

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

9/24/10

Handwritten initials and date: m, a/26/08

*85' N & 15' W of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tim Priest

API No. 15 - 171-20700-0000
County: Scott
*NE SW NE SW Sec. 10 Twp. 19 S. R. 33 East West
1900 feet from (S) / N (circle one) Line of Section
1800 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Feiertag Trust A Well #: 2-10
Field Name: Milrich Southeast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Morrow Sand
Elevation: Ground: 2952' Kelly Bushing: 2962'
Total Depth: 4750' Plug Back Total Depth: 4732'
Amount of Surface Pipe Set and Cemented at 352 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2746 Feet
If Alternate II completion, cement circulated from surface
feet depth to 2746 w/ 550 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan Act II NH 11-2408
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

7-28-08 8-8-08 9-2-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 9-25-08
Subscribed and sworn to before me this 25th day of September,
2008.
Notary Public: KATHY L. FORD My Appt. Expires 10-22-10
Date Commission Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2008

Operator Name: Lario Oil & Gas Company Lease Name: Feiertag Trust A Well #: 2-10
 Sec. 10 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3856	-894
Lansing	3900	-938
Stark Shale	4181	-1219
Hushpuckney	4237	-1275
Base KC	4308	-1346
Pawnee	4414	-1452
Ft. Scott	4437	-1475
Mississippian	4664	-1702

List All E. Logs Run:

CDL/CNL/PE/DIL/MEL/SONIC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	352'	60/40 Poz	240	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4748'	ASC Common	225	0# salt, 2% gel, 5# gil
DV tool *				2746' *	Lite & ASC	475 & 75	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
6	4630' - 4650'	70% N2 foam fluid + 41,000# of 30/70 & 16/30	4630' - 4650'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4636'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9-16-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	56	0	16		25.1

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

September 24, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
SEP 24 2008
CONFIDENTIAL

RE: **Confidentiality Request for Logs and Drilling Information**

Feiertag Trust A #2-10 API #171-20700
NE SW NE SW Sec. 10-19S-33W Scott Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- ✓ ACO-1; Well Completion Form
- ✓ Geological Well Site Report
- ✓ DST
- ✓ Cementing Invoices
- ✓ Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Kathy Ford
Engineering Tech

Encl.
XC: SWKD, WF

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2008

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

COPY

Form ACO-1
September 1999
Form Must Be Typed

9/26/08 *9/24/10*

*85' N & 15' W of

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611 **KCC**
 Contractor: Name: Murfin Drilling Co., Inc. **SEP 24 2008**
 License: 30606
 Wellsite Geologist: Tim Priest **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-28-08</u>	<u>8-8-08</u>	<u>9-2-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20700-0000
 County: Scott
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 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 1000 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 9-25-08

Subscribed and sworn to before me this 25th day of September

20 08
 Notary Public: KATHY L. FORD Notary Public - State of Kansas
 My Appt. Expires 10-22-10
 Date Commission Expires: 10-22-10

KCC Office Use ONLY

4 Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 26 2008

Operator Name: Lario Oil & Gas Company Lease Name: Feiertag Trust A Well #: 2-10
 Sec. 10 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/PE/DIL/MEL/SONIC	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3856</td> <td>-894</td> </tr> <tr> <td>Lansing</td> <td>3900</td> <td>-938</td> </tr> <tr> <td>Stark Shale</td> <td>4181</td> <td>-1219</td> </tr> <tr> <td>Hushpuckney</td> <td>4237</td> <td>-1275</td> </tr> <tr> <td>Base KC</td> <td>4308</td> <td>-1346</td> </tr> <tr> <td>Pawnee</td> <td>4414</td> <td>-1452</td> </tr> <tr> <td>Ft. Scott</td> <td>4437</td> <td>-1475</td> </tr> <tr> <td>Mississippian</td> <td>4664</td> <td>-1702</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3856	-894	Lansing	3900	-938	Stark Shale	4181	-1219	Hushpuckney	4237	-1275	Base KC	4308	-1346	Pawnee	4414	-1452	Ft. Scott	4437	-1475	Mississippian	4664	-1702
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	4630' - 4650'	70% N2 foam fluid + 41,000# of 30/70 & 16/30	4630' - 4650'

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4636'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9-16-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>56</u>	Gas Mcf <u>0</u>	Water Bbls. <u>16</u>	Gas-Oil Ratio	Gravity <u>25.1</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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*see Mr
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 115316
 Invoice Date: Jul 28, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

KCC
9/29/08

Federal Tax I.D.#: 20-5975804

Expiration 8/4/08 JK

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 307
 Kingman, KS 67068

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<i>DK151</i> Feiertag A #2-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 28, 2008	8/27/08

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	15.45	3,708.00
5.00	MAT	Gel	20.80	104.00
8.00	MAT	Chloride	58.20	465.60
253.00	SER	Handling	2.40	607.20
55.00	SER	Mileage 253 sx @ .10 per sk per mi	25.30	1,391.50
1.00	SER	Surface	1,018.00	1,018.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	EQP	Wooden Plug	68.00	68.00

KCC
 SEP 24 2008
 CONFIDENTIAL

all
KC
 Exp. 1 File
 AUG 05 2008
all
JK

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 774.73

ONLY IF PAID ON OR BEFORE

Aug 27, 2008

Subtotal	7,747.30
Sales Tax	273.77
Total Invoice Amount	8,021.07
Payment/Credit Applied	
TOTAL	8,021.07

ALLIED CEMENTING CO., LLC. 31572

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

*Full
9/29/08*

SERVICE POINT: Oakley, KS

DATE <u>7/28/08</u>	SEC. <u>10</u>	TWP. <u>19</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>3:00 pm</u>	JOB START <u>2:30 Am</u>	JOB FINISH <u>3:30 Am</u>
LEASE <u>Ferret</u> TRACT # <u>2-10</u>		LOCATION <u>Scott City S. To Rd 90</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>30' x 12' N 1 E 1/4 S into</u>					

