

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-30-08</u>	<u>6-08-08</u>	<u>6-10-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24378-0000
County: Labette
____ - NE - SE Sec. 11 Twp. 34 S. R. 18 East West
2000 feet from N (circle one) Line of Section
550 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eikenberry, Clement D. Well #: 11-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 840 Kelly Bushing: n/a
Total Depth: 948 Plug Back Total Depth: 929.95
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 929.95
feet depth to surface w/ 120 **CONFIDENTIAL** sx cmt.
SEP 24 2008

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
KCC
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: AH7 NH12-11-08
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-24-08

Subscribed and sworn to before me this 24th day of September,
2008.

Notary Public: Jerra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Quest Cherokee, LLC Lease Name: Eikenberry, Clement D. Well #: 11-1
 Sec. 11 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	929.95	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	807-809	400gal 15%HCLw/ 56bbls 2%KCl water, 420bbls water w/ 2% KCL, Biocide, 1500# 20/40 sand	807-809
4	554-556/477-479/432-435/394-396	400gal 15%HCLw/ 64bbls 2%KCl water, 560bbls water w/ 2% KCL, Biocide, 3300# 20/40 sand	554-556/477-479 432-435/394-396
4	330-334/301-305	400gal 15%HCLw/ 48bbls 2%KCl water, 640bbls water w/ 2% KCL, Biocide, 5200# 20/40 sand	330-334/301-305

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>849</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

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*kill
man
9/29/08*

TICKET NUMBER **6695**
FIELD TICKET REF # _____
FOREMAN Joe Blanchard
SSI 628130
API 15-099-24378

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-10-8	Eikenberry (Clement) D-11-1		11	34	18	13	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:30	5:30		903427		4	<i>Joe Blanchard</i>
TIM		4:30		903255		3	<i>Tim</i>
Tyler		6:00		903103		4.5	<i>Tyler</i>
MAVERICK		5:00		903140	932452	3.5	<i>120</i>
DANIEL		5:15		904735		3.25	<i>Daniel</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 948 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 929.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.14 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Bar 2 SKS gel & 15 BKI dip & 1 SK gel & 120 SKS of cement to get dip to surface. Flush pump. Pump pressure play to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	929.95	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	3000 gal	City Water	

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WICHITA, KS

*KCC
mm
9/29/08*

FOXÉ ENERGY SERVICES

DRILLERS LOG

FOXXE ENERGY SERVICES

RIG #	101	S.	11	T.	34	R.	18	GAS TESTS:	
API #	099-24378	County:	Labette		100'	0			
Elev.:	840'	Location:	Kansas		220'	slight blow			
Operator: Quest Cherokee LLC					316'	1 in 1/2" 6.27			
Address 210 W. Park Ave., suite 2750					380'	1 in 1/2" 6.27			
Oklahoma City, OK. 73102					410'	slight blow			
WELL #	11-1	Lease Name:	Eikenberry, Clement		500'	slight blow			
Footage location		2000 ft. from the	S	line	564'	slight blow			
		550 ft. from the	E	line	657'	slight blow			
Drilling Contractor: FOXXE ENERGY SERVICES					781'	slight blow			
Spud Date:					812'	slight blow			
Geologist:					843'	slight blow			
Date Completed: 6/8/2008 Total Depth: 945'					945'	slight blow			
Exact Spot Location NE SE									

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5	them

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/shale	0	20	lime	333	340	shale	648	652
lime	20	30	sand/shale	340	388	coal	652	655
b. shale	30	32	coal	388	389	shale	655	723
coal	32	33	shale	389	400	coal	723	724
shale	33	34	coal	400	401	shale	724	730
lime	34	45	shale	401	407	coal	730	731
coal	45	46	coal	407	408	shale	731	781
shale	46	80	sand/shale	408	428	coal	781	785
sand/shale	80	196	coal	428	430	shale	785	802
coal	196	197	shale	430	475	coal	802	805
shale	197	201	coal	475	478	shale	805	808
coal	201	202	sand/shale	478	498	coal	808	810
shale	202	265	coal	498	500	shale	810	818
lime	265	297	sand/shale	500	548	miss lime	818	945
coal	297	299	coal	548	549			
shale	299	301	sand	549	560			
lime	301	314	sand/shale	560	630			
coal	314	315	coal	630	631			
shale	315	317	shale	631	638			
lime	317	328	coal	638	639			
coal	328	330	shale	639	697			
shale	330	333	coal	647	648			

Comments: 570', add water

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