ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed 9/29/19

Operator: License # 8914	, , , , , , , , , , , , , , , , , , , ,
	API No. 15 - 053-21223-00-00
Name: H & C Oil Operating, Inc.	County: Ellsworth
Address: P.O. Box 86	
City/State/Zip: Plainville, KS 67663	330 feet from S / (N) (circle one) Line of Section
Purchaser: Coffeyville Resources	660 feet from E (W)/(circle one) Line of Section
Operator Contact Person: Charles R. Ramsay	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 434-7434	(circle one) NE SE (NV) SW
Contractor: Name: American Eagle Drilling OLCFIDENTIAL	Lease Name: Ptacek Well #: 1-14
License: 33493 SEP 2 9 2008	Field Name: Wildcat
Wellsite Geologist: Wes Lilley	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1715 Kelly Bushing: 1722
New Well Re-Entry Workover	Total Depth: 3000 Plug Back Total Depth: 2900
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 428 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan & J.
Deepening Re-perf Conv. to Enhr./SWD	(15215 MUST DO GOLDERO HOTH HIS TESSELVE ! E)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Plug Back Total Depth Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
•	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
7/11/08	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
	55515(16).
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-pgs and geologist well report shall be attached with this form. ALL CEMENTING lells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to requirements of the statutes, rules and regulations promulgated to requirements.	ulate the oil and gas industry have been fully complied with and the statements
referr are complete and conject to the desi of MV knowledge	
Signature: Chulu R. Ruma	KCC Office Use ONLY
Signature:	Letter of Confidentiality Received
Signature: Chulu Romany President 8/21/09	Letter of Confidentiality Received If Denied, Yes Date:
Signature:	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received
Signature:	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received KANSAS CORPORATION CO
Signature:	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received

Operator Name: H & C Oil Operating, Inc.			Lease Name: Ptacek		·	Well #: 1-14					
ec. 14 Twp. 14	S. R	_	✓ West	County	y: Ellswo	rth			· ·		
ISTRUCTIONS: She ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowin	ig and shut-in es if gas to si	n pressures, urface test, a	whether shalong with f	hut-in pre	ssure reached	d static level, hydi	rostatic pressu	res, bottom	hole	
rill Stem Tests Taken		✓ Yes	No	:		og Forma	tion (Top), Depth	and Datum	□s	ample	
amples Sent to Geol		√ Yes	∏No	!	Nam			Тор		atum	
res Taken Yes VNo extric Log Run VYes No		Anhydrite Tarkio Lime Topeka		•		522 2174	+1200 -452				
(Submit Copy)				į	Heeb					-702 -994	
st All E. Logs Run:					Toro			2732		010	
Dual Induction .og, Microsesi	-	•		•	Lans	ing		2830	-1	108	
		Report		RECORD	✓ Ne urface, inte	w Used	ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weig Lbs. /		Setting Depth	Type of Cement		Type and Percent Additives		
Surface	12 1/4"	8 5/8"		20#		428	Common	225	3%CC, 2		
Production	7 7/8"	5 1/2"	*****	14#		2998	Common	300	10% SAL	.T, 2% Gel	
Purpose: Perforate Protect Casing	Depth Top Bottom		ADDITIONAL Cement	CEMENTIN #Sacks		EEZE RECOR		Percent Additives	<u> </u>		
Plug Back TD Plug Off Zone					-						
Shots Per Foot		ON RECORD Footage of Eac					acture, Shot, Cemen mount and Kind of M		rd	Depth	
SPF 2	2927'-2933'					500 gal 15%	MCA				
ÇIBP 2900'				1000 gallon 15% MCA							
2 SPF 2858'-2874'				1000 gallon 15% MCA				OAME	וחבגוזו		
						3000 Gallon	20% NE FE		SEP	2 9 20 0	
UBING RECORD 2 3/8	Size	Set At 2896		Packer At	l	Liner Run	Yes ☑ No	1		(CC	
ate of First, Resumerd 9/22/08	Production, SWD or E	nhr. F	roducing Meth	nod	Flowing	√ Pump	ing Gas Li	ft Oth	er (Explain)		
stimated Production Per 24 Hours	Oil 6	Bbis.	Gas	Mcf	Wate	r E	Bbls. (Gas-Oil Ratio	32	Gravity	
isposition of Gas	METHOD OF C	OMPLETION		<u>!</u>	· -	Production Inte	rval	KANSAS	RECE	IVED	
Vented Sold (If vented, Subr	Used on Lease mit ACO-18.)] Open Hole] Other <i>(Specil</i>	y Perf.	D	ually Comp.	Commingled _			2008	