CONTRACTOR Murfin 14

TYPE OF JOB Surface

HOLE SIZE 1 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 355

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 2174 BBL

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Alan

BULK TRUCK # 377 HELPER Wayne

BULK TRUCK # DRIVER Wil

BULK TRUCK # DRIVER

REMARKS: Cement Ad Circulate

Thank You
Alan, Wayne, Wil

CHARGE TO: Lacie Oiles Cas

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GREG UNLUH

SIGNATURE Greg Unluh

OWNER Same

CEMENT AMOUNT ORDERED 240 SKs Com 30% CC
20% gel

COMMON	<u>240 SKs</u>	@	<u>15.45</u>	<u>3708.00</u>
POZMIX		@		
GEL	<u>5 SKs</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>8 SKs</u>	@	<u>58.00</u>	<u>465.00</u>
ASC		@		
HANDLING	<u>253</u>	@	<u>2.40</u>	<u>607.20</u>
MILEAGE	<u>253 x .10 x 55</u>			<u>1391.50</u>
TOTAL				<u>6276.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2008
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 55 miles @ 7.00 385.00

MANIFOLD 5 @ 0.00

TOTAL 1403.00

PLUG & FLOAT EQUIPMENT

8 5/8 wooden Plug @ 68.00

TOTAL 68.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 115498
Invoice Date: Aug 7, 2008
Page: 1

Bill To:
Lario Oil & Gas Co.
P. O. Box 307
Kingman, KS 67068

Federal Tax I.D.#: 20-5975804

*Feirtag Trust A #2-10
AFE 08-166 exploration
8/14/08 JK*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Feirtag Trust #2-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Aug 7, 2008	9/6/08

Quantity	Item	Description	Unit Price	Amount
2.00	MAT	Gel	20.80	41.60
75.00	MAT	ASC Class A	18.60	1,395.00
475.00	MAT	Lightweight Class A	14.05	6,673.75
7.00	MAT	Salt	23.95	167.65
375.00	MAT	Gilsonite	0.89	333.75
119.00	MAT	Flo Seal	2.50	297.50
604.00	SER	Handling	2.40	1,449.60
55.00	SER	Mileage 604 sx @ .10 per sk per mi	60.40	3,322.00
1.00	SER	Production String - Top Stage	1,185.00	1,185.00

KCC
SEP 2 4 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2008
CONSERVATION DIVISION
WICHITA, KS

ael
tc
EXPL File
ael
xc

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1486.58

ONLY IF PAID ON OR BEFORE

Sep 6, 2008

Subtotal	14,865.85
Sales Tax	561.28
Total Invoice Amount	15,427.13
Payment/Credit Applied	
TOTAL	15,427.13

ALLIED CEMENTING CO., LLC. 31788

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

*RL
Mun
9/29/08*

SERVICE POINT:

Oakley

DATE <u>8-7-08</u>	SEC. <u>10</u>	TWP. <u>19s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>10:15pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>Feirtag Trust</u>	WELL# <u>2-10</u>	LOCATION <u>scott city</u>			COUNTY <u>scott</u>	STATE <u>ks</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>E into</u>			

(AFE-08-166)
CONTRACTOR Murfin 14
TYPE OF JOB Production (TOP stage)
HOLE SIZE 7 7/8 T.D. 4750'
CASING SIZE 5 1/2 DEPTH 4744'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL DV DEPTH 2780'
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT 11.85'
CEMENT LEFT IN CSG. 11.85'
PERFS. _____
DISPLACEMENT ~~11.85'~~ DBL 60.16
EQUIPMENT _____

OWNER same

CEMENT
AMOUNT ORDERED 475 sks Lite 1/4#
FLO-seal 75 sks ASC 2% gel
10% salt 5# GILSONITE

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL <u>2.5 sks</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE	@	_____	_____
ASC <u>75.5 sks</u>	@	<u>18.60</u>	<u>1395.00</u>
<u>Lite 475 sks</u>	@	<u>14.05</u>	<u>6673.25</u>
_____	@	_____	_____
<u>SALT 75 sks</u>	@	<u>23.95</u>	<u>167.65</u>
_____	@	_____	_____
<u>GILSONITE 325#</u>	@	<u>.89</u>	<u>333.75</u>
_____	@	_____	_____
<u>FLO-seal 119#</u>	@	<u>2.50</u>	<u>297.50</u>
_____	@	_____	_____
HANDLING <u>604 sks</u>	@	<u>2.140</u>	<u>1449.60</u>
MILEAGE <u>104 sk/mile</u>	@	_____	<u>3322.00</u>
_____	@	_____	_____
TOTAL			<u>13680.85</u>

PUMP TRUCK CEMENTER Andrew
423-281 HELPER Alvin
BULK TRUCK
394 DRIVER John KCC
BULK TRUCK
399 DRIVER Wil SEP 2 + 2008

REMARKS:

Mix 10 sks mouse hole 15 sks
Ref hole mix 450 sks Lite Down
Center followed by 25 sks ASC
Wash pump and line clean Displace
Plug 600# lift pressure plug landed
at 1200# plug landed tool closed
Cement did circulate.

