

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow
 Deliverability

Test Date:
4/14/2006

API No. 15
023-20663-00 - ∞

Company Rosewood Resources, Inc.		Lease R. Walter		Well Number 32-21	
County Cheyenne	Location SWNE	Section 21	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 3/12/2006		Plug Back Total Depth 1548'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1549'	Perforations 1370'	To 1402'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Vertical)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1402'		Pressure Taps Flange		Gas Gravity - G _g .6	
				(Meter Run) (Prover) Size 2"	

Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)
Well on Line: Started 4-14 20 06 at 8:30 (AM) (PM) Taken 4-15 20 06 at 9:00 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _f) or (P _o)		Tubing Wellhead Pressure (P _w) or (P _f) or (P _o)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In											
Flow						228	242.65				

SHOULD BE IN THIS SPACE

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						29		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

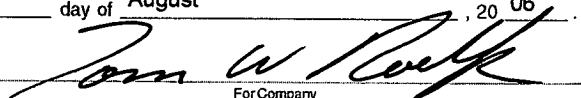
(P_o)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 : (P_d)² = _____

(P _o) ² - (P _e) ² or (P _o) ² - (P _o) ²	(P _o) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25 day of August, 20 06.

Witness (if any)


For Company

For Commission

Checked by

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

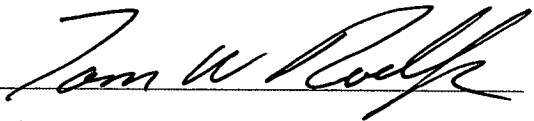
I hereby request a one-year exemption from open flow testing for the R. Walter 32-21 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 8/25/2006

Signature: 

Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Monthly Gauge Sheet ✓

Well Name: Walters 32-21

Pumper: _____

Month 4/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14			26			234		1st Gas 8:30Am
15			29			228		
16	142		26			220		
17	142		26			218		
18	117		25			100		
19	117		25			70		
20	91		18			70		
21	105		17			92		
22	93		16			80		
23	90		17			77		
24	87		16			74		
25	75		14			62		
26	73		13			60		
27	57.3		12			60		
28	75		13			62		
29	75		12			62		
30	75		13			62		
31								
Totals								

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Monthly Gauge Sheet ✓

Well Name: Walters 32-21

Pumper: _____

Month 5/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	68		11			55		
2	67		11			54		
3	62		11			49		
4	61		11			48		
5	59		10			46		
6	60		10			47		
7	58		10			45		
8	58		10			45		
9	62		10			49		
10	57		10			44		
11	52		9			39		
12	52		10			39		
13	52		10			39		
14	52		10			39		CD 3hrs
15	99		9			86		
16	54		9			41		
17	55		9			42		
18	60		8			47		
19	48		9			45		
20	49		9			46		
21	49		9			46		
22	56		8			43		
23	79		7			65		CD 1 1/2
24	59		8			46		
25	52		8			39		
26	48 62		7			49		
27	50		7			37		
28	50		7			37		
29	50		7			37		
30	49		7			36		
31	53		7			40		
Totals								

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Monthly Gauge Sheet *HA*

Well Name: R. Walters 32-21

Pumper: _____

Month 6/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	50		7			37		
2	49		7			36		
3	49		6			36		
4	49		7			36		CO 2 hrs
5	59		9		5	66		
6	59		8			46		
7	56		8			43		
8	55		8			42		
9	53		7			40		CO 1 hr
10	82		6			69		
11	59		7			46		
12	53		7			40		
13	53		7			40		
14	50		7			37		
15	49		7			36		
16	51		7			38		
17	50		7			37		
18	50		7			37		
19	47		6			34		
20	47		6			34		CO 2 hrs
21	67		6			54		
22	70		6			57		
23	76		6			63		
24	74		6			61		
25	75		6			62		
26	64		6			51		Flow 8
27	48		6			35		
28	48		7			35		
29	47		6			34		
30	47		6			34		
31								
Totals								

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