

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxe
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15-099-24367-0000
County: Labette
NE SE Sec. 36 Twp. 33 S. R. 18 East West
1950 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Knewton, Harold D. Well #: 36-1
Field Name: Cherokee Basin CBM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Multiple
Elevation: Ground: 854 Kelly Bushing: n/a
Total Depth: 916 Plug Back Total Depth: 907.03
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 907.03
feet depth to surface w/ 110 sx cmt.

If Workover/Re-entry: Old Well Info as follows: KCC
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan Alt # NH 11-2508
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

5-20-08 6-03-08 6-04-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-16-08
Subscribed and sworn to before me this 16th day of September,
2008.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 17 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Knewton, Harold D. Well #: 36-1
 Sec. 36 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	907.03	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	776-778/722-724/715-717	500gal 15%HCLw/ 61bbls 2%kcl water, 626bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	776-778/722-724
			715-717
4	448-450/409-411/406-408	400gal 15%HCLw/ 56bbls 2%kcl water, 306bbls water w/ 2% KCL, Blockde, 2000# 20/40 sand	448-450/409-411
			406-408
4	303-307/279-283	400gal 15%HCLw/ 43bbls 2%kcl water, 660bbls water w/ 2% KCL, Blockde, 7000# 20/40 sand	303-307/279-283

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>818</u>	Packer At <u>n/a</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-31-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>8 mcf</u>	Water Bbls. <u>50bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Wm
10/17/08*

KCC

SEP 16 2008

CONFIDENTIAL

TICKET NUMBER

6689

FIELD TICKET REF #

FOREMAN J...

SSI 627930

API 15-099-24367

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-4-8	Kawewtson Harold A. 36-1		36	33	18	LD	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	<i>Joe Blang</i>
TIM	6:45			903255		3.75	<i>Tim</i>
Tyler	7:00			903600		3.5	
Maverick	6:45			903146	932452	3.75	<i>120</i>
Daniel	6:45			904735		3.75	<i>Daniel</i>

JOB TYPE barystairs HOLE SIZE 7 7/8 HOLE DEPTH 916 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 907.03 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.59 DISPLACEMENT PSI _____ MIX PSI _____ RATE 460m

REMARKS:
Installed cement head RAW 2 SKS gel of 14 3B1 dye & 1 SK gel 110 SKS of cement to get dye to surface flush pump Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903146	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	907.03	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	90 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

*Ken
m
9/17/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	36	T.	33	R.	18	GAS TESTS:		
API #	099-24367	County:	Labette		161'	no blow				
Elev.:	854'	Location:	Kansas		192'	no blow				
					285'	12 - 1/2"	21.9			
Operator: Quest Cherokee LLC					316'	15 - 1/2"	24.5			
Address 210 W. Park Ave., suite 2750					378'	8 - 1/2"	17.2			
Oklahoma City, OK. 73102					409'	3lb- 1/2"	59.2			
WELL #	36-1	Lease Name: Knewton, Harold			440'	3lb- 1/2"	59.2			
Footage location		1950 ft. from the	S	line	471'	16 - 1"	103			
		660 ft. from the	E	line	502'	16 - 1"	103			
Drilling Contractor: FOXFE ENERGY SERVICES					781'	16 - 1"	103			
Spud Date: Na					Geologist:	812'	16 - 1"	103		
Date Complete: 6-3-08					Total Depth: 915'	915'	5 - 1/2"	14.1		
Exact Spot Location NE SE										
Casing Record										
	Surface	Production								
Size Hole	12-1/4"	7-7/8"								
Size Casing	8-5/8"	5-1/2"								
Weight	24#	15-1/2#								
Setting Depth	22'									
Type Cement	port									
Sacks	5									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	372	374			
clay/shale	1	22	shale	374	381			
lime	22	33	lime/sand	381	384			
shale	33	60	coal	384	386			
lime	60	65	sand	386	397			
sand	65	137	lime	397	401			
shale	137	158	coal	401	403			
b.shale	158	160	sand	403	419			
lime	160	168	coal	419	420			
b.shale	168	170	sand	420	446			
lime	170	188	coal/b.shale	446	448			
b.shale	188	190	sand	448	483			
shale	190	274	coal	483	484			
b.shale	274	276	shale	484	515			
shale	276	287	sand/shale	515	754			
lime	287	302	coal	754	756			
b.shale/coal	302	305	sand	756	775			
lime	305	311	coal	775	776			
sand	311	366	sand	776	790			
coal	366	367	lime/mississ	790	915			
lime	367	368						
sand	368	372						

Comments: 161' injected water.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION
WICHITA, KS