Thank you

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____ 1185.00
EXTRA FOOTAGE @ _____
MILEAGE 55 miles @ _____ N/C
MANIFOLD @ _____
@ _____
@ _____

CHARGE TO: Lorid oil + gas
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Curtis Keil
SIGNATURE Curt Keil



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 115497
 Invoice Date: Aug 7, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 307
 Kingman, KS 67068

Federal Tax I.D.#: 20-5975804

*Feiertag Trust A # 2-10
 ARE 03-166 Exploration
 8/14/08 JK*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Feirtag Trust #2-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Aug 7, 2008	9/6/08

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	20.80	83.20
225.00	MAT	ASC Class A	18.60	4,185.00
22.00	MAT	Salt	23.95	526.90
1,125.00	MAT	Gilsonite	0.89	1,001.25
500.00	MAT	WFR-2	1.27	635.00
285.00	SER	Handling	2.40	684.00
55.00	SER	Mileage 285 sx @ .10 per sk per mi	28.50	1,567.50
1.00	SER	Production String - Bottom Stage	2,185.00	2,185.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	EQP	AFU Float Shoe	434.00	434.00
1.00	EQP	Latch Down Plug Assembly	462.00	462.00
1.00	EQP	Basket	186.00	186.00
1.00	EQP	D V Tool	4,500.00	4,500.00
16.00	EQP	Turboizers	79.00	1,264.00

*KCC
 SEP 24 2008
 CONFIDENTIAL*

*ad
 KC*

*ad
 KC*

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 26 2008

CONSERVATION DIVISION
 WICHITA, KS

Subtotal	18,098.85
Sales Tax	836.47
Total Invoice Amount	18,935.32
Payment/Credit Applied	
TOTAL	18,935.32

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1809.88

ONLY IF PAID ON OR BEFORE

Sep 6, 2008

ALLIED CEMENTING CO., LLC. 31787

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Mr. —
9/29/08

SERVICE POINT:

Oakley

DATE <u>8-9-08</u>	SEC. <u>10</u>	TWP. <u>19s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>10:15 PM</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Feirtag Trust</u>	WELL # <u>2-10</u>	LOCATION <u>Scott city</u>		<u>Los 3w 1N</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>Einto</u>			

CONTRACTOR Murfin 14 OWNER Same

TYPE OF JOB Production (Bottom stage)

HOLE SIZE 7 7/8" T.D. 4250'

CASING SIZE 5 1/2" DEPTH 4244'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV DEPTH 2780'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 11.85

CEMENT LEFT IN CSG. 11.85

PERFS. _____

DISPLACEMENT 112.62 bbl 46.46 wet

EQUIPMENT 66.16 mud

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alvin

BULK TRUCK _____ KCC

399 DRIVER wil SEP 24 2008

BULK TRUCK _____

394 DRIVER John CONFIDENTIAL

COMMON _____ @ _____

POZMIX _____ @ _____

GEL 4 sks @ 20.80 83.20

CHLORIDE _____ @ _____

ASC 225 sks @ 18.60 4185.00

Salt 22 sks @ 23.95 526.90

Gilsonite 1125# @ .89 1001.25

WFR-2 500 gal @ 1.27 635.00

HANDLING 285 sks @ 2.40 684.00

MILEAGE 10¢ sk/mile 1567.50

TOTAL 8682.85

REMARKS:

Pump 500 gal WFR-2 mix 225 sks
ASC wash pump and lines clean
Displace plug 700# lift pressure
plug landed 1100# float held.
Open DV tool 1200#

Thank you

CHARGE TO: Lario oil & gas

STREET P.O. Box 1093

CITY Gardena City STATE KS ZIP 67846

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 2185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 55 miles @ 7.00 385.00

MANIFOLD _____ @ _____

TOTAL 2570.00

PLUG & FLOAT EQUIPMENT

5 1/2

1 RFU Float shoe @ 434.00

1 Latch down plug Assy @ 462.00

1 Basket @ 186.00

1 DV TOOL @ 4500.00

16 Centralizers @ 79.00 1264.00

Turbo

TOTAL 6846.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

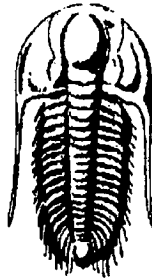
PRINTED NAME Curtis Keil

SIGNATURE Curtis Keil

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario**

301 S. Market
Wichita KS 67202

ATTN: Tim Priest

10 19s 30w Scott KS

2-10 Feirtag Trust A

Start Date: 2008.08.02 @ 16:38:05

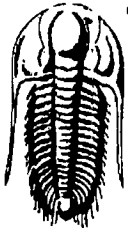
End Date: 2008.08.02 @ 23:50:59

Job Ticket #: 32533 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario
301 S. Market
Wichita KS 67202
ATTN: Tim Priest

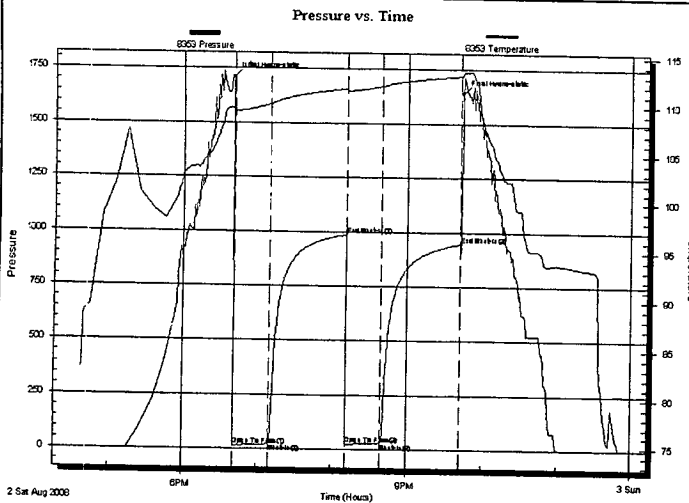
2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32533 **DST#: 1**
Test Start: 2008.08.02 @ 16:38:05

GENERAL INFORMATION:

Formation: **Topeka**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:41:00
Time Test Ended: 23:50:59
Interval: **3592.00 ft (KB) To 3636.00 ft (KB) (TVD)**
Total Depth: 3636.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Brandon Domsch
Unit No: 25
Reference Elevations: 2963.00 ft (KB)
2952.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8353 **Inside**
Press@RunDepth: 30.35 psig @ 3593.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.08.02 End Date: 2008.08.02 Last Calib.: 2008.08.02
Start Time: 16:38:05 End Time: 23:50:59 Time On Btm: 2008.08.02 @ 18:40:30
Time Off Btm: 2008.08.02 @ 21:43:29

TEST COMMENT: IF Surface blow died in 8 mins
IS No return
FF No blow
FS No return



