Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: *(See Instructions on Reverse Side)*

☐ Open Flow ☒ SI

☐ Deliverabilty

Test Date: 9/2/2008

API No. 15: 023-20362-01-00

Company	Lease	Well Number
Rosewood Resources, Inc.	Bucholtz	1-15H

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Cheyenne	SWNE	15	3S	41W	80

Field	Reservoir	Gas Gathering Connection
Cherry Creek	Niobrara	Branch Systems Inc.

Completion Date	Plug Back Total Depth	Packer Set at
3-4-2000	2449'	

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
7"	20#	6.456	1289'	OH	

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
NONE					

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / (No)
Single (Horizonal)	Dry Gas	Pumping Unit

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
Annulus			.6

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
OH	Flange	2"

Pressure Buildup: Shut in 9-2 20 08 at 9:10 (AM) (PM) Taken 9-3 20 08 at 10:15 (AM) (PM)

Well on Line: Started 9-3 20 08 at 10:15 (AM) (PM) Taken 9-4 20 08 at 10:10 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						30	44.4				
Flow						80	94.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{ft}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
						3		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = : $(P_w)^2$ = : P_d = % $(P_c - 14.4) + 14.4$ = : $(P_a)^2$ = 0.207 $(P_d)^2$ =

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ------- or ------- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11 day of December , 20 08

Witness (if any)

For Company

For Commission

Checked by

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2009
CONSERVATION DIVISION
WICHITA KS

RECEIVED
SEP 18 2009
KCC WICHITA

Form G-2
(Rev. 7/03)

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Bucholtz 1-15H gas well on the grounds that said well:

(Check one)

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☑ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/11/08

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KANSAS CORPORATION COMMISSION
JAN 2 9 2009
CONSERVATION DIVISION
WICHITA, KS

Signature: Wayne Fraher

Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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SEP 1 8 2009
KCC WICHITA

W343
Bucholtz 01-15H
St. Francis
St. Francis
Pumping Unit/Elec
September-08

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLS	REMARKS (Maximum length 110 characters)
9/1/2008			44	5			0		
9/2/2008			42	4			0		
9/3/2008			41	4			0		shut in 30 psi
9/4/2008			41	2			0		open 80 psi
9/5/2008			46	5			0		
9/6/2008			87	2			14.5		
9/7/2008			85	0			0		
9/8/2008			42	5			0		
9/9/2008			41	6			0		
9/10/2008			43	4			0		
9/11/2008			59	16			0		
9/12/2008			78	1			0		
9/13/2008			88	0			0		
9/14/2008			40	5			0		
9/15/2008			41	5			0		
9/16/2008			41	4			0		
9/17/2008			42	4			0		
9/18/2008			39	4			0		
9/19/2008			37	4			0		
9/20/2008			37	3			0		
9/21/2008			37	3			0		
9/22/2008			36	3			0		
9/23/2008			36	3			0		
9/24/2008			38	3			0		
9/25/2008			40	3			0		
9/26/2008			40	3			0		
9/27/2008			40	3			0		
9/28/2008			40	3			0		
9/29/2008			40	3			0		
9/30/2008			40	3			0		
10/1/2008							0	0	
Total				113				0	

W343
Bucholtz 01-15H
St. Francis
St. Francis
Pumping Unit/Elec
October-08

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLS	REMARKS (Maximum length 110 characters)
10/1/2008			40	3	0	0	0	0	pump off
10/2/2008			40	3	0	0	0	0	pump off
10/3/2008			40	3	0	0	0	0	pump off
10/4/2008			40	3	0	0	0	0	pump off
10/5/2008			41	3	0	0	0	0	pump off
10/6/2008			40	3	0	0	0	0	pump off
10/7/2008			38	6	0	0	0	0	pump off
10/8/2008			87	0	0	0	14	0	pump off
10/9/2008			97	0	0	0	0	0	pump off
10/10/2008			42	2	0	0	0	0	pump off
10/11/2008			40	5	0	0	0	0	pump off
10/12/2008			39	4	0	0	0	0	pump off
10/13/2008			38	4	0	0	0	0	pump off
10/14/2008			38	3	0	0	0	0	pump off
10/15/2008			39	3	0	0	0	0	pump off
10/16/2008			39	3	0	0	0	0	pump off
10/17/2008			39	3	0	0	0	0	pump off
10/18/2008			39	3	0	0	0	0	pump off
10/19/2008			38	3	0	0	0	0	pump off
10/20/2008			37	3	0	0	0	0	pump off
10/21/2008			37	3	0	0	0	0	pump off
10/22/2008			37	5	0	0	0	0	pump off
10/23/2008			32	3	0	0	0	0	pump off
10/24/2008			38	3	0	0	0	0	pump off
10/25/2008			38	3	0	0	0	0	pump off
10/26/2008			39	3	0	0	0	0	pump off
10/27/2008			41	2	0	0	0	0	pump off
10/28/2008			39	4	0	0	0	0	pump off
10/29/2008			41	3	0	0	0	0	pump off
10/30/2008			41	3	0	0	0	0	pump off
10/31/2008			41	2	0	0	0	0	pump off
Total				94				0	

W343
Bucholtz 01-15H
St. Francis
St. Francis
Pumping Unit/Elec
November-08

DATE	Tubing PSI	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLS	REMARKS (Maximum length 110 characters)
11/1/2008			41	3	0	0	0	0	PU OFF
11/2/2008			40	3	0	0	0	0	PU OFF
11/3/2008			41	3	0	0	0	0	PU OFF
11/4/2008			41	3	0	0	0	0	PU OFF
11/5/2008			40	3	0	0	0	0	PU OFF
11/6/2008			40	3	0	0	0	0	PU OFF
11/7/2008			41	3	0	0	0	0	PU OFF
11/8/2008			40	3	0	0	0	0	PU OFF
11/9/2008			39	3	0	0	0	0	PU OFF
11/10/2008			40	3	0	0	0	0	PU OFF
11/11/2008			40	3	0	0	0	0	PU OFF
11/12/2008			41	3	0	0	0	0	PU OFF
11/13/2008			47	3	0	0	0	0	PU OFF
11/14/2008			36	3	0	0	0	0	PU OFF
11/15/2008			34	3	0	0	0	0	PU OFF
11/16/2008			36	3	0	0	0	0	PU OFF
11/17/2008			36	3	0	0	0	0	PU OFF
11/18/2008			36	3	0	0	0	0	PU OFF
11/19/2008			36	3	0	0	0	0	PU OFF
11/20/2008			36	3	0	0	0	0	PU OFF
11/21/2008			36	3	0	0	0	0	PU OFF
11/22/2008			35	3	0	0	0	0	PU OFF
11/23/2008			36	3	0	0	0	0	PU OFF
11/24/2008			39	3	0	0	0	0	PU OFF
11/25/2008			35	0	0	0	0	0	PU OFF
11/26/2008			36	0	0	0	0	0	PU OFF
11/27/2008			39	2	0	0	0	0	PU OFF
11/28/2008			40	0	0	0	0	0	PU OFF
11/29/2008			40	0	0	0	0	0	PU OFF
11/30/2008			42	0	0	0	0	0	PU OFF
12/1/2008							0		
Total				74				0	