

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

24 hr SI

(See Instructions on Reverse Side)

Test Date:
11-18-2005

API No. 15
023-20611-00 -00

Company Rosewood Resources, Inc.		Lease Grace		Well Number 1-24	
County Cheyenne	Location NW SE/4	Section 24	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 5/4/2005		Plug Back Total Depth 1507'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1507'	Perforations 1302'	To 1334'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Sinle (Vertical)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes / No flowing		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6	
Vertical Depth(H) 1334'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup:	Shut in 11-18 20 05 at 9:30	(AM) (PM)	Taken 11-19 20 05 at 11	(AM) (PM)	
Well on Line:	Started 11-19 20 05 at 11	(AM) (PM)	Taken 11-24 20 05 at 10	(AM) (PM)	

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						167	181.6				
Flow						139	153.6			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						90		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 (P_d)² = _____

(P _c) ² - (P _b) ² or (P _c) ² - (P _a) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10 day of December, 20 05.

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DEC 29 2005

KCC WICHITA

Witness (if any)

For Commission

Tom W. Koelb
For Company

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Grace 1-24 gas well on the grounds that said well:

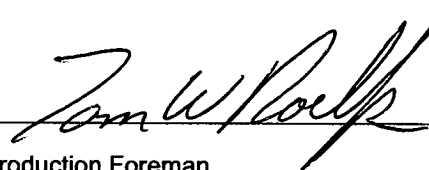
(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12-10-2005

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Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Monthly Gauge Sheet

Well Name: Grace. 1-24

Month: 10/05

Date	MCF	TP	CP	Wtr	Remarks
1	73		205		
2	74		208		
3	73		205		
4	74		210		
5	74		208		
6	75		210		
7	75		205		
8	74		202		
9	75		202		CO
10	64		242		CO hrs
11	59		246		
12	65		228		
13	69		210		
14	72		202		
15	72		194		
16	74		185		
17	74		183		
18	73		185		ADJ To 91 MCF
19	94		200		
20	94		200		
21	92		184		
22	87		182		
23	86		175		
24	95		175		
25	94		150		
26	93		192		
27	64		141		
28	72		148		
29	97		146		
30	92		148		
31	92		142		

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Brass 1/4 Pipe Plugs

Monthly Gauge Sheet					
Well Name: Grace 1-24				Month: 11/05	
Date	MCF	TP	CP	Wtr	Remarks
1	92		140	φ	
2	92		141		
3	92		140		
4	92		141		
5	92		140		
6	92		142		
7	91		142		
8	91		190		CD 5 hrs
9	65		140		
10	93		139		
11	92		140		
12	92		138		
13	92		140		
14	93		141		
15	92		138		1 hr.
16	92		139		
17	92		140		
18	91		142		Shut in @ 9:30 AM 142#
19	92		140		open @ 11:00 AM 167#
20	91		140		
21	91		140		
22	91		139		
23	92		140		
24	90		139		
25	90		139		
26	90		140		
27	91		138		CD 18
28	80		150		CD 8
29	75		180		
30	84		141		
31					

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