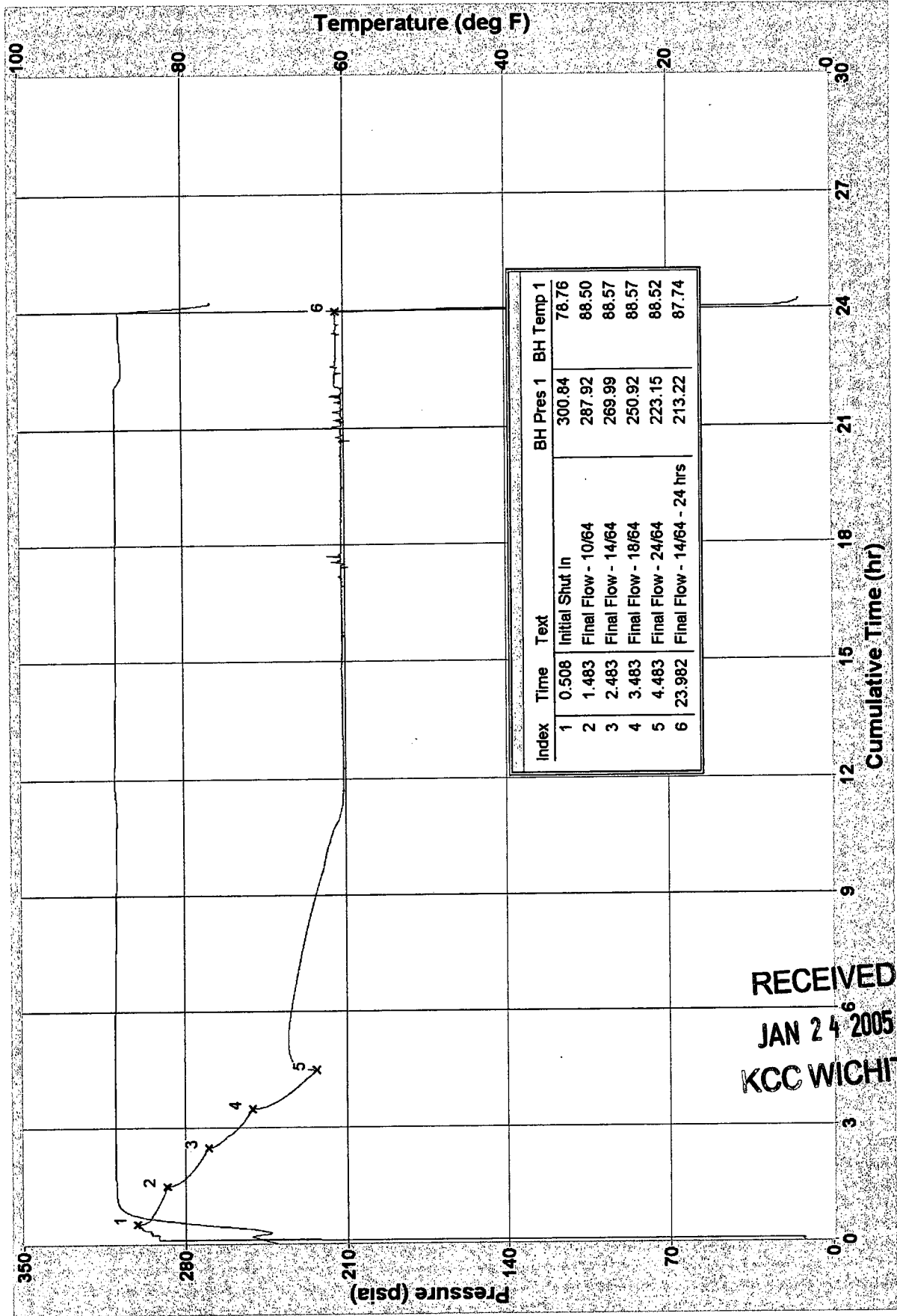
FILE FORMAT: TIME (hrs), PRESSURE (psia), TEMP (Deg F)

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Company Name
Rosewood Resources, Inc.
Well Name
Zimbelman #2-24
Type of Test
4-Point Test
Date(s) of Test
July 14-15, 2004

Zimbelman #2-24



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PRODUCTION ENGINEERING

Sterling, Colorado 80751

WELL TESTING DATA

Date of Test JULY 14-15, 2004

Lease ZIMBELMAN Well No. 2-24 Company ROSEWOOD RESOURCES

Field WILDCAT County CHEYENNE State KANSAS Location _____

Production Casing 4 1/2" Wt. 10.5# Set At 1496' Perf. 1326' To 1364'

Tubing Size NONE Set At _____ Perf. _____ To _____

Meter Run _____ Conn. _____ Well Shut-in _____ hrs. Shut-in Pressure Csg. pressure 279 psig.
Before or After)

Gravity _____ BHT _____ Tbg. pressure NA psig.