CONSERVATION DECE

ALLIED JEMENTING CC., LLC. 32159

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	<u> </u>	SERV	VICE POINT:	Carl.
			_K1,5	
ATE 7 16 08 SEC. TWP RANGE 10	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
EASE PACEK WELL# 1.14 LOCATION W./SEA	. x T- 70	1/25	COUNTY FILSWOOTH	STATE
LD OR NEW/(Circle one)	3E. Sinta		I II M EI III	
ONTRACTOR Haver Con Fag 18 TT	OWNER		<u> </u>	<u> </u>
OLE SIZE T.D. SOCO	CEMENT			
ASING SIZE 5/2 147 DEPTH 3/CE		DERED 3	Con 109	250H
UBING SIZE DEPTH	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			666
RILL PIPE DEPTH OOL DEPTH	<u> </u>	500ga	1 Wir K Con	
RES. MAX MINIMUM	COMMON		@	
IEAS. LINE SHOE JOINT 2/21	POZMIX			
EMENT LEFT IN CSG. 21.21	GEL		_@	
ERFS. ISPLACEMENT 7 2 3/4/2/	CHLORIDE ASC		_ @ ` @	
EQUIPMENT	ADC TO	at 1 tit.	@	. <u> </u>
JMPTRUCK CEMENTER Log			_@	
366 HELPER Matt			_ @ _ @	
JLK TRUCK			@	
396 DRIVER 535			@	
DRIVER	TIANDIANG			
	* HANDLING_ MILEAGE		_ @	
REMARKS:			TOTAL	
Tuse Son C 2984.79 Rathole 15-5K	MICEAUE	SERVI	CE	
Tysen Sa (2984.79	DEPTH OF JO	В		
Tuse Ser C 2984.79 Kathole 15-18	DEPTH OF JO PUMP TRUCK	B CCHARGE	CE	<u> </u>
Tuse 500 2984.79 Karthole 155K	DEPTH OF JO PUMP TRUCK EXTRA FOOT	B CHARGE	CE	္ န္
Trusc. Ser C 2984.79 Kathole 15-1K	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE	B CCHARGE AGE	CE @@	SEP 3
Trusc. Ser C 2984.79 Kathole 15-1K	DEPTH OF JO PUMP TRUCK EXTRA FOOT	B CCHARGE AGE	CE	SEP 3
Fatholf 15-5K PI Jan Margas Char Hole	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE	B CCHARGE AGE	CE@	<u> </u>
Tuse Sex (2 2984.79 Fatholf 15-1K Floring Groups: Flory Hold	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE	B CCHARGE AGE	CE	SEP 3
HARGE TO: Hy C	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE	B CCHARGE AGE	CE @@@@@	SEP 3
The set C 2984.79 Rethrif 155K Physical Archester Flow Hole IARGE TO: Hy C REET	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CCHARGE AGE	CE @ @ @ @ @ @ @ TOTAL	SEP 3 0 2008 CONSERVATION DIVISION CONSERVATION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION CONSERVATION DIVISION CONSERVATION DIVISION DIVISION CONSERVATION DIVISION DIVISION DIVISION CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISI
The set C 2984.79 Retholf 155K HARGE TO: Hy C REET	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE PLUG & FLOAT	CE @@@@ TOTAL	CONSERVATION DIVISION CONF
HARGE TO: 4/2 C	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE PLUG & FLOAT	CE @ @ @ @ @ TOTAL	CONSERVATION DIVISION CONSERVATION CONSERVAT
HARGE TO: 4/2 C	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE PLUG & FLOAT	CE @ @ @ @ @ TOTAL FEQUIPMEN @ @	CONSERVATION DIVISION CONF
HARGE TO: Hy C TY STATE ZIP	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE PLUG & FLOAT	CE @ @ @ @ @ TOTAL	CONSERVATION DIVISION CONF
IARGE TO: // CREET TY STATE ZIP.	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE PLUG & FLOAT	CE @ @ @ @ @ TOTAL TEQUIPMEN @ @ @ @	CONSERVATION DIVISION CONF
HARGE TO: /// CREET TY STATE ZIP. O Allied Cementing Co., LLC. but are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE PLUG & FLOAT	CE @ @ @ @ @ TOTAL TEQUIPMEN @ @ @	CONSERVATION DIVISION CONF
HARGE TO: #/9 C REET TY STATE ZIP. O Allied Cementing Co., LLC. ou are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or outractor to do work as is listed. The above work was	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE PLUG & FLOAT	CE @ @ @ @ @ TOTAL FEQUIPMEN @ @ @ @ @	CONFT SEP
HARGE TO: //y C TREET TY STATE ZIP O Allied Cementing Co., LLC. Ou are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or ontractor to do work as is listed. The above work was one to satisfaction and supervision of owner agent or	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CHARGE AGE PLUG & FLOAT	CE @ @ @ @ @ TOTAL TEQUIPMEN @ @ @ @	CONFT SEP
HARGE TO:	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B CCHARGE AGE PLUG & FLOAT For Type of CRIVE 2005 Blue	CE @ @ @ @ @ TOTAL FEQUIPMEN @ @ @ @ @	CONFT SEP
HARGE TO:	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD LECTOR LE	B CCHARGE AGE PLUG & FLOAT Lee (Blee) 2005 Blue	CE @ @ @ @ @ TOTAL FEQUIPMEN @ @ @ @ TOTAL	CONFT SEP
HARGE TO:	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD GENTIAL 2 CK1+5 1 CC CENTRAL 2 CC CE	B CCHARGE AGE PLUG & FLOAT Lee (Blee) 2005 Blue	CE @ @ @ @ TOTAL FEQUIPMEN @ @ @ @ TOTAL	CONFT SEP
HARGE TO:	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD LECTOR LE	B CCHARGE AGE PLUG & FLOAT Lee (Blee) 2005 Blue	CE @ @ @ @ TOTAL FEQUIPMEN @ @ @ @ TOTAL	CONFT SEP

