

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

9/10/08
9/03/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Gas: Pioneer Explo. Oil: Coffeyville Resources
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-077-21624-0000
County: Harper
150'N of E2 E2 W2 Sec 16 Twp 31 S. Rng 8 East West
2490' feet from N S (check one) Line of Section
2310' feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: CRITSER "A" Well #: #2-16
Field Name: Spivey Grabs
Producing Formation: Mississippian
Elevation: Ground: 1627' Kelly Bushing: 1636'
Total Depth: 4500' Plug Back Total Depth: 4452'
Amount of Surface Pipe Set and Cemented at 220' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**
Operator: _____
Well Name: SEP U 3 2008
Original Comp. Date: _____ Original Total Depth: KCC
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
5/13/08 5/20/08 6/13/08
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan *Att. JWH 10-15-08*
(Data must be collected from the Reserve Pit)
Chloride content 18,500 ppm Fluid volume 1800 bbls
Dewatering method used Hauling and Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: ARENSDORF #1-14 License No.: 4706
Quarter SW/4 Sec. 14 Twp. 29 S. R. 9 East West
County: Kingman Docket No.: D-04409

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Scott Hampel*
Scott Hampel
Title: Vice President - Production Date: 9/3/08
Subscribed and sworn to before me this 3rd day of September
2008
Notary Public: *Brent B Reinhardt*
BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **SEP 05 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: CRITSER "A" Well #: #2-16
 Sec 16 Twp 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Neutron Density, Dual Induction, Microlog,</u> <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	60/40 Pozmix	225	3%CC, 1% Gel 1/4#/Sx Celflake
Production	7 7/8"	4 1/2"	10.5#	4495'	AA-2	150	5%Calset, 10%Salt, 5# Gils, .2%Defoam
							.8%FLA0322, 1/4#/sx Cellofk., .75%GasBlock

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4388-4410" Mississippian	AC: 1000 gals, 7.5% NE-FE, 66 ball sealers. FRAC: 18000 gals of Profrac 25, 11,500# of 16/30 sand and 2500# of 16/30 resin coated sand at 18.3 BPM	4410'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4392'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>6/13/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>3</u>	Gas (Mcf) <u>49</u>	Water (Bbls) <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4388-4410' Mississippian</u>
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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE.

ACO-1 Supplemental Information

McCoy Petroleum Corporation

Critser 'A' #2-16

150' N of E2 E2 W2 Section 16-31S-8W

2490' FNL & 2310' FWL

Harper County, Kansas

API #15-077-21,624

05-13-08 MIRT . Spud at 4:15 P.M. Drilled 12 ¼" surface hole to 225'. Deviation 1/4° at 225'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 208.72'. Set at 220' KB. Basic cemented with 225 sacks of 60/40 pozmix with 1% gel, 3% CC, and ¼#/sx Cellflake. Plug down @ 9:30 P.M. Cement did circulate. Welded strap on bottom 2 jts. Welded collars on upper 3 jts. WOC.

SAMPLE TOPS

Heebner	3399 (-1763)
Lansing	3639 (-2003)
Kansas City	3895 (-2259)
Stark	4058 (-2422)
Cherokee	4295 (-2659)
Mississippian	4389 (-2753)
RTD	4500 (-2864)

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ELECTRIC LOG TOPS

Heebner	3398 (-1762)
Lansing	3634 (-1998)
Kansas City	3891 (-2255)
Stark	4054 (-2418)
Cherokee	4294 (-2658)
Mississippian	4385 (-2749)
LTD	4497 (-2861)

05-20-08 RTD 4500'. LTD 4497'. Log-Tech logged hole with Dual Induction, Neutron-Density and Microlog. LDDP. Ran 109 jts of new 4 ½", 10.5# R-3 production casing. Talley = 4500.33'. Set casing 2 feet off bottom @ 4495' LTD. Shoe joint 43.4'. PBTD = 4452' LTD. Centralizers on joints 1, 3, and 5. RU Basic Energy Services. Pumped 5 bbl water spacer, 20 bbls of salt flush, 5 bbls water, 12 bbls of mud flush and 5 bbls water. Cemented with 150 sx of AA-2 cement with 5% Calset, 10% salt, 0.2% defoamer, 0.8% FLA-322, 0.75% Gas Block and 1/4#/sack celloflake. Rotated pipe. Lift pressure was 400#. Good circulation. Landed plug at 1500#. Plug down at 9:35 AM.

