## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:	<b>-</b>	-7 011		<b>S</b> T	(-	See Instruc	tions on Re	rerse Side	)				
Ор	en Flov	v L	图24	nR.	27	Test Date	r.			API	No. 15			
Del	liverabi	lty				11-22-20					3-20607-00 -	00		
Company		sour	ces, Inc	).			"	Lease Zweyga	rdt			2-24	Well No	ımber
County Cheyenn	ne			cation NE/4		Section 24		TWP 3S		RNG (E.	W)		Acres 80	Attributed
Field Cherry C	Creek					Reservoir Niobrara					hering Conne Systems In			
Completic 5/4/2005		9				Plug Back 1425'	k Total Dep	th		Packer S	Set at			
Casing Si 4 1/2"	ize			eight ).5#		Internal C 4.052	Diameter	Set a 142		Perfo <b>120</b>	rations <b>2'</b>	To <b>1236</b>	•	
Tubing Si	ze		W	eight		Internal D	Diameter	Set a	it	Perfo	rations	То		
Type Com			escribe)			Type Fluid	d Production	n		Pump Un	nit or Traveling	Plunger? Yes	/ No	
Producing		(Ann	iulus / Tu	ubing)		% C	arbon Dioxi	ide		% Nitrog	jen	Gas 0	iravity -	G <sub>g</sub>
Vertical D		)	<del> </del>				Pres	sure Taps			·	(Meter	Run) (F	rover) Size
1236'							Flan					2"		
Pressure	Buildu		Snut in _	11-22	2			(AM) PM)				05 at 3:30		(AM) (PM)
Well on L	ine:	\$	Started _	11-23	2	0 <u>05</u> at <u>3</u>	30	(AM) PM	Taken 11	1-25	20	05 at 2	<del></del>	(AM) (PM)
	·				·		OBSERVE	D SURFAC	E DATA			Duration of Shu	t-in 24	Hours
Static / Dynamic Property	Orific Size (inche	э	Circle Met Prover P	er ressure	Pressure Differential in	Flowing Temperature t	Well Head Temperature t	Cas Wellhead (P <sub>w</sub> ) or (P	Pressure	Wellhe	Tubing ead Pressure r (P <sub>t</sub> ) or (P <sub>c</sub> )	Duration (Hours)		id Produced (Barrels)
Shut-In			psig (	PM)	Inches H <sub>2</sub> 0			psig 220	234.6	psig	psia		<del></del>	
Flow					-			74	88.6			24		0
							FLOW STF	REAM ATTR	IBUTES					
Plate Coeffiect (F <sub>b</sub> ) (F Mcfd	ient		Circle one: Meter or ver Pressu psia	ıre	Press Extension	Grav Fact F <sub>g</sub>	tor	Flowing Temperature Factor F <sub>rt</sub>	Fa	iation ctor	Metered Flov R (Mcfd)	w GOF (Cubic F Barre	eet/	Flowing Fluid Gravity G <sub>m</sub>
											39			
						(OPEN FL	OW) (DELIV	ERABILITY	CALCUL	ATIONS		(P	$(a)^2 = 0.3$	207
(P <sub>c</sub> ) <sup>2</sup> =		<u>_:</u> _	(P,	<sub>w</sub> ) <sup>2</sup> =	<del></del> :	P <sub>d</sub> =		% (F	<sub>c</sub> - 14.4) +	14.4 =	<del>;</del>	(P	d) <sup>2</sup> ==	
(P <sub>c</sub> ) <sup>2</sup> - (f or (P <sub>c</sub> ) <sup>2</sup> - (f		(P	(c)²- (P <sub>w</sub> )²		ose formula 1 or 2 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Slop	ssure Curve pe = "n" or signed ard Slope		LOG	Antilog	De	pen Flow liverablity s R x Antilog (Mcfd)
				divid	ted by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	by:		Starto						
Open Flor	w				Mcfd @ 14.	65 psia		Deliverab	ility			Mcfd @ 14.65 p	sia	
The i	undersi	gned	l authorit	ty, on b	ehalf of the	Company, s	states that h	ne is duly au	thorized t		·	ort and that he i	nas knov	vledge of
the facts s	tated th	nerei	n, and th	at said	report is true	and correc	t. Executed	this the 1	<u> </u>	day of	ecember	·	2	20 <u>, 05</u> .
			Witr	ness (if an	y)	RE	CEIVE			101	m C	Company	elf	
			For	Commissio	on	DEC	<del>2 9 2</del> 0	105	· · · · · · · · · · · · · · · · · · ·	······································	Che	cked by		