ALLIED CEMENTING CO., LLC. 32803

.O P.O. BOX 31 RUSSELL, KANSAS 67665

SIGNATUREX Michael Slovefle

SERVICE POINT:

Great Bend US

ATE 7 - 11-08 SEC. TWP. RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH 10:30 700 430 Pm 500 Pm
	COUNTY STATE
OLD OR (VEW) (Circle one) 25 East 5/	/ S
CONTRACTOR AMERICAN EGGLE Ris 2	OWNER H-C oil operating, Inc
TYPE OF JOB Surface	
HOLE SIZE 12 12 T.D. 435	CEMENT
CASING SIZE 8. Vy DEPTH 432	AMOUNT ORDERED 225 SX Common
TUBING SIZE DEPTH	3% CC 2% Ges
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX 200 MINIMUM O	COMMON 225 A 4 @ 13.50 3037.50
MEAS. LINE SHOE JOINT 15	POZMIX@
CEMENT LEFT IN CSG. 15	GEL <u>5 44</u> @ 20,25 101.25
PERFS.	CHLORIDE 744 @ 51.50 360,50
DISPLACEMENT 26.54 BBLS of fresh water	er ASC@
EQUIPMENT	@RECEIVEU
Ricuy	CONFIDERTAL KANSAS CORPORATION COMMIS
PUMPTRUCK CEMENTER way ~ 0	
# 181 HELPER Galien 0	SEP 2 9 2008 SEP 3 0 2008
BULK TRUCK	
# 341 DRIVER (~ 1 5	CONSERVATION DIVISION
BULK TRUCK	@ WICHITA, KS
# DRIVER	HANDLING 237 AU @ 2,25 533.25
	MILEAGE 237.44 10 32 758.40
REMARKS:	TOTAL 4790.9D
Pipe an Bottom Break Circulation	
mix 225 SX common 3% cc 296 Gel	
Shut Down Release Plus and	SERVICE
Displace with 26.56 BBLS of Fresh	DEPTH OF JOB 432
water and that in	PUMP TRUCK CHARGE 991.00
coment Did circulation	EXTRA FOOTAGE /32 @ 75 99.00
	MILEAGE 32 @ 7.00 224.00
	MANIFOLD @
	MANIFOLD @ @
	@
CHARGETO: H.C o'll openating inc	<u> </u>
	TOTAL 1425.00
STREET PO BOX 86	TOTAL
CITY Plain ville STATE US ZIP 67663	
	PLUG & FLOAT EQUIPMENT
	8 % Doube cup Plus
	@ 67.00
To Allied Cementing Co., LLC.	@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	@
contractor to do work as is listed. The above work was	:
done to satisfaction and supervision of owner agent or	TOTAL 67.00
contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
TEMPORATE CONDITIONS II Sted of the reverse side.	
, M ((O) 1 1	TOTAL CHARGES
PRINTED NAMY Michael Slaschler	DISCOUNT IF PAID IN 30 DAYS