PRESSURE SUMMARY

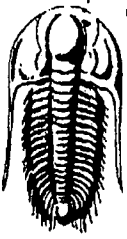
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1710.35	109.73	Initial Hydro-static
1	14.82	109.37	Open To Flow (1)
30	22.05	110.11	Shut-In(1)
91	985.33	111.71	End Shut-In(1)
91	23.97	111.49	Open To Flow (2)
120	30.35	111.99	Shut-In(2)
182	944.82	113.07	End Shut-In(2)
183	1638.39	113.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	M 100% m	0.05
0.00	GIP 0	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario
301 S. Market
Wichita KS 67202
ATTN: Tim Priest

2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32533 **DST#: 1**
Test Start: 2008.08.02 @ 16:38:05

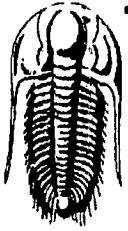
Tool Information

Drill Pipe:	Length: 3079.00 ft	Diameter: 3.80 inches	Volume: 43.19 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 513.00 ft	Diameter: 2.25 inches	Volume: 2.52 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 45.71 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3592.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3573.00	
Shut In Tool	5.00			3578.00	
Hydraulic tool	5.00			3583.00	
Packer	5.00			3588.00	20.00 Bottom Of Top Packer
Packer	4.00			3592.00	
Stubb	1.00			3593.00	
Recorder	0.00	8353	Inside	3593.00	
Recorder	0.00	6741	Inside	3593.00	
Perforations	4.00			3597.00	
Change Over Sub	1.00			3598.00	
Drill Pipe	32.00			3630.00	
Change Over Sub	1.00			3631.00	
Bullnose	5.00			3636.00	44.00 Bottom Packers & Anchor

Total Tool Length: 64.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S. Market
Wichita KS 67202
ATTN: Tim Priest

2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32533 DST#: 1
Test Start: 2008.08.02 @ 16:38:05

Mud and Cushion Information

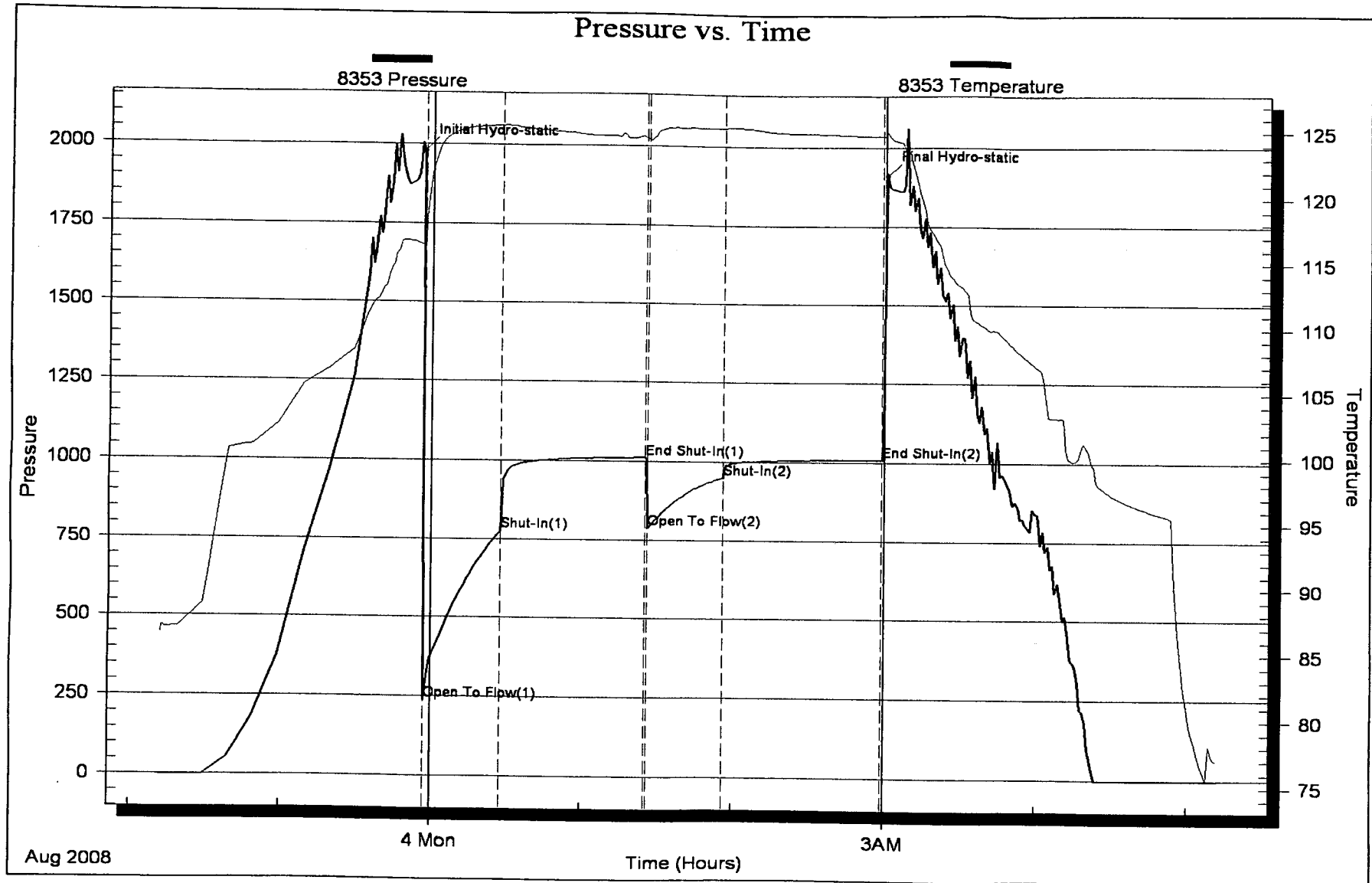
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.94 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3900.00 ppm			
Filter Cake: 1.00 inches			

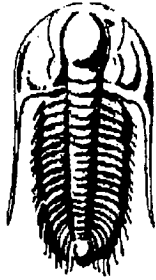
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	M 100% m	0.049
0.00	GIP 0	0.000

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario**

301 S. Market
Wichita KS 67202

ATTN: Tim Priest

10 19s 30w Scott KS

2-10 Feirtag Trust A

Start Date: 2008.08.03 @ 22:12:05

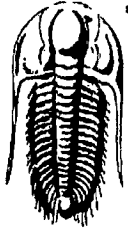
End Date: 2008.08.04 @ 05:11:29

Job Ticket #: 32534 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario
301 S. Market
Wichita KS 67202
ATTN: Tim Priest

2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32534 **DST#: 2**
Test Start: 2008.08.03 @ 22:12:05

GENERAL INFORMATION:

Formation: **Lans. E, F, & G**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 23:57:00
Time Test Ended: 05:11:29

Test Type: **Conventional Bottom Hole**
Tester: **Brandon Domsch**
Unit No: **25**

Interval: **3989.00 ft (KB) To 4041.00 ft (KB) (TVD)**
Total Depth: **4041.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2963.00 ft (KB)**
 2952.00 ft (CF)
KB to GR/CF: **11.00 ft**

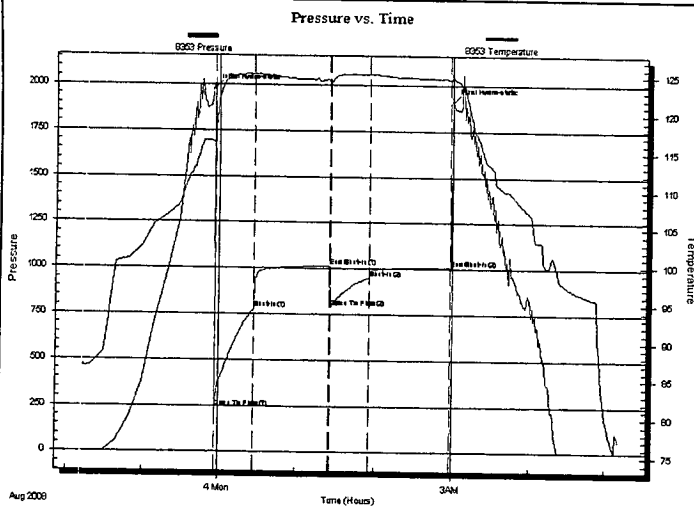
Serial #: 8353

Inside

Press@RunDepth: **949.57 psig @ 3990.00 ft (KB)**
Start Date: **2008.08.03** End Date: **2008.08.04**
Start Time: **22:12:05** End Time: **05:11:29**

Capacity: **7000.00 psig**
Last Calib.: **2008.08.04**
Time On Btm: **2008.08.03 @ 23:56:30**
Time Off Btm: **2008.08.04 @ 03:00:29**

TEST COMMENT: IF BOB in 1 min
IS No return
FF BOB in 3 mins
FS No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1978.72	116.29	Initial Hydro-static
1	238.80	116.22	Open To Flow (1)
31	777.26	125.27	Shut-In(1)
89	1011.58	124.44	End Shut-In(1)
90	788.53	124.50	Open To Flow (2)
120	949.57	125.25	Shut-In(2)
183	1008.42	124.71	End Shut-In(2)
184	1909.62	125.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	M 100%M	0.22
1722.00	MCW 70%W 30%M	19.89
294.00	WCM 40%W 60%M	4.12
0.00	GIP 0	0.00
0.00	RW = .139@76F= 52000	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario
301 S. Market
Wichita KS 67202
ATTN: Tim Priest

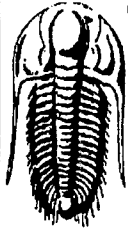
2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32534 **DST#: 2**
Test Start: 2008.08.03 @ 22:12:05

Tool Information

Drill Pipe:	Length: 3491.00 ft	Diameter: 3.80 inches	Volume: 48.97 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 513.00 ft	Diameter: 2.25 inches	Volume: 2.52 bbl	Weight to Pull Loose:	85000.00 lb
			Total Volume: 51.49 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	3989.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	52.00 ft				
Tool Length:	72.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3970.00	
Shut In Tool	5.00			3975.00	
Hydraulic tool	5.00			3980.00	
Packer	5.00			3985.00	20.00 Bottom Of Top Packer
Packer	4.00			3989.00	
Stubb	1.00			3990.00	
Recorder	0.00	8353	Inside	3990.00	
Recorder	0.00	6741	Inside	3990.00	
Perforations	12.00			4002.00	
Change Over Sub	1.00			4003.00	
Drill Pipe	32.00			4035.00	
Change Over Sub	1.00			4036.00	
Bullnose	5.00			4041.00	52.00 Bottom Packers & Anchor

Total Tool Length: 72.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S. Market
Wichita KS 67202

ATTN: Tim Priest

2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32534 **DST#: 2**
Test Start: 2008.08.03 @ 22:12:05

Mud and Cushion Information

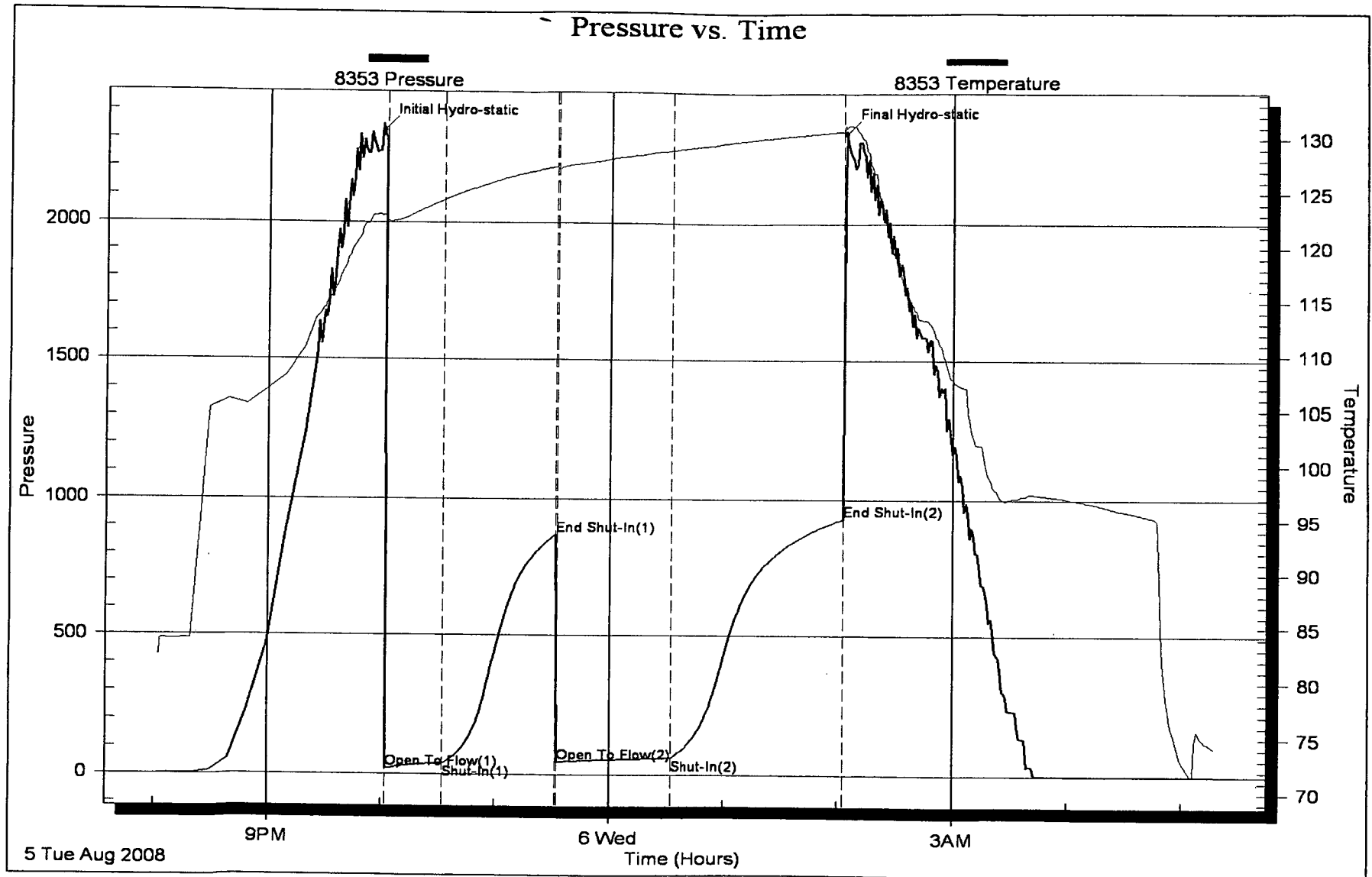
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	52000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.76 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5100.00 ppm			
Filter Cake: 1.00 inches			

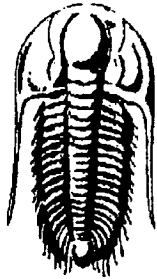
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	M 100%M	0.221
1722.00	MCW 70%W 30%M	19.892
294.00	WCM 40%W 60%M	4.124
0.00	GIP 0	0.000
0.00	RW = .139@76F= 52000	0.000

Total Length: 2061.00 ft Total Volume: 24.237 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario**

301 S. Market
Wichita KS 67202

ATTN: Tim Priest

10 19s 30w Scott KS

2-10 Feirtag Trust A

Start Date: 2008.08.05 @ 20:02:05

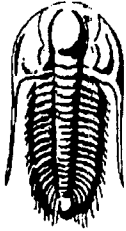
End Date: 2008.08.06 @ 05:17:00

Job Ticket #: 32535 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario
301 S. Market
Wichita KS 67202
ATTN: Tim Priest

2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32535 **DST#: 3**
Test Start: 2008.08.05 @ 20:02:05

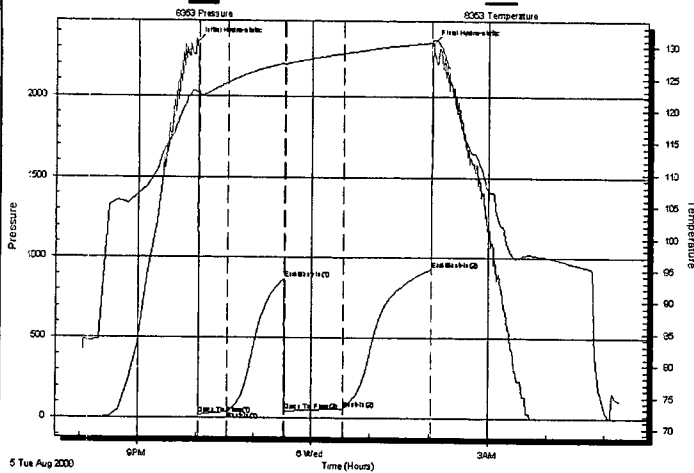
GENERAL INFORMATION:

Formation: **morrow sand**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 22:02:00
Time Test Ended: 05:17:00
Interval: **4592.00 ft (KB) To 4636.00 ft (KB) (TVD)**
Total Depth: **4636.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Kyle Wiley/Brandon D
Unit No: 25
Reference Elevations: 2963.00 ft (KB)
2952.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8353 **Inside**
Press@RunDepth: 60.45 psig @ 4598.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.08.05 End Date: 2008.08.06 Last Calib.: 2008.08.06
Start Time: 20:02:05 End Time: 05:17:00 Time On Btm: 2008.08.05 @ 22:00:00
Time Off Btm: 2008.08.06 @ 02:03:59

TEST COMMENT: IF Built to 1 1/2 inches
IS No return
FF Built to 5 inches
FS No return

Pressure vs. Time



PRESSURE SUMMARY

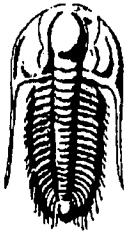
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2329.44	122.86	Initial Hydro-static
2	19.40	122.37	Open To Flow (1)
33	38.72	124.32	Shut-In(1)
92	870.17	127.33	End Shut-In(1)
93	44.68	127.08	Open To Flow (2)
152	60.45	128.88	Shut-In(2)
243	929.87	130.65	End Shut-In(2)
244	2323.97	131.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
93.00	G&OCM 15%G 20%O 65%M	0.46
15.00	CO 100%O	0.07
0.00	GIP 0	0.00
0.00	API = 29@70F=28	0.00
0.00	RW = NA	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario
301 S. Market
Wichita KS 67202

ATTN: Tim Priest

2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32535 **DST#: 3**
Test Start: 2008.08.05 @ 20:02:05

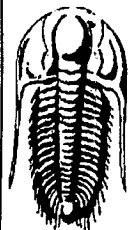
Tool Information

Drill Pipe:	Length: 4093.00 ft	Diameter: 3.80 inches	Volume: 57.41 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 513.00 ft	Diameter: 2.25 inches	Volume: 2.52 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: 59.93 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4592.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4573.00	
Shut In Tool	5.00			4578.00	
Hydraulic tool	5.00			4583.00	
Packer	5.00			4588.00	20.00 Bottom Of Top Packer
Packer	4.00			4592.00	
Stubb	1.00			4593.00	
Perforations	4.00			4597.00	
Change Over Sub	1.00			4598.00	
Recorder	0.00	8353	Inside	4598.00	
Recorder	0.00	6741	Inside	4598.00	
Drill Pipe	32.00			4630.00	
Change Over Sub	1.00			4631.00	
Bullnose	5.00			4636.00	44.00 Bottom Packers & Anchor

Total Tool Length: 64.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S. Market
Wichita KS 67202

ATTN: Tim Priest

2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32535 DST#: 3
Test Start: 2008.08.05 @ 20:02:05

Mud and Cushion Information

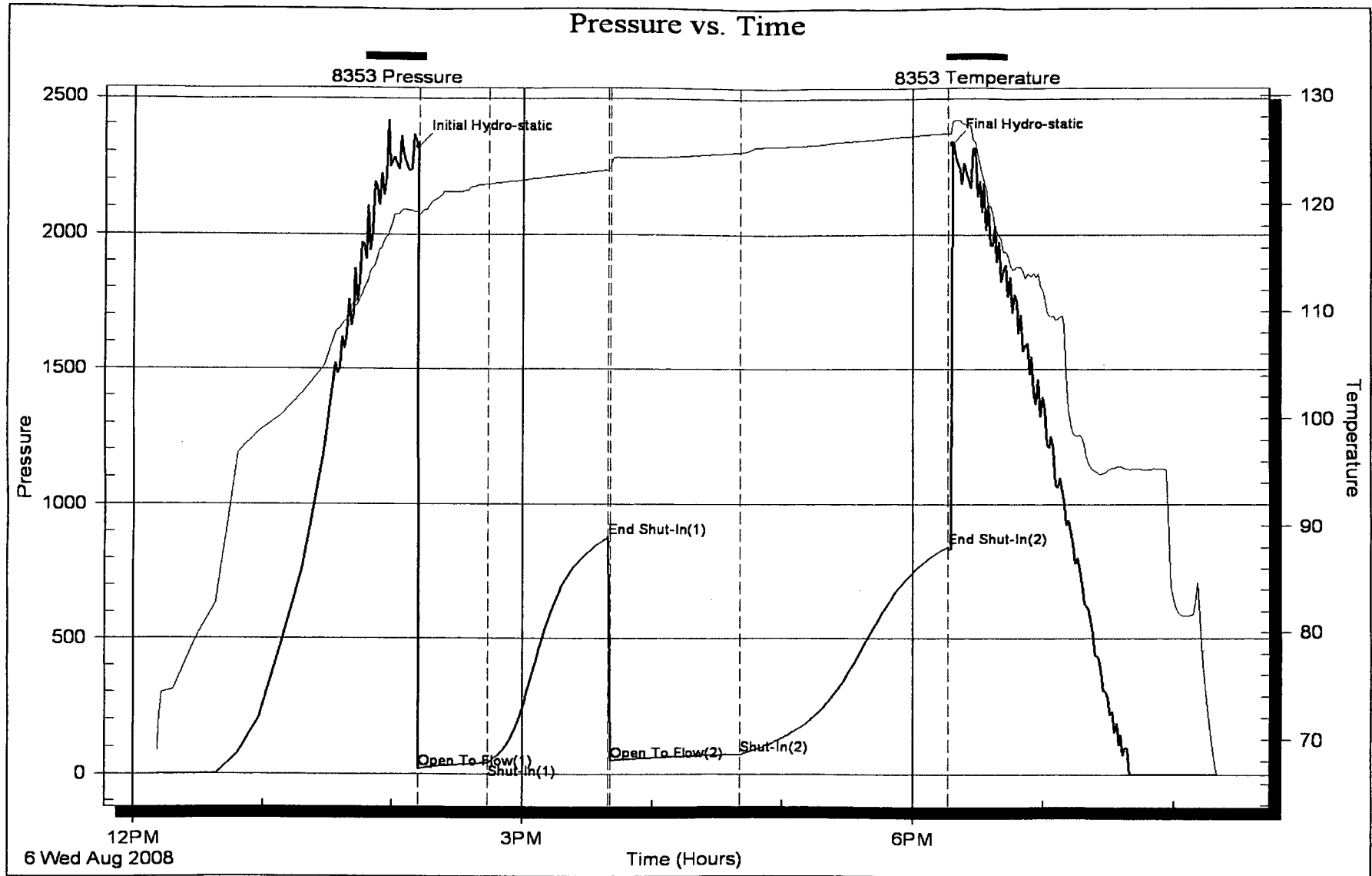
Mud Type: Gel Chem	Cushion Type:	Oil API:	28 deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 51.00 sec/qt			
Water Loss: 8.77 in ³	Cushion Volume:		
Resistivity: 0.00 ohm.m	Gas Cushion Type:		
Salinity: 4500.00 ppm	Gas Cushion Pressure:		
Filter Cake: 1.00 inches			

