

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2008
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/08/10

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-14-08 5-16-08 6-3-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31598-00-00
County: Montgomery
E2 NW NE Sec. 19 Twp. 33 S. R. 14 East West
4620' FSL feet from S / N (circle one) Line of Section
1910' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: A&C Vannoster Well #: A3-19
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 839' Kelly Bushing: _____
Total Depth: 1590' Plug Back Total Depth: 1551'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II Wt 11-25-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 180 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 9-8-08

Subscribed and sworn to before me this 8 day of September

2008

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: A&C Vannoster Well #: A3-19
 Sec. 19 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 09 2008 CONSERVATION DIVISION WICHITA, KS </div> <div style="text-align: center; opacity: 0.5;"> CONFIDENTIAL SEP 08 2008 KCC </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1138' - 1139' / 1137.5' - 1138.5'		1735# sd, 80 BBL fl	
6	1053.5' - 1055.5'		150 gal 15% HCl, 3605# sd, 150 BBL fl	
6	1023' - 1024.5' / 1022.5' - 1024'		150 gal 15% HCl, 3050# sd, 175 BBL fl	
6	545' - 548'		150 gal 15% HCl, 6045# sd, 320 BBL fl	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1282'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6-7-08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>1</u>	Water Bbls. <u>21</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 14040
 LOCATION Eureka
 FOREMAN Troy Strickler

m 9/10/08
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	CO. #
5-19-08	2368	<i>A+C</i> Hannaster A-3-19				MG
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	Ks	67301				

Gas Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Shannon		
515	Jerrid		
437	Chris		

JOB TYPE Longstring HOLE SIZE 10 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1585' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 51861 WATER gal/sk 8.0 CEMENT LEFT in CASING 0"
 DISPLACEMENT 25.781 DISPLACEMENT PSI 1400 MIX PSI 1900 Bump/ly RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 300bl water.
Pump loss Gel-Flush w/ Hulls. 50bl water spacer, 100bl SOAP water, 160bl Dyewater
Mixed 165sks Thick Set Cement w/ 8" Kol-Seal @ 13.2" Kgal. Work out
Pump + lines. Release Plug. Displace w/ 25.7 Bl Water. Final Pumping
Pressure 1400 PSI. Bump Plug to 1900 PSI. Wait 5min. Release Pressure
Float Hold. Good Cement to surface. 7861 Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	165sks	Thick Set Cement	16.20	2673.00
1110A	1320"	Kol-Seal 8" Pkg	.40"	528.00
1118A	300"	Gel-Flush	.16"	48.00
1105	50"	Hulls	.37"	18.50
5407		Ten-mileage	m/c	300.00
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Bi-ork	27.70	55.40
5502C	4hrs	800bl Vac truck	94.00	376.00
1123	300gal	City Water	13.30/1000	39.90
Thank You!			Sub Total	5130.65
			SALES TAX 5.3%	177.51
			ESTIMATED TOTAL	5308.16

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KCC

AUTHORIZATION

LSM

TITLE

222113

DATE