

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/26/10

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: N/A
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 9/12/08 9/16/08
 Spud Date or Date Reached TD Completion Date or Recompletion Date

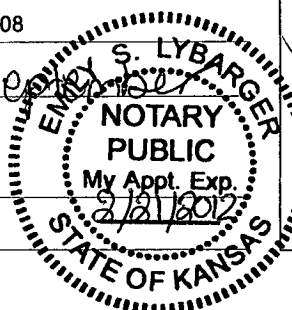
API No. 15 - 205-27639-0000
 County: Wilson
 NW SE Sec. 13 Twp. 27 S. R. 14 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Thomas, R. Well #: A-7
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: 977' Kelly Bushing: N/A
 Total Depth: 1430' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to bottom casing w/ 155 sx cmt.

Drilling Fluid Management Plan ALT II NH 12/16/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Jull
 Title: Administrative Assistant Date: 9/26/08
 Subscribed and sworn to before me this 26 day of September
08
 Notary Public: Emily Lybarger
 Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 01 2008

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 13	T. 27	R. 14E
API No. 15- 205-27639	County: WILSON		
Elev. 977	Location: NW SE		

Operator: CHEROKEE WELLS LLC			
Address: P.O. BOX 296 FREDONIA KS 66738			
Well No: A-7	Lease Name: R. THOMAS		
Footage Location: 1980 ft. from the SOUTH Line			
1980 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .09/12/2008	Geologist:		
Date Completed: .09/16/2008	Total Depth: 1430		

Gas Tests:		
648	0.00	MCF
690	0.00	MCF
720	0.00	MCF
816	SLIGHT	MCF
980	2.96	MCF
1028	3.76	MCF
1042	3.76	MCF
1130	2.96	MCF
1269	3.76	MCF
1430	3.76	MCF
Comments:		
Start injecting @		677

Casing Record			Rig Time:	
Size Hole:	Surface 11"	Production 6 3/4"	2.50	HRS GAS TEST
Size Casing:	8 5/8"		1.00	DAY BOOSTER
Weight:	18#		1.50	WATER HAUL TRUCK
Setting Depth:	40'	CHEROKEE		
Type Cement:	Portland		DRILLER:	DEVIN WINDSOR
Sacks:	8	CHEROKEE		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	5	coal	976	977					
shale	5	187	lime	977	981					
lime	187	252	sand shale	981	1000					
shale	252	271	shale	1000	1002					
lime	271	341	oswego	1002	1015					
shale	341	421	coal	1015	1019					
lime	421	498	lime	1019	1029					
shale	498	548	coal	1029	1033					
lime	548	645	shale	1033	1120					
coal	645	646	coal	1120	1125					
sandy lime	646	681	shale	1125	1254					
coal	681	682	black shale	1254	1261					
lime	682	714	shale	1261	1393					
shale	714	716	Mississippi	1393	1430					
black shale	716	717								
sand shale	717	721								
sand	721	729								
shale	729	808								
black shale	808	812								
shale	812	819								
sand	819	876								
sand shale	876	880								
shale	880	961								
lime	961	976								

CONFIDENTIAL
SEP 23 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2008
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 19391

LOCATION Eureka

FOREMAN Rex Ledford

PO Box 884, Chanute, KS 66720
120-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-08	0890	R. Thomas A-7				Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie suite 200</u>			463	Shannon		
CITY <u>Fairbault</u> STATE <u>Tx</u> ZIP CODE <u>76107</u>			437	Calin		

JOB TYPE <u>long string</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1430'</u>	CASING SIZE & WEIGHT <u>4 1/2" 11.5"</u>
CASING DEPTH <u>1420'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>46 Bbl</u>	WATER gal/sk P. <u>0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>22.6 BW</u>	DISPLACEMENT PSI <u>700</u>	SK PSI <u>1100</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Washdown 25' to T.D. Pump to 200 gal flush, 25 Bbl water, 13 Bbl dye water. Mixed 155 sacs thickest cement w/ 5" Katrol ^{100%} @ 13.4" yield 1.67. Washout pump + lines, shut down, release plug. Displace w/ 22.6 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1000 PSI wait 2 mins, release pressure, float held. Good cement returns to surface. 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	155 sacs	thickest cement	17.00	2635.00
1110A	725"	5" Katrol ^{100%}	.42	325.50
1118A	300"	gel-flush	.17	51.00
5407	8.5	tan-mileage bulk fuel	n/c	315.00
4404	1	4 1/2" top roller plug	85.00	85.00
 RECEIVED KANSAS CORPORATION COMMISSION OCT 01 2008 CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	4442.50
			ESTIMATED TOTAL	192.51
				4635.01

Flavin 9737

225741

AUTHORIZATION Called by Tyler Ledford

TITLE Co. Rep

DATE