

STATE OF KANSAS - CORPORATION COMMISSION  
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

FORM G-2  
8-7-58

TYPE TEST:  Deliverability  Open Flow TEST DATE: 2-28-86

COMPANY: *P.O. ...* LEASE: *...* WELL NO.: 1-32

COUNTY: *...* LOCATION: *...* SECTION: 32 TWP: 2 RNG: 41 ACRES: *...*

FIELD: *...* RESERVOIR: *...* PIPELINE CONNECTION: *...*

COMPLETION DATE: \_\_\_\_\_ PLUG BACK TOTAL DEPTH: \_\_\_\_\_ PACKER SET AT: \_\_\_\_\_

CASING SIZE: \_\_\_\_\_ WT. \_\_\_\_\_ I.D. \_\_\_\_\_ SET AT \_\_\_\_\_ PERF. \_\_\_\_\_ TO \_\_\_\_\_

TUBING SIZE: \_\_\_\_\_ WT. \_\_\_\_\_ I.D. \_\_\_\_\_ SET AT \_\_\_\_\_ PERF. \_\_\_\_\_ TO \_\_\_\_\_

TYPE COMPLETION (Describe): \_\_\_\_\_ TYPE FLUID PRODUCTION: \_\_\_\_\_

PRODUCING THRU: *...* RESERVOIR TEMPERATURE F: \_\_\_\_\_ BAR. PRESS - P<sub>a</sub>: 14.4 Psia

GAS GRAVITY - G<sub>g</sub>: *...* % CARBON DIOXIDE: \_\_\_\_\_ % NITROGEN: \_\_\_\_\_ API GRAVITY OF LIQUID: \_\_\_\_\_

VERTICAL DEPTH (H): \_\_\_\_\_ TYPE METER CONN.: *...* (METER RUN)(PROVER) SIZE: 2

SHUT-IN PRESSURE: SHUT IN 2-28 AT 19:16 (AM)(PM) TAKEN 3-3 AT 19:16 (AM)(PM)

FLOW TEST: STARTED 3-3 AT 19:26 (AM)(PM) TAKEN 3-4 AT 19:16 (AM)(PM)

OBSERVED DATA DURATION OF SHUT-IN \_\_\_\_\_ HR.

SHUT-IN OR FLOW	ORIFICE SIZE in.	(METER) (PROVER) PRESSURE psig	DIFF. in. (h <sub>w</sub> )(h <sub>d</sub> )	FLOWING TEMP. t	WELL-HEAD TEMP. t	CASINO WELLHEAD PRESS		TUBING WELLHEAD PRESS		DURATION HOURS	LIQUID PROD. Bbls.
						psig	(P <sub>w</sub> )(P <sub>i</sub> )(P <sub>c</sub> ) psia	psig	(P <sub>w</sub> )(P <sub>i</sub> )(P <sub>c</sub> ) psia		
SHUT-IN						197.0	211.4				
FLOW	1 1/2	378.0	22.0			194.0	108.4				

RATE OF FLOW CALCULATIONS

COEFFICIENT (F <sub>b</sub> )(F <sub>d</sub> ) Mcfd	(METER) (PROVER) PRESSURE psia	EXTENSION √P <sub>m</sub> z h <sub>w</sub>	GRAVITY FACTOR F <sub>g</sub>	FLOWING TEMP. FACTOR F <sub>L</sub>	DEVIATION FACTOR F <sub>pv</sub>	RATE OF FLOW R Mcfd	GOR	G <sub>m</sub>
6	7	8	9	10	11	12		
1.217	92.4	45.087	1.293	1.000	1.000	71.0		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = 114.7, (P<sub>w</sub>)<sup>2</sup> = 11.8, P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_, (P<sub>d</sub>)<sup>2</sup> = 0.207

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	$\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	LOG [ ]	"n"	n x LOG [ ]	ANTILOG	OPEN FLOW DELIVERABILITY EQUALS R x ANTILOG Mcfd
114.5	32.9	1.3526	1312	.723	9484	1.2140	88

OPEN FLOW *88* Mcfd @ 14.65 psia DELIVERABILITY Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_.

Witness (if any) \_\_\_\_\_ For Commission  
For Company \_\_\_\_\_  
Checked by \_\_\_\_\_

598

20.51

NOV 10 1986