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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

9/11/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5-29-08</u>	<u>6-2-08</u>	<u>7-2-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31585-00-00  
 County: Montgomery  
 \_\_\_\_\_ NW \_\_\_\_\_ SW \_\_\_\_\_ NW Sec. 3 Twp. 34 S. R. 14  East  West  
3550' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4820' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: L Gullick Well #: B1-3  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 870' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1593' Plug Back Total Depth: 1584'  
 Amount of Surface Pipe Set and Cemented at 41 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1588  
 feet depth to 0 w/ 165 sx cmt.

Drilling Fluid Management Plan A/H II NH 1027-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 9-11-08  
 Subscribed and sworn to before me this 11 day of September,  
 2008  
 Notary Public: Brandy R. Attecock  
 Date Commission Expires: 3-5-2011  
 Acting in engram

BRANDY R. ATTECOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: L Gullick Well #: B1-3  
 Sec. 3 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1588'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1418' - 1420.5'		150 gal 15% HCl, 3800# sd, 290 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1522'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7-5-08		Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/>	
		Gas Lift <input type="checkbox"/>		Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	5	23	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

Rig Number: 2	S. 3 T. 34 R. 14E
API No. 15- 125-31585	County: MG
Elev. 870	Location: NW SW NW

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B1-3 Lease Name: L. GULLICK
Footage Location: 3550 ft. from the South Line 4820 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .05/29/2008 Geologist:
Date Completed: .06/02/2008 Total Depth: 1594

Gas Tests:
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Comments: Start injecting @ 236

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41	McPherson		
Type Cement:	Portland		Driller:	NICK HILYARD
Sacks:	8	McPherson		

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	5	shale	1069	1094			
clay	5	9	coal	1094	1095			
sard	9	21	shale	1095	1149			
shale	21	178	coal	1149	1151			
sand	178	281	shale	1151	1209			
shale	281	348	coal	1209	1211			
sandy lime	348	382	shale	1211	1404			
shale	382	449	coal	1404	1406			
lime	449	508	shale	1406	1443			
shale	508	648	Mississippi	1443	1594			
lime	648	693						
shale	693	728						
lime	728	771						
shale	771	875						
pink lime	875	897						
black shale	897	901						
shale	901	980						
oswego	980	1012						
summit	1012	1024						
lime	1024	1040						
mulky	1040	1048						
lime	1048	1061						
shale	1061	1068						
coal	1068	1069						

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CONSERVATION DIVISION  
WICHITA, KS

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-08	2368	Gullick L 131-3				MG
CUSTOMER <u>Dart Cherokee Basin</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W Myrtle</u>			520	<u>Cliff</u>		
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	439	<u>Calin</u>		

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JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1593'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>
CASING DEPTH <u>1588'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>50.88bbl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>25.70bbl</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100 Bsp Ply</u>	RATE

REMARKS: Safety Meeting. Rig up to 4 1/2" casing break circulation w/ 30bbl water. Pump lost Gel-Flush w/ Halls, 50bbl water, 100bbl Soap, 200bbl water, + 160bbl Dye water. Mixed 965 sks Thick set Cement w/ 8# Kcl-Seal @ 13.2# Ppf. Wash out Pump + Lines. Release Plug. Displace w/ 25.70bbl water. Final Pumping Pressure 600 PSI. Bump Ply to 1100 PSI. Wait 5 min. Release Pressure. Float Held. Good Cement to Surface = 78bbl. Slurry to Pit.  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	165 sks	Thick set Cement	17.00	2805.00
1110A	1320 #	Kcl-Seal 8#/sk	.42 "	554.40
1118A	300 #	Gel-Flush	.17 "	51.00
1105	50 #	Halls	.39 "	19.50
5407		Tone + Mileage	n/c	315.00
11404	1	4 1/2" Top Pubber Ply	45.00	45.00
1143	1 gal	Soap	38.50	38.50
1140	2 gal	B-water	29.00	58.00
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		Thank you!	Sub total	4957.40
			5.3%	SALES TAX 184.17
				ESTIMATED TOTAL 5141.57