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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

9/30/09

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: Regency
 Operator Contact Person: Jarod Powell
 Phone: (620) 629-4200
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: N/A
 Designate Type of Completion: X New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

API No. 15 - 081-21814-0000
 County: Haskell
SW - SW - NW Sec 13 Twp 30S S. R. 32W
2310 feet from S N (circle one) Line of Section
500 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: STEVENS "C" Well #: 1
 Field Name: Unknown
 Producing Formation: Chester
 Elevation: Ground: 2860.75 Kelly Bushing: 2872
 Total Depth: 5775 Plug Back Total Depth: 5722
 Amount of Surface Pipe Set and Cemented at 1795 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. To Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
06/11/2008 06/18/2008 07/03/2008
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH I NR 1-2-09
 (Data must be collected from the Reserve Pit)
 Chloride content 1800 mg/l ppm Fluid volume 1500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp, _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Capital Assets Date 09/30/2008
 Subscribed and sworn to before me this 30 day of Sept
20 08
 Notary Public: Anita Peterson
 Date Commission Expires: Oct 1, 2009

KCC Office Use Only

Y Letter of Confidentiality Attached
 If Denied, Yes Date: _____

✓ Wireline Log Received

✓ Geologist Report Received

____ UIC Distribution

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ANITA PETERSON
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2009

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CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Stevens "C" Well #: 1

Sec. 13 Twp. 30 S. R. 32W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4166	-1294
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4232	-1390
List All E. Logs Run: CBL	Microlog	Marmaton	4870	-1998
Annual Hole Volume		Cherokee	5035	-2163
Array Compensated Resistivity		Atoka	5200	-2328
Spectral Density Dual Spaced Neutron		Morrow	5333	-2461
Array Sonic Log		Chester	5380	-2508

(See Side 3)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	1795	C	250	A-Con Blend + additives
					C	275	A-Con + additives
						200	Premium Common + additives
Production	7 7/8	5 1/2	17	5770	C	205	50/50 POZ + additives
					H	310	Premium + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5390-5400	Acid: 4000 gals 17% FE acid w/foaming surfactant	
		Frac: 2191 bbls 70! X-Link gel w/70% N2 foam;	
		164,710# 20/40 sand	
4	5442-5455		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 07/25/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 113	Gas Mcf 1207	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Stevens "C" Well #: 1

Sec. 13 Twp. 30 S. R. 32W East West County: Haskell

<u>Name</u>	<u>Top</u>	<u>Datum</u>
St Genevieve	5519	-2647
St Louis	5603	-2731
TD	5775	

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TREATMENT REPORT

Customer <i>Qry USA</i>	Lease No. <i>KCC</i>	Date <i>6-20-08</i>			
Lease <i>Sherens "C"</i>	Well # <i>1</i>				
Field Order # <i>90705</i>	Station <i>1. head 1</i>	Casing <i>5 1/2</i>	Depth <i>5772</i>	County <i>Wesbell</i>	State <i>Kc</i>
Type Job <i>5 1/2 1.5.</i>	Formation <i>CNW</i>	Legal Description <i>11-20-32</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>205 sk</i>	Acid	<i>50/50 P02, 5% XPC-1</i>	RATE	PRESS	ISIP
Depth	Depth	From	<i>10 7/8 To 50 7/8</i>	Pre Pad	<i>1 1/2 FIA 10 1/2 1/4 #</i>	Max	<i>Detonate</i>	5 Min.
Volume	Volume	From	<i>1.53 gal/sk</i>	Pad	<i>1.83 gal/sk @ 13.8 #</i>	Min		10 Min.
Max Press	Max Press	From		Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From				HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From		Flush		Gas Volume		Total Load

Customer Representative <i>Z. Walton</i>	Station Manager <i>J. Bennett</i>	Treater <i>W. Cochran</i>
Service Units <i>21755 27808 19553 17804 19809</i>		
Driver Names <i>Cochran M. Colley Rodriguez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>05:30</i>					<i>on loc. / Hold Safety Meeting</i>
<i>05:45</i>					<i>Casing on Bottom</i>
<i>07:45</i>					<i>Hold Safety Meeting w/ Rig</i>
<i>07:53</i>			<i>2.7m 4r</i>		<i>Plug Rat + Mouse Holes</i>
<i>08:14</i>	<i>2500</i>				<i>Test Pump + Lines</i>
<i>08:15</i>	<i>400</i>		<i>5</i>	<i>6</i>	<i>Start Fresh H₂O</i>
<i>08:16</i>	<i>400</i>		<i>12</i>	<i>6</i>	<i>Start Super Flush</i>
<i>08:18</i>	<i>410</i>		<i>5</i>	<i>6</i>	<i>Start Fresh H₂O</i>
<i>08:19</i>	<i>500</i>		<i>49</i>	<i>5.5</i>	<i>Start Cont 180-sk @ 13.8 #</i>
<i>08:32</i>					<i>Shut down + Drop Plug</i>
<i>08:34</i>					<i>Wash Pump + Lines</i>
<i>08:39</i>	<i>400</i>		<i>0</i>	<i>7</i>	<i>Start Disp w/ Fresh H₂O</i>
<i>08:56</i>	<i>750</i>		<i>123</i>	<i>2.5</i>	<i>Slow Rate</i>
<i>08:59</i>	<i>1150</i>		<i>133</i>	<i>2.5</i>	<i>Bump Plug</i>
<i>09:01</i>	<i>+</i>		<i>133</i>	<i>+</i>	<i>Release / Heat Hold</i>
<i>09:05</i>					<i>End Job</i>

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Pressure Before Plug Loaded

Customer OKY USA	Lease No.	Date 6-12-08
Lease Stevens "C"	Well # 1	
Field Order # 20669	Station 1975	Casing 9 7/8 Depth 1715
Type Job Surface	Formation CNW	County Haskell State KS
		Legal Description 13-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 9 7/8	Tubing Size	Shots/Ft		Acid 250' A-Con Blend	RATE 3 1/2 CC	PRESS 1/2 #	ISIP Cellulose	
Depth 1715	Depth	From	To	Pre Pad 275' A-Con 3 1/2 CC	Max 1/4 # Cellulose		5 Min.	
Volume 111	Volume	From	To	Pad (2.43 @ 1/2)	Min (14.54 @ 1/2) 1/2 #		10 Min.	
Max Press 9000	Max Press	From	To	Frac 200' New/6mm	Avg 2 1/2 CC		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used (1.33 @ 7/8) (6.7 @ 1 1/8)		15 #	Annulus Pressure
Plug Depth 1715	Packer Depth	From	To	Flush 111 @ 1120	Gas Volume			Total Load

Customer Representative **Zack Welton** Station Manager **Jerry Bennett** Treater **Garry Humphries**

Service Units	11999	19927	19943	11919	11566	11809	11809			
Driver Names	Garry	Jason	Arrington	Chris	Madigan	Tom	Don	Bank		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					Arrive on loc. Safety Alert Rig up Equip.
2100					Change bottom Circulate Well
2230					Safety Alerting
2311					Test Lines -
2058	100		200	4	Keep head @ 12.5# per pack
2145	50		47	2	Keep tail @ 15#
2209					Drop Plug
2257	100		111	5	Pump Displacement Drop head 200W
2343	1300		111	2	Drop plug
2344					release PSI flow held
2350					run Job Safety Alerting
2350					Rig down Equip.
2330					Check leave location

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Completed 100 WLL to pit 5
1110 SKS CONC