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CONSERVATION DIVISION
WICHITA, KS

Customer: <i>McLoy Petroleum</i>	Lease No.	Date: <i>5-19-08</i>
Lease: <i>Pratt #</i>	Well #: <i>2-16</i>	
Field Order #: <i>1762</i>	Station: <i>Pratt</i>	Casing: <i>5/8</i>
Type Job: <i>CNW - S.P.</i>	Depth: <i>221</i>	County: <i>Harper</i>
	Formation	State: <i>Ks.</i>
		Legal Description: <i>16-31-8</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>8 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid: <i>225 gal 60/40 HCl</i>	RATE	PRESS	ISIP	
Depth: <i>223</i>	Depth	From	To	Pre Pad: <i>1.17F+3</i>	Max		5 Min.	
Volume: <i>14.2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press: <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <i>208</i>	Packer Depth	From	To	Flush: <i>13</i>	Gas Volume		Total Load	

Customer Representative: <i>Lanny Saluga</i>	Station Manager: <i>Scotty</i>	Treater: <i>Robby</i>
Service Units: <i>27293 19806 19831 19862</i>		
Driver Names: <i>Daake Nelson Billy Shields</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>2:00</i>					<i>On Location - Safety Meeting</i>
<i>2:05</i>					<i>Run 5 lbs. 23" 8 1/8 Csg.</i>
<i>2:50</i>					<i>Cig on Bottom</i>
<i>3:00</i>					<i>Hook up to Csg. - Break Circ w/ Hg</i>
<i>2:10</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>Hold Ahead</i>
<i>2:11</i>	<i>400</i>		<i>4/6</i>	<i>6.0</i>	<i>Run Cont. @ 15.0 gal</i>
<i>2:18</i>					<i>Release Plug</i>
<i>2:23</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2:25</i>	<i>300</i>		<i>13</i>		<i>Plug shown</i>
					<i>Circulation thru Tsb</i>
					<i>Circulated cont. to pit</i>
					<i>Tsb Complete</i>
					<i>Shut in Robby</i>

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>Meloy Petroleum</i>	Lease No.	Date <i>5-20-08</i>
Lease <i>Critzer A</i>	Well # <i>2-16</i>	
Field Order # <i>19656</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>CNW-U.S.</i>	Formation	Depth <i>4500</i>
		County <i>Harper</i>
		State <i>Ks.</i>
		Legal Description <i>16-36-8W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				<i>150% AA2</i>				
Depth <i>4500</i>	Depth	From	To	Pre Pad <i>1.36 FTS</i>	Max		5 Min.	
Volume <i>71.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4139</i>	Packer Depth	From	To	Flush <i>71 Bbl. 2% KCl</i>	Gas Volume		Total Load	

Customer Representative <i>Dave Oliver</i>	Station Manager <i>Spethy</i>	Treater <i>Bobby</i>
Service Units <i>19866 19903 19905 19959 19960</i>		
Driver Names <i>Arake Mike Madel Neil Freeman</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>On location setting up fluid eqpt</i>
<i>0500</i>					<i>Tanks on location</i>
<i>0610</i>					<i>Run Csg. - Cont. - 1, 3, 4, 5.</i>
<i>0845</i>					<i>Csg. on bottom</i>
<i>0852</i>					<i>Hook up to Csg. - Break line w/ Rig</i>
<i>0914</i>	<i>300</i>		<i>20</i>	<i>6.0</i>	<i>Salt Flush</i>
<i>0907</i>	<i>300</i>		<i>12</i>	<i>6.0</i>	<i>Mud Flush</i>
<i>0909</i>	<i>300</i>		<i>3</i>	<i>6.0</i>	<i>H2O Spacer</i>
<i>0908</i>	<i>400</i>		<i>50</i>	<i>6.5</i>	<i>Mix Cont. @ 15.5 #/gal</i>
<i>0920</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0928</i>	<i>200</i>			<i>6.0</i>	<i>start Disp.</i>
<i>0936</i>	<i>400</i>		<i>48</i>	<i>4.0</i>	<i>Lift Pressure</i>
<i>0935</i>	<i>1500</i>		<i>71</i>		<i>Plug down</i>
<i>0940</i>			<i>7</i>		<i>Plug Rat + Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>