

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow  
 Deliverability

Test Date:  
11-30-2005

API No. 15  
023-20562-00-00

Company Rosewood Resources, Inc.		Lease Zimbelman		Well Number 224	
County Cheyenne	Location SWSW	Section 24	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 9-10-2004		Plug Back Total Depth 1496'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1539'	Perforations 1326'	To 1364'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Vertical)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes / No flowing		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G <sub>g</sub> .6	
Vertical Depth(H) 1364'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 11-23 20 05 at 2:29 (AM) (PM)		Taken 11-24 20 05 at 2:30 (AM) (PM)			
Well on Line: Started 11-24 20 05 at 2:30 (AM) (PM)		Taken 11-30 20 05 at 2:45 (AM) (PM)			

### OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>c</sub> ) or (P <sub>1</sub> ) or (P <sub>2</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>2</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						80	94.6				
Flow						102	116.6			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						53		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>o</sub>)<sup>2</sup> = \_\_\_\_\_ ; (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ ; P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ ; (P<sub>o</sub>)<sup>2</sup> = 0.207 ; (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>o</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_o^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability E <sub>o</sub> = P <sub>o</sub> x Antilog

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27 day of December, 20 05.

Witness (if any) \_\_\_\_\_ For Commission \_\_\_\_\_  
 \_\_\_\_\_ For Company \_\_\_\_\_  
 \_\_\_\_\_ Checked by \_\_\_\_\_

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KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Zimbelman 1-24 gas well on the grounds that said well:

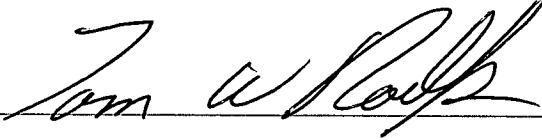
(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12-27-2005

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Signature:   
Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Monthly Gauge Sheet

Well Name: Zimbelman 1-24

Pumper: \_\_\_\_\_

Month 12/05

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	175		49			162		
2	145		49			132		
3	94?		48			110		
4	109		48			96		
5	98		48			85		
6	98		46			85		
7	95		66			82		
8	91		52			78		
9	91		43			78		
10	89		48			76		
11	89		46			76		
12	89		48			76		
13	87		49			74		
14	89		48			76		
15	89		48			76		
16	87		46			74		
17	89		46			76		
18	89		46			76		
19	207		46			194		NO FLOW
20	101		45			88		
21	110		46			87		
22	92		46			79		
23	92		46			79		
24	89		48			76		
25	89		48			76		
26	89		48			76		
27	89		48			76		
28								
29								
30								
31								
Totals								

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Monthly Gauge Sheet

Well Name: Zimbelman 1-24 Month: 11/05

Date	MCF	TP	CP	Wtr	Remarks
1	48		96	∅	
2	47		95		
3	48		96		
4	47		95		
5	47		95		
6	48		95		
7	47		95		
8	47		188		CD 3 hrs
9	47		98		
10	48		98		
11	47		97		
12	47		98		
13	46		96		
14	47		95		
15	47		98		
16	48		94		
17	47		94		
18	47		44		
19	48		92		
20	47		92		
21	47		92		
22	47		93		
23	47		92		
24	∅		200		Shut in 2:29PM @ 80psi opened 2:30PM 200psi
25	52		108		
26	50		113		
27	52		109		CD
28	47		120		CD
29	58		196		
30	53		102		
31					

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Monthly Gauge Sheet

Well Name: Zimbelman 1-24 Month: 10/05

Date	MCF	TP	CP	Wtr	Remarks
1	50		92		
2	49		100		
3	49		98		
4	49		97		
5	49		97		
6	49		97		
7	50		97		
8	50		97		
9	49		112		
10	47		123		
11	42		112		
12	46		98		
13	50		97		
14	50		97		
15	49		95		
16	48		95		
17	48		95		
18	49		96		
19	48		95		
20	48		96		
21	48		95		
22	48		95		
23	48		95		
24	48		95		
25	48		95		
26	48		95		
27	47		93		
28	47		93		
29	47		94		
30	48		94		
31	48		95		

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