

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/23/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: Not applicable at this time - WOPL.

Operator Contact Person: Terry Foster

Phone ( 405 ) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: \_\_\_\_\_

Operator: KCC

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

6/12/2008 6/26/2008 8/7/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22652-00-00

County Stevens

W2 - SW - SE - SW Sec. 13 Twp. 32 S. R. 37  E  W

330 Feet from S/N (circle one) Line of Section

1480 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name Oleta Well # 13 #1

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 3125 Kelley Bushing 3137

Total Depth 7800 Plug Back Total Depth est. 6562

Amount of Surface Pipe Set and Cemented at 1613 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHJ NH 121108  
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title Sr. Regulatory Administrator Date 9/23/2008

Subscribed and sworn to before me this 23rd day of September

20 08 Notary Public KAYE DAWN ROCKEL

Notary Public Kaye Dawn Rockel State of Oklahoma

Date Commission Expires \_\_\_\_\_ Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG Resources, Inc.

Lease Name Oleta

Well # 10FWD03

Sec. 13 Twp. 32 S.R. 37  East  West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Array Comp Resistivity, High Res Induction, Array Sonic, Spectral Density Dual Spaced Neutron, Spectral Density Dual Spaced Neutron Microlog, and Microlog.

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

See attached list.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1613	Midcon-2 PP	300	See attached
					Prem Plus	180	See attached
Production	7-7/8	4-1/2	10.5	6613	Poz PP	194	See attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6380-6385'	2000 gals 28% HCl w/additives	6380-6385
	CIBP @ 6372'		
4	6340-6346'	1000 gals 28% HCl w/additives	6340-6346

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	6371	- - - -	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
1st prod: 8/1/08. Shut in 8/7/08, WOPL.	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
8/5/08	0	72	206	- - - -

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify)

ACO-1 Completion Report		
Well Name : OLETA 13 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4186	-1049
MARMATON	4969	-1832
CHEROKEE	5157	-2020
ATOKA	5558	-2421
MORROW	5666	-2529
ST GENEVIEVE	6160	-3023
ST LOUIS	6273	-3136

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WICHITA, KS

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HALLIBURTON

CONSERVATION DIVISION  
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2659535	Quote #:	Sales Order #: 5956784
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Oleta	Well #: 13#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	8.0	371263	DEETZ, DONALD E	8.0	389855	mata, aldolfo	8.0	419999
MENDOZA, VICTOR	8.0	442596						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/13/08	8	3.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	13 - Jun - 2008	10:30 CST
Form Type BHST	On Location	13 - Jun - 2008	13:30 CST
Job depth MD 1616. ft Job Depth TVD 1616. ft	Job Started	13 - Jun - 2008	00:00 CST
Water Depth Wk Ht Above Floor 4. ft	Job Completed	13 - Jun - 2008	00:00 CST
Perforation Depth (MD) From To	Departed Loc	13 - Jun - 2008	00:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1616	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H	1571						Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	9	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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**HALLIBURTON**

**Cementing Job Summary**

**Fluid Data**

**Stage/Plug #: 1**

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14

3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
0.25 lbm	POLY-E-FLAKE (101216940)								
0.1 %	WG-17, 50 LB SK (100003623)								
18.138 Gal	FRESH WATER								

2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
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94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
6.324 Gal	FRESH WATER								
2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
0.25 lbm	POLY-E-FLAKE (101216940)								

3	Displacement		105.72	bbl	8.33	.0	.0	.0	
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**Calculated Values**

**Pressures**

**Volumes**

Displacement	100	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	100	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	301

**Rates**

Circulating	6	Mixing	7	Displacement	7	Avg. Job	6.5
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Cement Left In Pipe	Amount	45.38 ft	Reason	Shoe Joint
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Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID
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The Information Stated Herein Is Correct

Customer Representative Signature

*Dale Pessig*

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CONSERVATION DIVISION  
WICHITA, KS

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*Cementing Job Log*

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2659535	Quote #:	Sales Order #: 5956784
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Oleta	Well #: 13#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	06/13/2008 13:30							RIG WAS STILL DRILLING
Pre-Job Safety Meeting	06/13/2008 13:35							
Rig-Up Completed	06/13/2008 14:35							
Start In Hole	06/13/2008 17:00							WITH FRANCIS CASING CREW
Casing on Bottom	06/13/2008 18:20							
Circulate Well	06/13/2008 18:30							PUT ON CEMENT HEAD CIRCULATE WITH RIG
Test Lines	06/13/2008 19:00							2000 PSI
Pump Lead Cement	06/13/2008 19:04		7	158				300 SKS @ 11.4
Pump Tail Cement	06/13/2008 19:25		7	43	201			180 SKS 14.8
Drop Plug	06/13/2008 19:33							TOP PLUG
Pump Displacement	06/13/2008 19:34		7	100	301			WATER
Other	06/13/2008 19:48							STAGED IN LAST 20 BBL
Bump Plug	06/13/2008 20:18							BUMPED PLUG @ 500 TOOK TO 1050 CHECKED FLOATS OK
End Job	06/13/2008 20:19							THANKS FOR CALLING HALLIBURTON ERIC & CREW
Post-Job Safety Meeting (Pre Rig-Down)	06/13/2008 20:25							GOT BACK 35 BBL CEMENT RETURNS

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CONSERVATION DIVISION  
WICHITA, KS

HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2659535	Quote #:	Sales Order #: 5992844
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Oleta	Well #: 13#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844 55		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	18	371263	LOPEZ, CARLOS	18	321975	MENDOZA, VICTOR	18	442596
OLIPHANT, CHESTER C	18	243055						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10286731	50 mile	10704310	50 mile	10744298C	50 mile	10897801	50 mile
10988832	50 mile	D0227	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-27-08	9	1	6-28-08	9	1			
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	6811. ft	Job Depth TVD 6650. ft	On Location	27 - Jun - 2008	15:00	CST
Form Type	BHST		Job Started	27 - Jun - 2008	17:00	CST
Water Depth	Wk Ht Above Floor 4. ft		Job Completed	28 - Jun - 2008	07:50	CST
Perforation Depth (MD) From	To	Departed Loc	28 - Jun - 2008	09:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6800.		
Production CSG	Used		5.5	4.052	17.		J-55		6600.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	25	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	5	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe			H		Packer					Top Plug	4.5	1	H
Float Shoe	4.5	1	O		Bridge Plug					Bottom Plug			O
Float Collar	4.5	1	W		Retainer					SSR plug set			W
Insert Float			C							Plug Container	4.5	1	C
Stage Tool			O							Centralizers	4.5	25	O

SEP 29 2008

HALLIBURTON

CONSERVATION DIVISION  
WICHITA, KS

Cementing Job Summary

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Plug @ 6800 to 6650	POZ PREMIUM PLUS 50/50 - SBM (14239)	31.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
2	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	194.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
3	KCL Displacement		105.00	bbl		.0	.0	.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)								
4	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								

Calculated Values		Pressures		Volumes			
Displacement	104.6	Shut In: Instant		Lost Returns		Cement Slurry	57.4
Top Of Cement	5197	5 Min		Cement Returns	0	Actual Displacement	104
Frac Gradient		15 Min		Spacers	0	Load and Breakdown	
						Total Job	161

Rates							
Circulating	7	Mixing	7	Displacement	7	Avg. Job	7
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature: *[Signature]*



SEP 29 2008

CONSERVATION DIVISION  
WICHITA, KS

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SEP 23 2008

CONFIDENTIAL  
Cementing Job Log

HALLIBURTON

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2659535	Quote #:	Sales Order #: 5992844
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Oleta	Well #: 13#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844 55		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/27/2008 12:00							
Safety Meeting	06/27/2008 13:00							
Arrive at Location from Service Center	06/27/2008 15:00							
Assessment Of Location Safety Meeting	06/27/2008 15:05							
Safety Meeting - Pre Rig-Up	06/27/2008 15:10							
Rig-Up Equipment	06/27/2008 15:15							
Wait on Customer or Customer Sub-Contractor Equip	06/27/2008 16:00							
Wait on Customer or Customer Sub-Contractor Equipm	06/27/2008 16:45							
Safety Meeting - Pre Job	06/27/2008 16:50							
Start Job	06/27/2008 16:58							
Pump Spacer 1	06/27/2008 16:59		5	5	0	335.0		FRESH WATER
Pump Cement	06/27/2008 17:01		5	9	5	400.0		31 SKS @13.5PPG
Pump Displacement	06/27/2008 17:04		6	91	14	250.0		1 BBLS WATER -90 BBLS DRILL MUD
Shutdown	06/27/2008 17:19				105	425.0		FINISH SPOTING PLUG
Other	06/27/2008 17:20							RIG PULLED D.P- PIPE PULLED DRY
Clean Lines	06/27/2008 17:25							

Sold To #: 348223

Ship To #: 2659535

Quote #:

Sales Order #:

5992844

SUMMIT Version: 7.20.130

Saturday, June 28, 2008 08:33:00

**HALLIBURTON**

SEP 29 2008

CONSERVATION DIVISION  
WICHITA, KS

*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Wait on Customer or Customer Sub-Contractor Equip	06/27/2008 17:30							RIG LAYED D.P - RUN 4 1/2 CSG
Wait on Customer or Customer Sub-Contractor Equipm	06/28/2008 05:30							CSG. ON BTM- CIRC. HOLE
Safety Meeting - Pre Job	06/28/2008 06:45							SWITCH LINES TO HES
Start Job	06/28/2008 07:00							
Pump Cement	06/28/2008 07:02		3	7	0		25.0	PLUG RAT HOLE MOUSE HOLE
Test Lines	06/28/2008 07:16						3500.0	
Pump Cement	06/28/2008 07:18		6	57	7		325.0	194 SKS @ 13.5PPG
Shutdown	06/28/2008 07:27				64		225.0	FINISH MIXING CMT
Clean Lines	06/28/2008 07:28							
Drop Top Plug	06/28/2008 07:29							
Pump Displacement	06/28/2008 07:35		7	105	0		90.0	2% KCL WATER
Displ Reached Cmnt	06/28/2008 07:46		7		75	110.0	225.0	
Stage Cement	06/28/2008 07:49		2		95	510.0	325.0	SLOW RATE TO LAND PLUG
Bump Plug	06/28/2008 07:53		2		105		500.0	
Pressure Up	06/28/2008 07:54						1000.0	TEST FLOAT
Release Casing Pressure	06/28/2008 07:55				105		.0	FLOATS HOLDING
Safety Meeting - Pre Rig-Down	06/28/2008 08:00							
Rig-Down Equipment	06/28/2008 08:05							
Rig-Down Completed	06/28/2008 08:55							THANK YOU FOR CALLING HALLIBURTON
End Job	06/28/2008 09:00							CHESTER AND CREW