

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/25/10

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/15/08 8/19/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

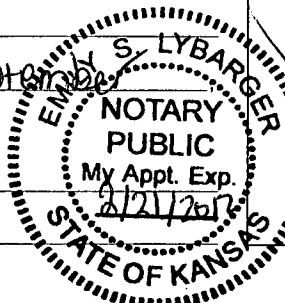
API No. 15 - 205-27534-0000
 County: Wilson
C NE NE Sec. 24 Twp. 29 S. R. 13 East West
660 feet from S (N) (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Shue Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1380' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 41' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to bottom casing w/ 155 sx cmt.

Drilling Fluid Management Plan API 171276-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shule
 Title: Administrative Assistant Date: 9/25/08
 Subscribed and sworn to before me this 25 day of September
2008
 Notary Public: Emily Lybarger
 Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: Shue Well #: A-1
 Sec. 24 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	41' 5"	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1370'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
N/A	N/A	N/A	N/A	Depth
TUBING RECORD		Size	Set At	Packer At
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19206

LOCATION Eureka

FOREMAN Stevenson

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-9876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-08		Shue A-1				Wichita
CUSTOMER			TRUCK #			
Domestic Energy Partners			DRIVER			
MAILING ADDRESS			TRUCK #			
4916 Camp Bowie Suite 200			DRIVER			
CITY			TRUCK #			
EARTH WORTH			DRIVER			
STATE			TRUCK #			
TX			DRIVER			
ZIP CODE			TRUCK #			
76107			DRIVER			

JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1380'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5"</u>
CASING DEPTH <u>1370'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.4*</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>21 bbls</u>	DISPLACEMENT PSI <u>200*</u>	MIX PSI <u>Bump Play 1200*</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2 casing with wash head. Wash 5' pipe to bottom. Rig up to the cement head. Mix 300* Gel Flush 5 bbls water spacer 10 bbls Dye water. Mix 155 sks Thick set cement w/ 5# Kol Seal AT 13.4* per gal. Wash out pump & lines. Shut down Release Plug. Displace with 21 bbls Fresh water. Final pumping pressure 200* Bump Play to 1200*. Limit 2min. Release pressure. Plug held. Circulated 10 bbls slurry to pit. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	726.00	726.00
5406	40	MILEAGE	3.66	146.00
1126A	155 sks	Thick set cement	12.00	2635.00
1110A	775#	Kol Seal 5# per/sk	.48	335.50
1118A	300*	Gel Flush	.17	51.00
5407	8.53	Fan Mileage Bulk Truck	m2c	315.00
5502c	4 hrs	80 bbl Vacuum Truck	200.00	400.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
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CONSERVATION DIVISION WICHITA, KS			Sub Total	4842.50
			SALES TAX	192.57
			ESTIMATED TOTAL	5035.07

Revin 9737

024909

AUTHORIZATION Called by Tyler

TITLE Co. Rep.

DATE

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27534-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

S24	T29S	R13E
Location:		C,NE,NE
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Shue	Depth	Inches	Orifice	flow - MCF
Location:	660	FNL	Line	430		No Flow	
	660	FEL	Line	455		No Flow	
Spud Date:	8/15/2008			605		No Flow	
Date Completed:	8/19/2008			680	4	1"	51.6
Driller:	Shaun Beach			730	7	1"	68.3
Casing Record	Surface	Production		755	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		780	10	1"	81.6
Casing Size	8 5/8"			855	7	1"	68.3
Weight	24#			930	Gas Check Same		
Setting Depth	41' 5"			1005	9	1"	77.5
Cement Type	Portland			1030	Gas Check Same		
Sacks	10			1080	5	1"	57.7
Feet of Casing				1180	1	1"	25.8
				1280	10	3/8"	11.3
				1305	16	3/8"	14.2
				1355	Gas Check Same		
				1380	2	1"	36.5

08LH-081908-R3-058-Shue A-1-CWLLC-CW-194

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	450	455	shale	764	766	blk shale
2	11	clay	455	460	lime	766	767	coal
11	13	dry river gravel	460	483	shale	767	769	shale
13	262	shale	483	600	lime	769	787	lime
262	265	lime	600	603	blk shale	787	802	shale
265	321	shale			more water	802	815	lime
321	342	lime	603	615	lime	815	827	sand
342	390	shale	615	621	sand	827	850	shale
390	392	lime	621	642	lime	850	851	sand
392	395	shale	642	650	shale	851	852	coal
395	408	sand	650	660	lime	852	885	sand
408	409	coal	660	664	blk shale	885	915	shale
409	424	shale	664	666	shale	915	918	lime
424	435	sand	666	727	lime	918	919	coal
430		add water	670		odor	919	945	lime
0	439	shale	727	729	blk shale	945	949	blk shale
439	440	coal	729	740	shale	949	957	shale
440	445	shale	740	745	blk shale	957	959	lime
445	450	lime	745	764	shale	959	965	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
965	969	sand	1352	1353	coal			
969	981	shale	1353	1360	chat			
981	998	lime	1360	1380	lime			
987		more water	1380		Total Depth			
998	1002	shale						
1002	1004	blk shale						
1004	1006	shale						
1006	1013	lime						
1013	1015	shale						
1015	1017	blk shale						
1017	1018	coal						
1018	1023	lime						
1023	1025	shale						
1025	1035	sand						
		oil smell						
1035	1069	shale						
1069	1071	coal						
1071	1084	shale						
1084	1084.5	lime						
1084.5	1087	shale						
1087	1088	coal						
1088	1099	sand						
1099	1147	shale						
1147	1149	sand						
1149	1157	shale						
1157	1158	coal						
1158	1165	shale						
1165	1215	sand						
1215	1235	shale						
1235	1237	Red Bed shael						
1237	1264	shale						
1264	1265	coal						
1265	1296	shale						
1296	1295	coal						
1295	1352	shale						

Notes:

CW-194

08LH-081908-R3-058-Shue A-1-CWLLC-CW-194

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Handwritten notes and signatures in the bottom right corner, including a date stamp and illegible text.