

Operator Name: H & C Oil Operating, Inc. Lease Name: Placek Well #: 1-14
 Sec. 14 Twp. 14 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Microsensitivity Log, Sonic Cement Bond Log

Name	Top	Datum
Anhydrite	522	+1200
Tarkio Lime	2174	-452
Topeka	2424	-702
Heebner	2716	-994
Toronto	2732	-1010
Lansing	2830	-1108

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	428	Common	225	3%CC, 2% GEL
Production	7 7/8"	5 1/2"	14#	2998	Common	300	10% SALT, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2927'-2933'	500 gal 15% MCA	
CIBP	2900'	1000 gallon 15% MCA	
2 SPF	2858'-2874'	1000 gallon 15% MCA	
		3000 Gallon 20% NE FE	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	2896			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC
Date of First, Resumerd Production, SWD or Enhr. 9/22/08			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	6		70		32		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 KANSAS CORPORATION COMMISSION
 SEP 30 2008
 CONSERVATION DIVISION

ALLIED CEMENTING CO., LLC. 32159

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7.16.08</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00am</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Pracek</u>		WELL # <u>1-14</u>		LOCATION <u>Wilson & T-70 1/2 S</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>3E Sinto</u>			

CONTRACTOR American Eagle #2

TYPE OF JOB Production String

HOLE SIZE _____ T.D. 3000

CASING SIZE 5/2 14# DEPTH 3166

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 21.21

CEMENT LEFT IN CSG. 21.21

PERFS. _____

DISPLACEMENT 72 3/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 300 con 10% self 240 bbl

500 gal water

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Craig

366 HELPER Matt

BULK TRUCK

396 DRIVER Bob

BULK TRUCK

_____ DRIVER _____

REMARKS:

Wilson Sec 14 2984.79

Resthole 15.5K

Plug lander 2000psi float hole

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL _____

CHARGE TO: H/C

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 5/2 AFU Insert

1 Grapes (Blue) @ _____

6 Pensacola 2025 @ _____

2 Baskets Blue @ _____

1 Plug @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Michael P. Roman

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONSERVATION DIVISION
WICHITA, KS

SEP 30 2008

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SEP 29 2008

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RECEIVED
KANSAS CORPORATION COMMISSION

ALLIED CEMENTING CO., LLC. 32803

O. P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>7-11-08</u>	SEC. <u>14</u>	TWP. <u>14S</u>	RANGE <u>10 W</u>	CALLED OUT <u>10:30</u>	ON LOCATION <u>200</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>P. T. C. U.</u>		WELL # <u>1-14</u>		LOCATION <u>Wilson I 70 3/4 S Tac Road</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> (Circle one)			<u>2 1/2 East S/S</u>				

CONTRACTOR American Eagle Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 435

CASING SIZE 8 3/4 DEPTH 432

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 26.56 BBLs of fresh water

OWNER H-C oil operating, inc

CEMENT

AMOUNT ORDERED 225 SX common

3% CC 2% Gel

EQUIPMENT

Ricky

PUMP TRUCK CEMENTER Wayne D

181 HELPER Galien D

BULK TRUCK

341 DRIVER Carl S

BULK TRUCK

_____ DRIVER _____

COMMON	<u>225.44</u>	@	<u>13.50</u>	<u>3037.50</u>
POZMIX		@		
GEL	<u>5.44</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE	<u>7.44</u>	@	<u>51.50</u>	<u>360.50</u>
ASC		@		

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SEP 29 2008 SEP 30 2008

~~KCC~~ CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>237.44</u>	@	<u>2.25</u>	<u>533.25</u>
MILEAGE	<u>237.44</u>	@	<u>10.32</u>	<u>758.40</u>
TOTAL				<u>4790.90</u>

REMARKS:

Pipe on Bottom Break circulation
mix 225 SX common 3% CC 2% Gel
Shut Down Release Plug and
Displace with 26.56 BBLs of fresh
water and shut in
Cement Did circulation

SERVICE

DEPTH OF JOB	<u>432</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE	<u>132</u>	@	<u>7.5</u>	<u>99.00</u>
MILEAGE	<u>32</u>	@	<u>7.00</u>	<u>224.00</u>
MANIFOLD		@		
<u>Head Rent</u>		@	<u>110.00</u>	<u>110.00</u>

TOTAL 1424.00

CHARGE TO: H-C oil operating inc

STREET Po Box 86

CITY Plainville STATE KS ZIP 67663

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Double cup Plug</u>		@	<u>67.00</u>	<u>67.00</u>
		@		
		@		
		@		
		@		

TOTAL 67.00

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PRINTED NAME Michael Sleschler

SIGNATURE Michael Sleschler

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS