

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*all  
from  
also  
10/08*

9/03/10

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: Gas: Atlas Pipeline Mid-Cont. Oil: Coffeyville Resources  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Robert Hendrix

API No.: 15-191-22531-0000  
County: Sumner

NE NE SW Sec 32 Twp 31 S. Rng 3  East  West  
2310' feet from  N  S (check one) Line of Section  
2310' feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW

Lease Name: CURRY TRUST "A" Well #: #3-32

Field Name: Erskine North

Producing Formation: Mississippian

Elevation: Ground: 1280' Kelly Bushing: 1290'

Total Depth: 4040' Plug Back Total Depth: 4009'

Amount of Surface Pipe Set and Cemented at 262' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion: **CONFIDENTIAL**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW **KCC**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/24/08 6/1/08 8/22/08

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 2000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel

Title: Vice President - Production Date: 9/3/08

Subscribed and sworn to before me this 3rd day of September

2008  
Notary Public: **BRENT B. REINHARDT**  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date - \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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**SEP 05 2008**

Operator Name: McCoy Petroleum Corporation Lease Name: CURRY TRUST "A" Well #: #3-32  
 Sec 32 Twp 31 S. R. 3  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit- Copy)  List All E. Logs Run: <u>Neutron Density, Dual Induction, Microlog,</u>  <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  <u>See attached information.</u>  _____ _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	262'	60/40 Pozmix	225	3%CC, 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4042'	AA-2	150	5%Calset, 10%Salt, 5# Gils, .2%Defoam, .8%FLA0322, 1/4#/sx Cellofk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3954-3962" Mississippian	AC: 500 gals, 15% MCA. REAC: 2500 gals, 20% NE-FE with 500 gals overflush.	3962'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3981'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>8/22/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>4</u>	Gas (Mcf) <u>2</u>	Water (Bbls) <u>6</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>3954-3962' Mississippian</u>
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OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Curry Trust 'A' #3-32  
NE NE SW Section 32-31S-3W  
2310'FSL & 2310'FWL  
Sumner County, Kansas  
API# 15-191-22,531*

05-24-08 Spud at 10:00 A.M. Drilled 12 1/4" surface hole to 265'. Deviation 1/4° at 265'. Ran 6 joints of new 8 5/8" 24# surface casing. Talley = 252'. Set at 262' KB. Basic cemented with 225 sacks of 60/40 pozmix with 2% gel and 3% CC. Plug down @ 4:45 P.M. Cement did circulate. WOC.

*DST #1 3930-3963' (Mississippian)  
Open: 30 ", SI: 60 ", Open: 90 ", SI: 120 "  
1<sup>st</sup> Open: Weak blow built to bottom of bucket in 4", died back to 10" at end of period  
2<sup>nd</sup> Open: Strong blow off bottom of bucket throughout period  
Recovered: 50' mud with a trace of oil  
IFP: 16-22# FFP: 22-32#  
SIP: 706-1122#*

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**SAMPLE TOPS** KCC

Heebner	2650 (-1360)
Iatan	2962 (-1672)
Stalnaker Sand	2987 (-1697)
Kansas City	3286 (-1996)
Stark	3424 (-2134)
Cherokee	3734 (-2444)
Mississippian	3934 (-2644)
RTD	4040 (-2750)

**ELECTRIC LOG TOPS**

Heebner	2654 (-1364)
Iatan	2964 (-1674)
Stalnaker Sand	2996 (-1706)
Kansas City	3287 (-1997)
Stark	3426 (-2136)
Cherokee	3737 (-2447)
Mississippian	3935 (-2645)
LTD	4044 (-2754)

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SEP 05 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
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**ACO-1 Supplemental Information**

*McCoy Petroleum Corporation*  
*Curry Trust 'A' #3-32*  
*NE NE SW Section 32-31S-3W*  
*2310'FSL & 2310'FWL*  
*Sumner County, Kansas*  
*API# 15-191-22,531*

06-01-08 RTD 4040'. LTD 4044'. LogTech ran Dual Induction, Density/Neutron and Microlog. Condition hole and LDDP. Ran 101 jts. of new 4 1/2" 10.5# S-50 casing. Total tally with shoe joint = 4048'. Set casing 2' off bottom @ 4042' LTD. Shoe joint = 33.5'. PBTD 4008.5'. Centralizers on joints 1, 2, 4, 13, 15 and 17. RU Basic. Pumped 20 bbls of water, 18 bbls of salt flush, 5 bbl water spacer, 12 bbls of mud flush and 5 bbl water spacer. Cemented with 150 sx of AA-2 cement with 5% calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 1/4#/sx celloflake. Displaced with KCL water. Lift pressure was 550#. Good circulation throughout job. Did not rotate pipe. Landed plug at 1500#. Plug down at 3:20 AM on 6/02/08. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. Job supervised by Dave Oller. **WOCT.**

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>McKay Pet. Corp.</i>	Lease No.	Date <i>5-24-08</i>
Lease <i>Curry Trust A</i>	Well # <i>3-32</i>	
Field Order # <i>20063</i>	Station <i>1975</i>	Casing <i>8 5/8</i>
		Depth <i>270</i>
Type Job <i>Surf face</i>	Formation	County <i>Sumner</i>
		State <i>KS</i>
		Legal Description <i>32-31-3</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>225 sks (60/10/10)</i>	RATE	PRESS	ISIP	
Depth <i>260</i>	Depth	From	To	Pre Pad <i>770 CC</i>	Max <i>1/2" Cell/acre</i>		5 Min.	
Volume <i>10</i>	Volume	From	To	Pad <i>(1.25 ft<sup>3</sup>/sk)</i>	Min <i>(3.71 gal/sk) (14.7 gpg)</i>		10 Min.	
Max Press <i>3000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>243</i>	Packer Depth	From	To	Flush <i>bb1</i>	Gas Volume <i>1/20</i>		Total Load	

Customer Representative <i>Dave Miller</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garrett Humphries</i>
Service Units <i>19888 19827 19843 19803 19566</i>		
Driver Names <i>Garry Jason Arrington James McCann</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>Arrive on loc. Set up rig</i>
<i>1430</i>					<i>Wait on Dacer</i>
<i>1500</i>					<i>Rig up Equip. Circ well</i>
<i>1600</i>	<i>2500</i>				<i>Test Lines</i>
<i>1612</i>	<i>0</i>		<i>50</i>	<i>3'</i>	<i>Pump Cement @ 14.7</i>
<i>1633</i>					<i>Drop Plug</i>
<i>1635</i>	<i>0</i>		<i>15</i>	<i>2</i>	<i>Pump Displace</i>
<i>1641</i>	<i>150</i>		<i>15</i>		<i>Shut in wellhead + Manifold</i>
<i>1645</i>					<i>Safety shut rig down</i>
<i>1900</i>					<i>Leave location</i>
					<i>Circulated 5 bbl cement to pi</i>
					<i>25 sks</i>

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CONSERVATION DIVISION  
WICHITA, KS

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energy services, L.P.

## TREATMENT REPORT

Customer McCoy Petroleum Corporation		Lease No.		Date 6-1-08	
Lease Curry Trust "A"		Well # 3-32			
Field Order # 8024	Station Pratt	Casing 10.5" ID	Depth 4,050'	County Sumner	State KS
Type Job C.N.W.-Long String			Formation	Legal Description 32-315-3W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME			
Casing Size 10.5" ID	Tubing Size 7.875" ID	Shots/Ft 150	Sacks 150	Rate 2.8	Pressure 800	ISIP 88	FLA 32		
Depth 4,047 Feet	Depth	From 10%	To Salt	Max 5.63 Gal/s	Min 1.36 cu.ft./s	Cellulose 5 lb/sk Gilsonite		Rat and Mouse	
Volume 64.3 Bbl.	Volume	From 15.4	To 60/40 Poz to plug	Avg		15 Min.		Annulus Pressure	
Well Connection Annulus	Volume	From 25	To sacks	HPH Use		Rat and Mouse		Holes	
Plug Depth 4,047 Feet	Packer Depth	From	To	Flush 63.8 Bbl.	Gas Volume	Total Load			

Customer Representative: Dave Oller      Station Manager: David Scott      Treater: Clarence R. Messick

Service Units	19,866	19,806	19,831	19,862					
Driver Names	Messick	Muttal	Shields						

Time	PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45						Trucks on location and hold safety meeting.
						Val Drilling start to run auto. Fill float shoe, Shoe Joint with Latch-Down Baffle screwed into collar and a total of 101 Joints Limited Service
						10.5 lb. 4 1/2" casing. Run Turbolizer on collars #1, 2, 4, 13, 15 and #17.
1:30						Casing in well. Circulate for 1 hour.
2:40		350		6	6	Start Fresh Water Pre-Flush.
		300		20	6	Start Salt Pre-Flush.
		300		25	6	Start Fresh Water Spacer.
		300		43	6	Start Mud Flush.
		350		48	6	Start Fresh Water spacer.
2:56		400		53	5	Start mixing 150 sacks AA-2 cement.
		-0-		89		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open well.
3:08		200		54	4	Start 2.8 KCL Displacement.
				63.8		Start to lift cement.
3:22		600				Plug down.
		1,500				Pressure up.
						Release Pressure.
						Float Shoe held.
		-0-		4-3	3	Plug Rat and Mouse holes.
		-0-				Wash up pump truck.
4:00						Job Complete.