Test Run on: Casing Tubing, Annulus (Cross out those not applicable)

Other remarks about test set-up: FOUR POINT TEST WITH CHOKE

OBSERVATIONS

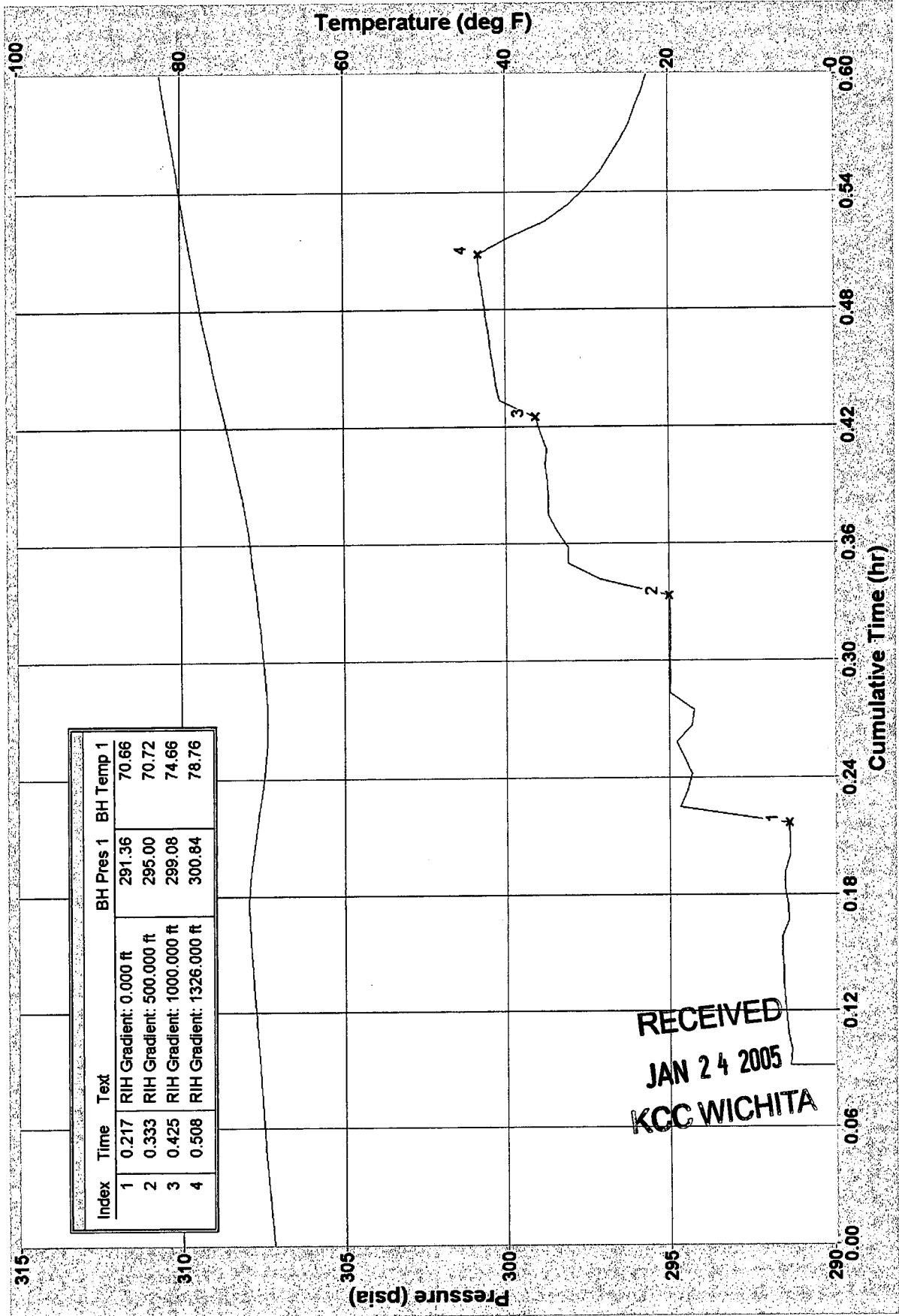
Date	Time	Orif. Size	Flow. Temp.	Meter or Prover Pressure psig.	Diff. hw Inches of Water	Wellhead Working psig.		Choke Size	Remarks
						Tbg.	Csg.		
7-14-04	8:30					-	279	-	INITIAL SHUT IN
	8:45					-	271	10/64	BEGIN FOUR POINT TEST
	9:00					-	268		
	9:15					-	265		
	9:30					-	264		
	9:45					-	255	14/64	
	10:00					-	250		
	10:15					-	248		
	10:30					-	246		
	10:45					-	238	18/64	
	11:00					-	233		
	11:15					-	230		
	11:30					-	227		
	11:45					-	215	24/64	
	12:00					-	210		
	12:15					-	206		
7-14-04	12:30					-	200		END FOUR POINT TEST
7-14-04	12:30					-	200	14/64	BEGIN OVERNIGHT FLOW
7-15-04	8:00					-	162	14/64	END OVERNIGHT FLOW

