



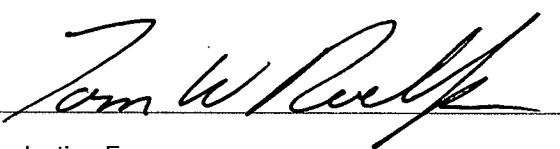
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Isernhagen 1-23 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11-27-2006

Signature:   
 Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Well Name: Isernhagen 1-23

Pumper: Pumping Unit

Month 9/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	128		3	0		115	off	
2	87		10	0		74		
3	52		9	0		39		
4	46		10	0		33		
5	43		9	0		30		
6	44		9	0		31		
7	51		9	0		38	off	
8	48		9	0		35		
9	46		8	24		33	6 1/2/24	
10	46		13	24		33	6 1/2/24	
11	48		14	24		35	6 1/2/24	
12	46		15	24		33	6 1/2/24	
13	46		16	24		33	6 1/2/24	
14	49		17	24		36	6 1/2/24	7 min w-tri Test
15	49		16	24		36	6 1/2/24	
16	48		16	24		36	6 1/2/24	
17	48		16	23		36	6 1/2/24	
18	46		19	24		33	6 1/2/24	(6 1/2/24)
19	76		20	24		63	6 1/2/24	
20	42		20	24		29	6 1/2/24	
21	56		21	24		43	6 1/2/24	
22	53		21	23		40	6 1/2/24	
23	58		21	24		40	6 1/2/24	
24	86		13	20		73	6 1/2/24	op 9 hrs
25	76		23	23		83	6 1/2/24	
26	53		23	23		40	6 1/2/24	SI 9:15 CP 40
27	48		20	0		35	6 1/2/10	SI 3:30 CP 38
28			5	0			6 1/2/16	Open 4:00 CP 235
29	147		29	24		134	6 1/2/24	
30	186		18	23		73	6 1/2/24	
31								

Totals 470

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Monthly Gauge Sheet ✓

Well Name: Isernhagen 1-23

Pumper: Pumping Unit

Month 8/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	75		7			62		<del>not pumping</del> not pumping
2	75		7			62		<del>not pumping</del>
3	75		7			62		
4	75		7			62		
5	74		7			61		
6	73		7			60		
7	74		7			61		
8	75		7			62		
9	74		7			61		
10	74		7			61		
11	74		7			61		
12	74		7			61		
13	74		7			61		
14	74		7			61		
15	75		7			62		
16	75		7			62		
17	76		7			63		
18	77		7			64		
19	75		7			62		
20	75		7			62		
21	75		7			62		
22	92		7			79		Put pump on
23	47		8	24		34		
24	46		10	24		33		
25	46		11	24		33		
26	46		12	24		33		
27	46		12	24		33		
28	48		13	22		35		
29	48		15	22		35		unit down ground fault called
30	48		15	22		35		Wayac
31	45		11	22		32		unit down
Totals				164				

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