

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/14/08 *9/15/10*

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675

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SEP 15 2008
KCC

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/25/08 8/27/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27628-0000
County: Wilson
NW SE NW NW Sec. 25 Twp. 27 S. R. 13 East West
660 feet from S (N) (circle one) Line of Section
860 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: H. Eck Well #: A-4
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 1017' Kelly Bushing: N/A
Total Depth: 1505 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 155 sx cmt.

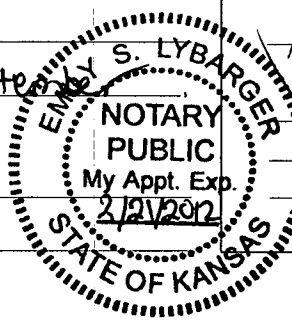
Drilling Fluid Management Plan API II NH 12-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shultz
Title: Administrative Assistant Date: 9/15/08

Subscribed and sworn to before me this 15 day of September
2008
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: H. Eck Well #: A-4
 Sec. 25 Twp. 27 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	18#	43'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1494'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19319
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-08	2890	DEP H. ECK A-4				Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>4916 Camp Bowie Ste 200</u>			445 Justin			
CITY STATE ZIP CODE <u>FORTWORTH TX 76107</u>			502 Phillip			

JOB TYPE Longstain HOLE SIZE 6 3/4 HOLE DEPTH 1505' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1494' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 47 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.6 BBL DISPLACEMENT PSI 600 MIN PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break Circulation w/ 30 BBL fresh water. wash down 60' 4 1/2 casing. Pump 6 sks Gel flush, 10 BBL water spacer, 13 BBL Dye water. shut down. Rig up Cement Head. Mixed 155 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.4*/gal yield 1.69. wash out pump & lines. shut down. Release Plug. Displace w/ 23.6 BBL fresh water. Final Pumping Pressure 600 psi. Bump Plug to 1100 psi. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 9 BBL slurry to pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
5406	40	MILEAGE 15 th well of 2	3.65	146.00
1126 A	155 sks	THICK SET Cement	17.00	2635.00
1110 A	775 *	KOL-SEAL 5"/sk	.42 *	325.50
1118 A	300 *	Gel Flush	.17 *	51.00
5407	8.5 ³ TONS	TON MILEAGE BULK TRUCK	M/C	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
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		CONSERVATION DIVISION WICHITA, KS		
			Sub Total	4442.50
			SALES TAX 6.3%	192.57
			ESTIMATED TOTAL	4635.07

Ravin 3737

THANK You
005061

AUTHORIZATION Called By Tyler TITLE _____ DATE _____

McPherson Drilling LLC Drillers Log

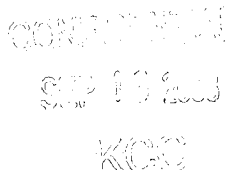
Rig Number: 3	S. 25	T. 27	R. 13E
API No. 15- 205-27628	County: WILSON		
Elev. 1017	Location: W2 E2 NW NW		

Operator: CHEROKEE WELLS LLC			
Address: P.O. BOX 296 FREDONIA KS 66738			
Well No: A-4	Lease Name:	H. ECK	
Footage Location: 660	ft. from the	NORTH Line	
860	ft. from the	WEST Line	
Drilling Contractor: McPherson Drilling LLC			
Spud date: .08/25/2008	Geologist:		
Date Completed: .08/27/2008	Total Depth:	1505	

Gas Tests:		
416	0.00	MCF
653	0.00	MCF
764	0.00	MCF
797	SLGHT BLW	MCF
833	SLGHT BLW	MCF
927	SLGHT BLW	MCF
976	SLGHT BLW	MCF
1103	2.76	MCF
1108	2.76	MCF
1138	2.76	MCF
1176	2.76	MCF
1216	3.39	MCF
1230	2.76	MCF
1296	2.76	MCF
1505	2.76	MCF
Comments:		
Start injecting @		

Casing Record			Rig Time:	
	Surface	Production	3.75	HRS GAS TEST
Size Hole:	11"	6 3/4"	1.00	DAY BOOSTER
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	18#			
Setting Depth:	43'	CHEROKEE		
Type Cement:	Portland			
Sacks:	8	MCPHERSON	DRILLER:	DEVIN WINDSOR

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	lime	814	823	black shale	1229	1235	
sand	3	48	black shale	823	830	shale	1235	1260	
shale	48	143	shale	830	842	coal	1260	1263	
lime	143	160	lime	842	892	shale	1263	1332	
shale	160	351	shale	892	917	sand	1332	1346	
lime	351	389	black shale	917	923	shale	1346	1452	
shale	389	408	shale	923	953	Mississippi lime	1452	1505	
coal	408	412	lime	953	970				TD
shale	412	490	coal	970	972				
lime	490	493	shale	972	1042				
shale	493	603	lime	1042	1047				
lime	603	650	shale	1047	1048				
coal	650	651	sand	1048	1075				
lime	651	656	lime	1075	1094				
shale	656	688	coal	1094	1097				
lime	688	708	lime	1097	1104				
shale	708	729	coal	1104	1108				
lime	729	759	shale	1108	1114				
black shale	759	763	sand	1114	1134				
lime	763	768	shale	1134	1192				
sand	768	778	coal	1192	1194				
lime	778	789	shale	1194	1210				
black shale	789	797	coal	1210	1212				
shale	797	814	shale	1212	1229				


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