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Company Name: Rosewood Resources, Inc.
Well Name: Zimbelman #2-24
Type of Test: 4-Point Test
Date(s) of Test: July 14-15, 2004

RIH Gradient



MIKE KERKER
President



Telephones
970-522-4761 — 522-4764

PRODUCTION ENGINEERING

440 - 442 SOUTH FRONT STREET
BOX 590
STERLING, COLORADO 80751

Company: Rosewood Resources, Inc.
Well: Zimbelman #2-24
Field: Wildcat

County: Cheyenne
State: Kansas

Engineer:
Gauge Type: Silicon Crystal
Serial No.: 1624
Gauge Range: 1000
Gauge Depth: 1326 ft

Date: 07/14/2004

Well Type: Gas Production
Test Type: RIH Gradient
Well Status: Shut In

Tubing: TO
Tubing: TO
Casing: TO
Perfs.: 1326' - 1364'
Perfs.:
Elevation:

PBTD 1496 ft
Oil Level None
H2O Level None

Zero: Master Valve

Shut-in BHP 301 @ 1326 ft Shut-in BHT 79 F @ 1326 ft
Shut-in WHP 291 Shut-in WHT 71 F
Casing CSGP 291

[GRADIENT DATA]

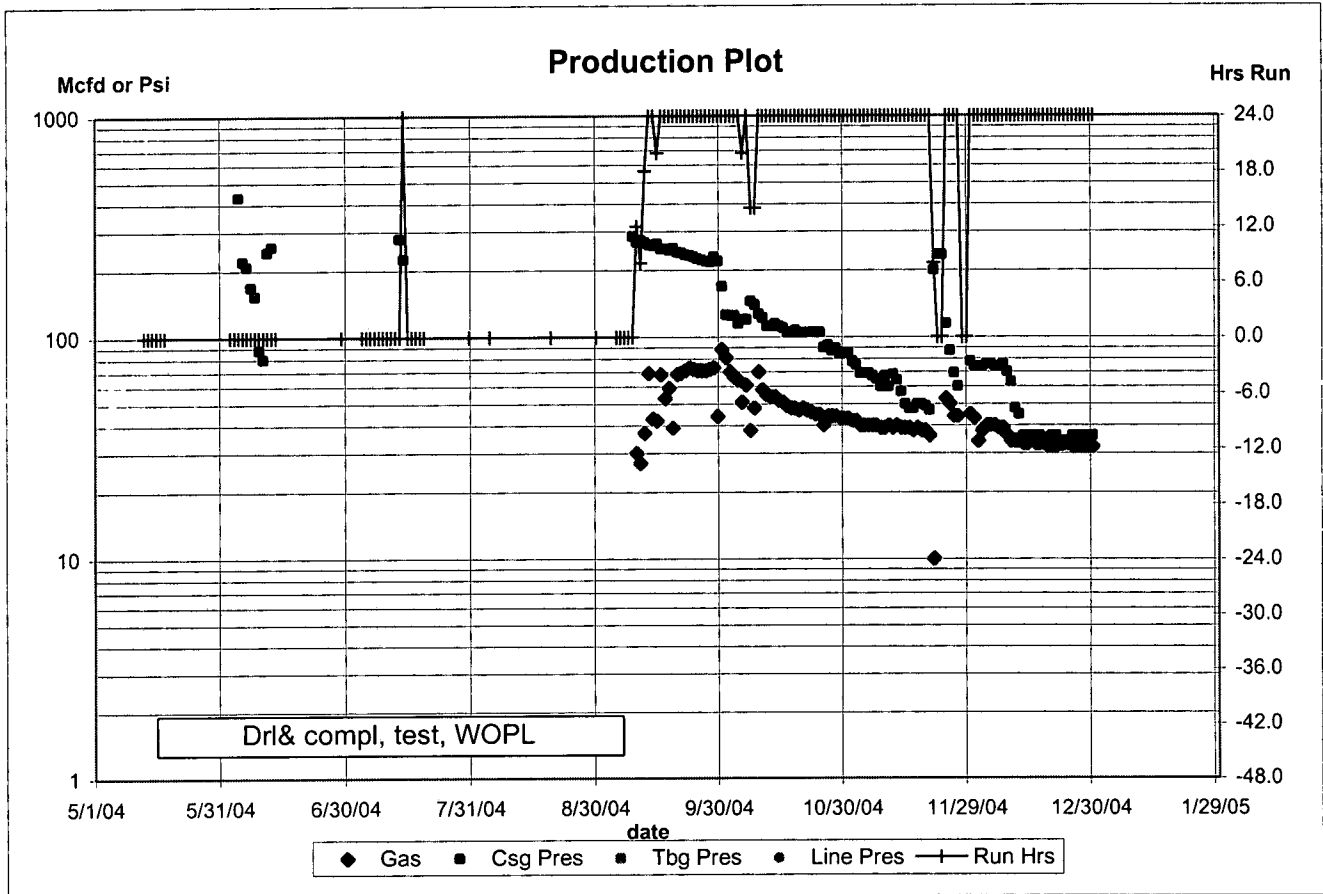
#	MD	TVD	PRESSURE	PSI/ft
1	0	0	291.36	
2	500	500	295.00	0.007
3	1000	1000	299.08	0.008
4	1326	1326	300.84	0.005

Remarks: File Name: ZIMB224.*
Bomb On Bottom: 08:23 am

Actual
ZIMBELMAN 02-24

	<u>Gas</u>	<u>Csg Press</u>	<u>Tbg Press</u>	<u>Line Press</u>	<u>Hrs</u>	
2004/01						
2004/02						
2004/03						
2004/04						
2004/05	null	null	null	null	null	Spud & TD 1417' set Csg
2004/06	null	null	null	null	null	N2Frac 100k#
2004/07	0	null	null	null	0.0	4 pt 7/14/04. WOPL 56dys(EOM)
2004/08	0	null	null	null	0.0	SI = 1124 hrs. WOPL day: 86
2004/09	1222	245.3	null	null	22.2	SI: 1352hrs WOPL 93dys. G-2. On Line.
2004/10	1642	111.9	null	null	23.2	
2004/11	1031	82.0	null	null	23.4	
2004/12	1082	49.5	null	null	24.0	
TOTAL	4977	122.2			23.2	

