

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow **SI**
 Deliverability

Test Date:
7/14/2007

API No. 15
15-023-20567 **0000**

Company Rosewood Resources		Lease Miller		Well Number 1-13	
County Cheyenne	Location NESW	Section 13	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field St. Francis		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 9-10-2004		Plug Back Total Depth 1457'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1500'	Perforations 1292'	To 1330'
Tubing Size none	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1330'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 7/14 20 07 at 9:40		(AM) (PM) Taken 7/15 20 07 at 8:30		(AM) (PM)	
Well on Line: Started 7/15 20 07 at 8:30		(AM) (PM) Taken 7/16 20 06 at 10:40		(AM) (PM)	

OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						125	139.4				
Flow						55	69.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _a) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						19		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_o)² = 0.207
(P_c)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_o = _____ % (P_c - 14.4) + 14.4 = _____

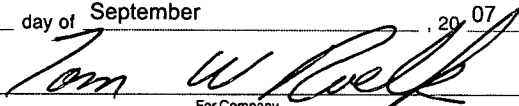
(P _c) ² - (P _w) ² or (P _c) ² - (P _o) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _o ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow Mcf/d @ 14.65 psia Deliverability Mcf/d @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of September, 2007.

Witness (if any)

For Commission


For Company

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Checked by _____
KANSAS CORPORATION COMMISSION

NOV 02 2007

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

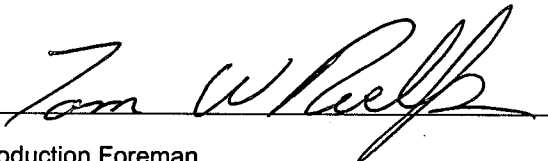
I hereby request a one-year exemption from open flow testing for the Miller 1-13 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/28/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W357
 Miller 01-13
 St. Francis
 St. Francis
 St. Francis
 July-07

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
7/1/2007		54	19	0		
7/2/2007		54	19	0		
7/3/2007		54	18	0	bp	
7/4/2007		54	19	0		
7/5/2007	55	52	19	0		
7/6/2007		52	19	0		
7/7/2007		65	19	0		
7/8/2007		53	19	0		
7/9/2007		182	9	12		
7/10/2007		235	5	15		
7/11/2007		133	19	12	bp	
7/12/2007		83	30	0		
7/13/2007		61	23	0		
7/14/2007	55	60	22	0		
7/15/2007		145	6	0	si 24 hr test cp -125	
7/16/2007		59	25	0	bp	
7/17/2007		59	23	0		
7/18/2007		55	21	0		
7/19/2007		56	21	0		
7/20/2007		56	21	0		
7/21/2007		61	20	0		
7/22/2007		59	21	0		
7/23/2007		60	21	0		
7/24/2007		67	19	4		
7/25/2007		59	20	0		
7/26/2007		60	20	0		
7/27/2007		59	20	0		
7/28/2007		59	18	0		
7/29/2007		59	19	0		
7/30/2007		54	19	0	bp	
7/31/2007		55	19	0		

Total

592

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CONSERVATION DIVISION
 WICHITA, KS

W357
 Miller 1-13
 St. Francis
 St. Francis
 None
 August-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
8/1/2007		55		19	0
8/2/2007		55		19	0
8/3/2007		55		19	0
8/4/2007		55		19	0
8/5/2007		56		19	0
8/6/2007		55		19	0
8/7/2007		55		19	0
8/8/2007		60		19	0
8/9/2007		156		18	12
8/10/2007		127		12	0
8/11/2007		116		18	0
8/12/2007		101		18	0
8/13/2007		99		18	0
8/14/2007		94		19	0 bp
8/15/2007	110	106		18	0
8/16/2007		65		19	0
8/17/2007		60		19	0
8/18/2007		64		18	0
8/19/2007		61		18	0 bp
8/20/2007		61		18	0
8/21/2007		66		18	0
8/22/2007		59		18	0
8/23/2007		62		18	0
8/24/2007		64		18	0
8/25/2007		64		18	0
8/26/2007		64		18	0
8/27/2007		68		18	0 bp
8/28/2007		66		18	0
8/29/2007		79		18	0
8/30/2007		79		18	0
8/31/2007		79		18	0

Total

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CONSERVATION DIVISION
 WICHITA, KS

W357

Miller 01-13

St. Francis

St. Francis

St. Francis

September-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
9/1/2007		70	18	0	
9/2/2007		73	18	0	
9/3/2007		60	18	0	
9/4/2007		62	18	0	
9/5/2007		127	13	7	bp
9/6/2007		102	22	0	
9/7/2007		97	19	3	
9/8/2007		74	18	0	
9/9/2007		68	18	0	
9/10/2007		56	18	0	bp
9/11/2007		59	18	0	
9/12/2007		59	18	0	
9/13/2007		70	18	0	
9/14/2007		70	18	0	
9/15/2007		75	18	0	
9/16/2007		80	18	0	
9/17/2007		88	18	0	
9/18/2007		75	18	0	
9/19/2007		79	18	0	
9/20/2007		81	18	0	
9/21/2007		65	18	0	
9/22/2007		74	18	0	
9/23/2007		73	18	0	
9/24/2007		67	18	0	bp
9/25/2007		56	18	0	
9/26/2007		55	18	0	
9/27/2007	65	80	17	0	
9/28/2007		80	18	0	
9/29/2007		81	18	0	
9/30/2007		81	18	0	
10/1/2007				0	

Total

539

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WICHITA, KS