

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/26/10

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: N/A
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 9/10/08 9/12/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

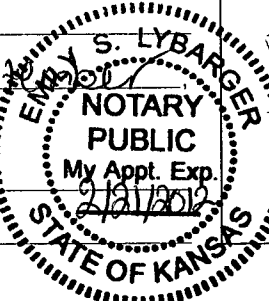
API No. 15 - 205-27638-0000
 County: Wilson
 SE SE Sec. 13 Twp. 27 S. R. 14 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Thomas, R. Well #: A-6
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: 986' Kelly Bushing: N/A
 Total Depth: 1430' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to bottom casing w/ 150 sx cmt.

Drilling Fluid Management Plan AKH II NH 12-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shible
 Title: Administrative Assistant Date: 9/26/08
 Subscribed and sworn to before me this 26 day of September
 2008.
 Notary Public: Emily Lybarger
 Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
 OCT 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: Thomas, R. Well #: A-6
 Sec. 13 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	18#	40'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1420'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
		CONFIDENTIAL	
		SEP 26 2008	
		KCC	
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TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 13	T. 27	R. 14E
API No. 15- 205-27638	County: WILSON		
Elev. 986	Location: SE SE		

Operator: CHEROKEE WELLS LLC			
Address: P.O. BOX 296 FREDONIA KS 66738			
Well No: A-6	Lease Name: R. THOMAS		
Footage Location: 660 ft. from the SOUTH Line			
660 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .09/10/2008	Geologist:		
Date Completed: .09/12/2008	Total Depth: 1430		

Gas Tests:		
611	0.00	MCF
699	0.00	MCF
731	0.00	MCF
813	0.00	MCF
981	SLIGHT	MCF
1023	2.96	MCF
1128	2.96	MCF
1268	2.96	MCF
1430	2.96	MCF
Start injecting @		

Casing Record			Rig Time:	
Size Hole: 11"	Surface 6 3/4"	Production	2.25	HRS GAS TEST
Size Casing: 8 5/8"			1.00	DAY BOOSTER
Weight: 18#			1.50	HAUL WATER TRUCK
Setting Depth: 40'	CHEROKEE			
Type Cement: Portland				
Sacks: 8	CHEROKEE		DRILLER: DEVIN WINDSOR	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	818	950				
sandy shale	3	37	lime	950	968				
shale	37	157	shale	968	974				
lime	157	250	black shale	974	979				
shale	250	418	sand	979	990				
lime	418	453	shale	990	997				
shale	453	495	lime	997	1009				
lime	495	506	black shale	1009	1018				
shale	506	535	lime	1018	1021				
lime	535	593	coal	1021	1023				
shale	593	599	shale	1023	1121				
lime	599	636	coal	1121	1123				
coal	636	638	shale	1123	1245				
sand	638	659	black shale	1245	1265				
lime	659	664	shale	1265	1387				
shale	664	678	Mississippi	1387	1430				
lime	678	693							
coal	693	696							
lime	696	728							
black shale	728	729							
lime	729	756							
shale	756	809							
coal	809	811							
lime	811	818							

CONFIDENTIAL
 09/20/08
 KCC

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OCT 01 2008

CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL & GAS SERVICES, LLC

ENTERED

TICKET NUMBER 19381
LOCATION Eureka
FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-08	2890	R. Thomas A-6				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Ste 200			520	Cliff		
CITY STATE ZIP CODE Ftworth TX 76107			479	David		
			436	Chris		

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1420' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 45BB WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.5BB DISPLACEMENT PSI 700 MIX PSI 1200 @ 1/4" RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break circulation w/ 25BB water. Pump back Gel-Flush. 20BB water. 12BB dye water. Mixed 150lbs Thick Set Cement w/ 5# Kol-Seal @ 13.2" gal. Work out Pump + loose Release Plug. Displace w/ 22.5BB water. Final Pumping Pressure 700 PSI. Pump Plug to 1200 PSI. Wait 2mins. Release Pressure. Float Held. Good Cement to surface = 7881 Slugs to Pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	150 skt	Thick Set Cement	17.00	2550.00
1110A	750 #	Kol-Seal 5#/gal	.42	315.00
1118A	300 #	Gel-Flush	.17	51.00
5407		Ton-Mileage	m/c	365.00
5502C	4 hrs.	80001 Vac Truck	100.00	400.00
1123	3000 gal	City water	14.00/1000	4200
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
		Thank You!	Sub Total	4789.00
			6.3% SALES TAX	189.80
			ESTIMATED TOTAL	4978.80

AUTHORIZATION called by Tyler Webb. TITLE C-Rep DATE _____