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Actual

ZIMBELMAN 02-24

Gas	Csg Press	Tbg Press	Line Press	Hrs	
10/16/2004	51	110	null	null	24.0
10/17/2004	49	105	null	null	24.0
10/18/2004	48	105	null	null	24.0
10/19/2004	48	107	null	null	24.0
10/20/2004	47	105	null	null	24.0
10/21/2004	48	105	null	null	24.0
10/22/2004	47	105	null	null	24.0
10/23/2004	46	105	null	null	24.0
10/24/2004	45	105	null	null	24.0
10/25/2004	45	105	null	null	24.0
10/26/2004	40	90	null	null	24.0
10/27/2004	44	92	null	null	24.0
10/28/2004	44	87	null	null	24.0
10/29/2004	44	89	null	null	24.0
10/30/2004	43	84	null	null	24.0
10/31/2004	43	85	null	null	24.0
11/01/2004	43	85	null	null	24.0
11/02/2004	42	78	null	null	24.0
11/03/2004	42	75	null	null	24.0
11/04/2004	40	69	null	null	24.0
11/05/2004	40	69	null	null	24.0
11/06/2004	40	69	null	null	24.0
11/07/2004	40	67	null	null	24.0
11/08/2004	40	65	null	null	24.0
11/09/2004	39	60	null	null	24.0
11/10/2004	39	67	null	null	24.0
11/11/2004	40	60	null	null	24.0
11/12/2004	39	68	null	null	24.0
11/13/2004	40	64	null	null	24.0
11/14/2004	39	57	null	null	24.0
11/15/2004	39	50	null	null	24.0
11/16/2004	39	48	null	null	24.0
11/17/2004	38	48	null	null	24.0
11/18/2004	39	50	null	null	24.0
11/19/2004	38	50	null	null	24.0
11/20/2004	38	49	null	null	24.0
11/21/2004	36	47	null	null	24.0
11/22/2004	10	200	null	null	8.0
11/23/2004	0	235	null	null	0.0
11/24/2004	0	235	null	null	0.0
11/25/2004	53	115	null	null	24.0
11/26/2004	50	87	null	null	24.0
11/27/2004	44	69	null	null	24.0
11/28/2004	44	60	null	null	24.0
11/29/2004	null	null	null	null	null
11/30/2004	null	null	null	null	null
12/01/2004	45	78	null	null	24.0
12/02/2004	43	74	null	null	24.0
12/03/2004	34	74	null	null	24.0
12/04/2004	38	74	null	null	24.0
12/05/2004	40	76	null	null	24.0
12/06/2004	40	76	null	null	24.0
12/07/2004	40	74	null	null	24.0
12/08/2004	39	74	null	null	24.0
12/09/2004	39	76	null	null	24.0
12/10/2004	36	70	null	null	24.0
12/11/2004	34	63	null	null	24.0
12/12/2004	34	48	null	null	24.0
12/13/2004	34	45	null	null	24.0
12/14/2004	33	36	null	null	24.0
12/15/2004	33	36	null	null	24.0
12/16/2004	34	36	null	null	24.0
12/17/2004	33	34	null	null	24.0
12/18/2004	33	36	null	null	24.0
12/19/2004	33	35	null	null	24.0
12/20/2004	32	35	null	null	24.0
12/21/2004	32	36	null	null	24.0
12/22/2004	32	36	null	null	24.0
12/23/2004	33	32	null	null	24.0
12/24/2004	33	34	null	null	24.0
12/25/2004	33	34	null	null	24.0
12/26/2004	32	36	null	null	24.0
12/27/2004	32	34	null	null	24.0
12/28/2004	32	36	null	null	24.0
12/29/2004	32	34	null	null	24.0
12/30/2004	32	36	null	null	24.0
12/31/2004	32	36	null	null	24.0
2004	4977	122	null	null	23.2

SI @ 30pm SI 16hrs
SI 40hr
SI 64hr & on line

SI
SI

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JAN 24 2005
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Actual
ZIMBELMAN 02-24

