

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
9/8/10

9/09/09

OPERATOR: License # 5120

Name: Range Oil Company, Inc.

Address 1: 125 N. Market, Suite 1120

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: John Washburn

Phone: (316) 265-6231

CONTRACTOR: License # 30141

Name: Summit Drilling Company

Wellsite Geologist: Roger Martin

Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____

_____ Gas _____ ENHR _____ SIGW _____

_____ CM (Coal Bed Methane) _____ Temp. Abd. _____

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>8-3-09</u>	<u>8-8-09</u>	<u>9-1-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23,829-0000

Spot Description: _____

Approx. SW SE NW Sec. 26 Twp. 24 S. R. 4 East West

2,310 Feet from North / South Line of Section

1,620 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Butler

Lease Name: Phillips Well #: 3

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 1393 Kelly Bushing: 1403

Total Depth: 2656' Plug Back Total Depth: 2644'

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AM I NJ 11-1809
(Data must be collected from the Reserve Pit)

Chloride content: 1,200 ppm Fluid volume: 300 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn

Title: Exploration Manager Date: 9-8-09

Subscribed and sworn to before me this 8th day of September, 2009.

Notary Public: Peggy L. Sailor

Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

SEP 09 2009

KCC WICHITA

Operator Name: Range Oil Company, Inc. Lease Name: Phillips Well #: 3
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler **SEP 08 2009**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DST (1) 2552 to 2596 30-30-30-30 Rec:9' mud IFP 20-23 ISIP 306 FFP 24-25 FSIP 209 T:105	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>1589</td> <td>-186</td> </tr> <tr> <td>Lansing</td> <td>1863</td> <td>-460</td> </tr> <tr> <td>Kansas City</td> <td>2151</td> <td>-748</td> </tr> <tr> <td>BKC</td> <td>2303</td> <td>-900</td> </tr> <tr> <td>Cherokee</td> <td>2517</td> <td>-1114</td> </tr> <tr> <td>Mississippian chert</td> <td>2581</td> <td>-1178</td> </tr> <tr> <td>LTD</td> <td>2656</td> <td>-1253</td> </tr> </table>	Name	Top	Datum	Heebner	1589	-186	Lansing	1863	-460	Kansas City	2151	-748	BKC	2303	-900	Cherokee	2517	-1114	Mississippian chert	2581	-1178	LTD	2656	-1253
Name	Top	Datum																							
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Mississippian chert	2581	-1178																							
LTD	2656	-1253																							

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	219'	common	125	3% CaCl
Production	7 7/8	4 1/2	10.5#	2650'	Thick-set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	2582' to 2894'	250 gallons acid (15% MCA)	2582' to
		750 gallons acid (15% Fe-Ne)	2594'
		1500 gallons acid (15% Fe-Ne)	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2612'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9-1-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>27</u>	Gas Mcf _____	Water Bbls. <u>46</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2582' to 2594'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 09 2009
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230736

Invoice Date: 08/07/2009 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
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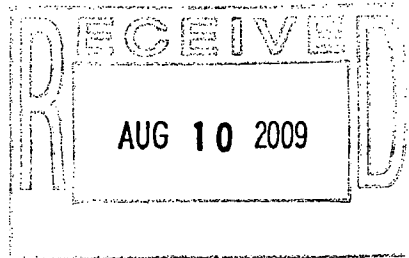
PHILLIPS #3
23472
08-03-09

COPY
KCC

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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	12.7000	1587.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7100	248.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1600	37.60
1107	FLO-SEAL (25#)	30.00	1.9700	59.10
4132	CENTRALIZER 8 5/8"	2.00	63.0000	126.00
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
515 MIN. BULK DELIVERY	1.00	296.00	296.00



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Parts:	2131.70	Freight:	.00	Tax:	112.98	AR	3358.68
Labor:	.00	Misc:	.00	Total:	3358.68		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COMPANY
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 T-800/467-8676
FAX 620/481-0012

INVOICE

Invoice # 230780

Invoice Date: 08/11/2009 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

PHILLIPS #3
23520
08-09-09

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	10.7000	802.50
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1600	41.60
1102	CALCIUM CHLORIDE (50#)	65.00	.7100	46.15
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1126A	THICK SET CEMENT	75.00	16.0000	1200.00
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1123	CITY WATER	3000.00	.0140	42.00
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
4226	INSERT FLOAT VALVE W/ AF	1.00	145.0000	145.00
4129	CENTRALIZER 4 1/2"	4.00	38.0000	152.00
4103	CEMENT BASKET 4 1/2"	1.00	196.0000	196.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
445 CEMENT PUMP	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
479 TON MILEAGE DELIVERY	147.00	1.16	170.52
515 TON MILEAGE DELIVERY	147.00	1.16	170.52

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Parts:	3072.25	Freight:	.00	Tax:	162.84	AR	5054.13
Labor:	.00	Misc:	.00	Total:	5054.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 MCALISTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23472
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-09	6942	Phillips # 3	26	245	4E	Butler
CUSTOMER Range Oil Company, Inc.			Summit Drly. Co.			
MAILING ADDRESS 125 N. MARKET STE 1120						
CITY Wichita	STATE Ks	ZIP CODE 67202	TRUCK # 445	DRIVER Justin	TRUCK #	DRIVER
			515	Chris		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 224' KB CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 222' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 30 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK Circulation w/ 10 BBL fresh water. Mixed 125 sks Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle 1sk @ 15' / 9AL, yield 1.35. Shut down. Release Plug. Displace w/ 12.7 BBL fresh water. Shut casing in. Good Cement Returns to Surface = 9 BBL slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11045	125 SKS	Class "A" Cement	12.70	1587.50
1102	350 *	CaCl2 3%	.71 *	248.50
1118 A	235 *	Gel 2%	.16 *	37.60
1107	30 *	Floccle 1/4" /sk	1.97 *	59.10
5407	5.88 Tons	Ton Mileage Bulk Truck	Mlc	296.00
4132	2	8 5/8 Centralizers	63.00	126.00
4432	1	8 5/8 wooden Plug	73.00	73.00
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			Sub Total	3245.70
			SALES TAX	112.98
			ESTIMATED TOTAL	3358.68

Ravin 3737

AUTHORIZATION witnessed By Dan Cox

TITLE Summit Drly / Toolpusher

DATE 8-3-09

THANK YOU
5.3%
230136