KCC WICHITA

	under penalty of perjury under the laws of the state of Kansas that I am authorized to request under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.
and that the fo	pregoing pressure information and statements contained on this application form are true and
correct to the b	pest of my knowledge and belief based upon available production summaries and lease records
of equipment in	nstallation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby re	equest a one-year exemption from open flow testing for the Zweygardt 2-24
gas well on the	e grounds that said well:
(Ch	neck one)
Γ	is a coalbed methane producer
Ī	is cycled on plunger lift due to water
Ī	is a source of natural gas for injection into an oil reservoir undergoing ER
Ī	is on vacuum at the present time; KCC approval Docket No
[-	is not capable of producing at a daily rate in excess of 250 mcf/D
l further aç	gree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necess	sary to corroborate this claim for exemption from testing.
Date: 12-11-2	PECEIVEL DEC 2 9 2005
	ne de la companya de
	DEC 2 9 2005
	KCCMICLIA
	Signature:
	Title: Production Foreman
	Title:

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

r			·	سمي		
	<u> </u>			,		
Monthly	Gauge Sheet					
		11				
	ZWe	ygaran	2-24	10	1. —	
Well Na	me			Month: (	/U>	
			:			
Date	MCF	TP	СР	Wtr	Remarks	
1	42	·	<b>13</b> 65		·	
2	43		<b>2</b> 65			
3	43		62			
4	43		75			
5	42.		70			
6	42		75			
7	42		31			-
8	42		2A			
9	47		70			
10	38		INU		CD	
11	36		108		<u> Cn</u>	
12	38		100		co	
13	47		84			
14	(1)		79			
15	40		71			
	110		76			
16	90	<u> </u>	76			
17	90		76			
18	39		80			
19	39		78			
20	39		78			
21	39	-	78			
22			78			Pro-
23	40		78			RECEIVED DEC 2 9 2005 CCC WICHITA
24	40		80			DEC 29 mor
25	38		78		B.	COUL
26	38		72			- VAICHITA
27	28		75			
28	24		68			
29	36		72	· · · · · · · · · · · · · · · · · · ·		
30	37		74	<del></del>		
31	37		74			

	Gauge Sheet				1
Well Nar	<u> </u>	ļ			
Well Nar			<del></del>		
	me: ZWU	unardt	2-24	Month:	105
,					
Date	MCF	TP	СР	Wtr	Remarks
					·
1 -	36		74		
2	36		74		
3	36		74		
÷	36		73		
5	36		74		
5	35		75		
7	36		74		<u> </u>
S	3.5		188	<u> </u>	CD 3 ha
Ģ	33		79	<del></del>	*··
10	.36		78		
11	34		79		
12	34		79		
13	34		77		
14	34		77		
15	35		78		
16	34		78	<del></del>	
17	34		73		
18	34		77	<del> </del>	
19	34		72		
20	33		70		
21	33		70	<del> </del>	
22	33		70		2/21/21/21/21
23	Ø		220	<del> </del>	Closed 3:30 PM 70 PSI Open @ 3:38 PM @ 220
24	41	•	76		Open (0, 5.30 PM (9 128)
25	39	· .	(74)		
26	, 3<		77	<u> </u>	i
27	34		72		CO RECEIVED
26	54		92		CO RECEIVED  DEC 2 9 2005  KCC WICHITA
29	38		928		DEC 2 9 200 F
30	41		82		KOPRES

 $\gamma t_0 \sim$