Gas	Csg Press	Tbg Press	Line Press	Hrs	
05/11/2004					Spud 10:15am Set Surf Csg 216 & WOC
05/12/2004					TD 1544 set 4.5" 10.5# Prd Csg @ 1539
05/13/2004	null	null	null	null	WOC. RR. RDMO. & WOCU
05/14/2004	null	null	null	null	WOCU day 1
05/15/2004	null	null	null	null	WOCU day 2
05/16/2004	null	null	null	null	WOCU day 3
05/17/2004	null	null	null	null	WOCU day 4
05/18/2004	null	null	null	null	WOCU day 5
06/03/2004	null	null	null	null	WOCU day 20
06/04/2004	null	null	null	null	TOC 660 PBTD 1493 Perf 1326-1364 spf2
06/05/2004	null	431	null	null	N2FRAC 100k# SICP 2hr & Flo to Pit 16/64"
06/06/2004	null	221	null	null	FCP 16/64 chk. Hvy Mist & SOW & Tr.Sd.
06/07/2004	null	209	null	null	FCP 16/64 chk. Lt Mist & SOW
06/08/2004	null	169	null	null	FCP 20/64 chk. Hvy Mist & SOW
06/09/2004	null	154	null	null	FCP 20/64 chk. Hvy Mist & SOW & Gas & N2
06/10/2004	null	88	null	null	FCP 20/64 chk Hvy Mist & SOW
06/11/2004	null	80	null	null	FCP 20/64 chk Dry Gas. Shut In.
06/12/2004	null	243	null	null	SI = 24 hrs. WOPL day: 7
06/13/2004	null	257	null	null	SI = 48 hrs. WOPL
06/14/2004	null		null	null	SI = 72 hrs. WOPL
06/30/2004	null		null	null	SI = 456 hrs. WOPL
07/05/2004	0		null	0.0	SI = 576 hrs. WOPL day: 30
07/06/2004	0		null	0.0	SI = 600 hrs. WOPL
07/07/2004	0		null	0.0	SI = 624 hrs. WOPL
07/08/2004	0		null	0.0	SI = 648 hrs. WOPL
07/09/2004	0		null	0.0	SI = 672 hrs. WOPL
07/10/2004	0		null	0.0	SI = 696 hrs. WOPL
07/11/2004	0		null	0.0	SI = 720 hrs. WOPL
07/12/2004	0		null	0.0	SI = 744 hrs. WOPL
07/13/2004	0		null	0.0	SI = 768 hrs. WOPL
07/14/2004	0	279	null	0.0	SI 792hrs 4-pt 8am-12pm & start 24Hr Flow
07/15/2004	0	225	null	24.0	end 12pm & SHUT IN. SI = 0 hrs. WOPL
07/16/2004	0		null	0.0	SI = 20 hrs. WOPL
07/17/2004	0		null	0.0	SI = 44 hrs. WOPL
07/18/2004	0		null	0.0	SI = 68 hrs. WOPL
07/19/2004	0		null	0.0	SI = 92 hrs. WOPL
07/20/2004	0		null	0.0	SI = 116 hrs. WOPL day: 45
07/31/2004	0		null	0.0	SI = 380 hrs. WOPL day: 56
08/05/2004	0		null	0.0	SI = 500 hrs. WOPL day: 60
08/20/2004	0		null	0.0	SI = 860 hrs. WOPL day: 75
08/31/2004	0		null	0.0	SI = 1124 hrs. WOPL day: 86
09/05/2004	0		null	0.0	SI = 1244 hrs. WOPL day: 90
09/06/2004	0		null	0.0	SI = 1268 hrs. WOPL
09/07/2004	0		null	0.0	SI = 1292 hrs. WOPL
09/08/2004	0		null	0.0	SI = 1316 hrs. WOPL day: 93
09/09/2004	0	285	null	0.0	SICP Hrs: 1352 G-2 taken. On Line.
09/10/2004	30	269	null	12.0	First Sales
09/11/2004	27	274	null	8.0	
09/12/2004	37	268	null	18.0	
09/13/2004	69	261	null	24.0	
09/14/2004	43	260	null	24.0	
09/15/2004	42	264	null	20.0	
09/16/2004	68	250	null	24.0	
09/17/2004	53	250	null	24.0	
09/18/2004	59	247	null	24.0	
09/19/2004	39	252	null	24.0	
09/20/2004	68	241	null	24.0	
09/21/2004	69	240	null	24.0	
09/22/2004	71	235	null	24.0	
09/23/2004	73	234	null	24.0	
09/24/2004	72	230	null	24.0	
09/25/2004	71	225	null	24.0	
09/26/2004	71	223	null	24.0	
09/27/2004	71	220	null	24.0	
09/28/2004	72	218	null	24.0	
09/29/2004	73	230	null	24.0	
09/30/2004	44	220	null	24.0	
10/01/2004	88	169	null	24.0	
10/02/2004	81	126	null	24.0	
10/03/2004	70	125	null	24.0	
10/04/2004	66	125	null	24.0	
10/05/2004	64	115	null	24.0	
10/06/2004	51	120	null	20.0	
10/07/2004	61	120	null	24.0	
10/08/2004	38	145	null	14.0	
10/09/2004	48	140	null	14.0	
10/10/2004	70	127	null	24.0	
10/11/2004	58	122	null	24.0	
10/12/2004	55	112	null	24.0	
10/13/2004	54	112	null	24.0	
10/14/2004	54	115	null	24.0	
10/15/2004	52	112	null	24.0	