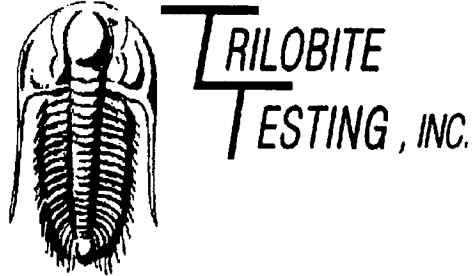
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
93.00	G&OCM 15%G 20%O 65%M	0.457
15.00	CO 100%O	0.074
0.00	GIP 0	0.000
0.00	API = 29@70F=28	0.000
0.00	RW = N/A	0.000

Total Length: 108.00 ft Total Volume: 0.531 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Lario**

301 S. Market
Wichita KS 67202

ATTN: Tim Priest

10 19s 30w Scott KS

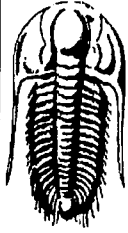
2-10 Feirtag Trust A

Start Date: 2008.08.06 @ 12:11:05

End Date: 2008.08.06 @ 20:19:59

Job Ticket #: 32536 DST #: 4

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario
301 S. Market
Wichita KS 67202
ATTN: Tim Priest

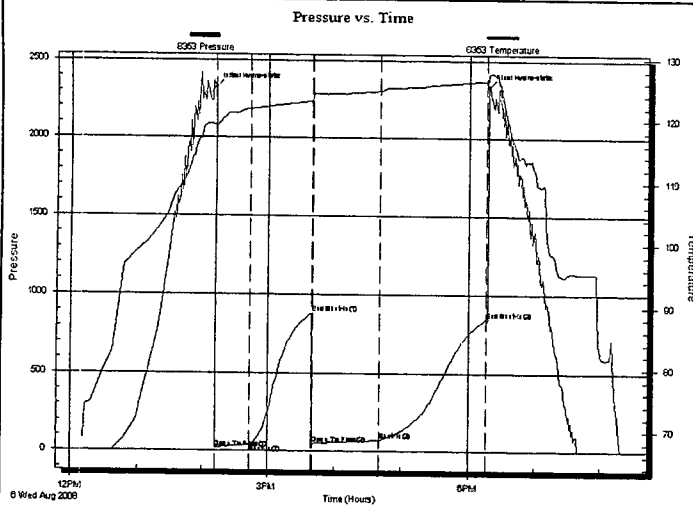
2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32536 **DST#: 4**
Test Start: 2008.08.06 @ 12:11:05

GENERAL INFORMATION:

Formation: **Mrw Sand**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 14:12:00
Time Test Ended: 20:19:59
Interval: **4592.00 ft (KB) To 4655.00 ft (KB) (TVD)**
Total Depth: 4655.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Brandon Domsch
Unit No: 25
Reference Elevations: 2963.00 ft (KB)
2952.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8353 **Inside**
Press@RunDepth: 70.50 psig @ 4593.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.08.06 End Date: 2008.08.06 Last Calib.: 2008.08.06
Start Time: 12:11:05 End Time: 20:19:59 Time On Btm: 2008.08.06 @ 14:11:30
Time Off Btm: 2008.08.06 @ 18:17:59

TEST COMMENT: IF Built to 2 1/2 inches
IS No return
FF Built to 4 1/4 inches
FS No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2320.85	119.28	Initial Hydro-static
1	17.86	118.92	Open To Flow (1)
33	39.46	121.83	Shut-In(1)
88	879.93	123.14	End Shut-In(1)
89	47.85	123.67	Open To Flow(2)
149	70.50	124.77	Shut-In(2)
245	843.15	126.46	End Shut-In(2)
247	2330.89	127.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
93.00	SO&GCM 5%G 5%O 90%M	0.46
10.00	OCM 20%O 80%M	0.05
0.00	GIP 0	0.00
0.00	API = NA	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario
301 S. Market
Wichita KS 67202

ATTN: Tim Priest

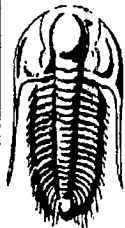
2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32536 **DST#: 4**
Test Start: 2008.08.06 @ 12:11:05

Tool Information

Drill Pipe:	Length: 4094.00 ft	Diameter: 3.80 inches	Volume: 57.43 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 513.00 ft	Diameter: 2.25 inches	Volume: 2.52 bbl	Weight to Pull Loose: 88000.00 lb
			Total Volume: 59.95 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4592.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4573.00	
Shut In Tool	5.00			4578.00	
Hydraulic tool	5.00			4583.00	
Packer	5.00			4588.00	20.00 Bottom Of Top Packer
Packer	4.00			4592.00	
Stubb	1.00			4593.00	
Recorder	0.00	8353	Inside	4593.00	
Recorder	0.00	6741	Inside	4593.00	
Perforations	23.00			4616.00	
Change Over Sub	1.00			4617.00	
Drill Pipe	32.00			4649.00	
Change Over Sub	1.00			4650.00	
Bullnose	5.00			4655.00	63.00 Bottom Packers & Anchor
Total Tool Length:	83.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario
301 S. Market
Wichita KS 67202

ATTN: Tim Priest

2-10 Feirtag Trust A
10 19s 30w Scott KS
Job Ticket: 32536 **DST#: 4**
Test Start: 2008.08.06 @ 12:11:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.36 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
93.00	SO&GCM 5%G 5%O 90%M	0.457
10.00	OCM 20%O 80%M	0.049
0.00	GIP 0	0.000
0.00	API = NA	0.000

Total Length: 103.00 ft Total Volume: 0.506 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

