

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

9/11/10

11/11/08  
9/16/08

Operator License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Larry Nicholson

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-22-08	6-29-08	8-27-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23728-0000  
County: Rooks  
NE SW NE Sec. 18 Twp. 10 S. R. 19  East  West  
1650 feet from S (N) (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Anderson Well #: 15  
Field Name: Marcotte  
Producing Formation: Arbuckle  
Elevation: Ground: 2222' Kelly Bushing: 2227'  
Total Depth: 3900' Plug Back Total Depth: 3850'  
Amount of Surface Pipe Set and Cemented at 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2171 Feet  
If Alternate II completion, cement circulated from 2171  
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan AM-11-NH10-2708  
(Data must be collected from the Reserve Pit)  
Chloride content 12,200 ppm Fluid volume 1,850 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 9-11-08

Subscribed and sworn to before me this 11th day of September, 2008.

Notary Public: KATHY L FORD  
Date Commission Expires: 10-22-10  
Kathy L Ford  
10-22-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 12 2008

Operator Name: Lario Oil & Gas Company Lease Name: Anderson Well #: 15  
 Sec. 18 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL/CDL/DIL/BHCS/MEL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3431</td> <td>-1204</td> </tr> <tr> <td>Lansing</td> <td>3470</td> <td>-1243</td> </tr> <tr> <td>BKC</td> <td>3682</td> <td>-1455</td> </tr> <tr> <td>Simpson</td> <td>3757</td> <td>-1530</td> </tr> <tr> <td>Arbuckle</td> <td>3782</td> <td>-1555</td> </tr> </table>	Name	Top	Datum	Heebner	3431	-1204	Lansing	3470	-1243	BKC	3682	-1455	Simpson	3757	-1530	Arbuckle	3782	-1555
Name	Top	Datum																	
Heebner	3431	-1204																	
Lansing	3470	-1243																	
BKC	3682	-1455																	
Simpson	3757	-1530																	
Arbuckle	3782	-1555																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	265'	Common	160	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3881'	AA-2	150	8% FLA-322, 6# salt,
DV tool *				2171' *		500 *	1/4 sx CF, 2% DF,

ADDITIONAL CEMENTING / SQUEEZE RECORD <span style="float: right;">2.5% friction reducer</span>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3783'-3785'	250 gal 15% MCA	3783'-3785'
		500 gal 15% NEFE	3783'-3785'

TUBING RECORD	Size 2 7/8"	Set At 3841'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8-28-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 126	Gas Mcf 0	Water Bbls. 441	Gas-Oil Ratio	Gravity 32
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



Pratt

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B L L T O  
 LARIO OIL & GAS  
 P. O. BOX 784  
 HAYS KS 67601  
 ATTN:

J O B S I T E

LEASE NAME  
 WELL NO.  
 COUNTY  
 STATE  
 JOB DESCRIPTION  
 JOB CONTACT

AFE # 08-136  
 Anderson  
 15 (Long string casing)  
 Rooks  
 KS  
 Cement-New Well Casing/Pipe:

*Jim Killgley*  
 7-3-08

PAGE 1 of 2	CUST NO 1970-LAR004B	INVOICE DATE 06/30/2008
INVOICE NUMBER <b>1970002148</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02154	301			Net 30 DAYS	07/30/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 06/29/2008 to 06/29/2008</b>					
<b>1970-02154</b>					
<b>1970-18209 Cement-New Well Casing 6/29/08</b>					
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	850.000	850.00
5 1/2" Latch Down Plug and Assembly					
Cement Float Equipment		1.00	EA	290.000	290.00
Basket 5 1/2"					
Cement Float Equipment		1.00	EA	3700.000	3,700.00
Cementing Shoe Packer Type					
Cement Float Equipment		1.00	EA	34.000	34.00
Industrial Rubber Thread Lock Kit					
Cement Float Equipment		10.00	EA	110.000	1,100.00
Turbolizer					
Cement Float Equipment		1.00	EA	6100.000	6,100.00
Two Stage Cement Collar					
Mileage		500.00	DH	1.400	700.00
Blending and Mixing Service Charge					
Mileage		435.00	DH	7.000	3,045.00
Heavy Equipment Mileage					
Mileage		3,567.00	DH	1.600	5,707.20
Proppant and Bulk Delivery Charges					
Pickup		145.00	Hour	4.250	616.25
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		125.00	EA	3.700	462.50 T
Cello-flake					
Additives		29.00	EA	4.000	116.00 T
De-foamer					
Additives		113.00	EA	7.500	847.50 T
FLA-322					

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 CONSERVATION DIVISION  
 WICHITA, KS



PAGE 2 of 2	CUST NO 1970-LAR004B	INVOICE DATE 06/30/2008
INVOICE NUMBER <b>1970002148</b>		

Pratt

**B** LARIO OIL & GAS  
**I** P. O. BOX 784  
**L**  
**L**  
**T** HAYS KS 67601  
**O** ATTN:

**J** LEASE NAME Anderson  
**O** WELL NO. 15  
**B** COUNTY Rooks  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02154	301			Net 30 DAYS	07/30/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		851.00	EA	0.500	425.50 T
Salt					
Additives		500.00	EA	1.530	765.00 T
Super Flush II					
Calcium Chloride		987.00	EA	1.050	1,036.35 T
Cement		25.00	EA	11.000	275.00 T
60/40 POZ					
Cement		150.00	EA	16.600	2,490.00 T
AA2 Cement					
Cement		350.00	EA	17.000	5,950.00 T
A-Con Blend Common					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

EXPL. File  
JUL 07 2008

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WICHITA, KS

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-7,419.06 29,676.24 524.40 30,200.64
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HAYS N ON 193 20 mi to Airport RD 9 1/2 W S Hwy 57E

# BASIC

energy services, L.P.

PR 1-2

## TREATMENT REPORT

Customer <i>L9200 OIL-90C</i>		Lease No.		Date <i>6-29-08</i>	
Lease <i>Audubon</i>		Well # <i>15</i>			
Field Order # <i>10207</i>	Station <i>P2A-H</i>	Casing <i>5 1/2</i>	Depth <i>3100</i>	County <i>Rooks</i>	State <i>KC</i>
Type Job <i>CNW 5 1/2 4.5</i>			Formation	Legal Description <i>18-10-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>		<i>DV Tool 2166</i>						5 Min.
Depth <i>3843</i>	Depth	From	To	Pre Pad	Max			
Volume <i>72</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HP Used			Annulus Pressure
Plug Depth <i>3102</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

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Customer Representative			Station Manager <i>DAVE Scott</i>				Treater <i>Debra Lutton</i>		
Service Units	<i>19867</i>	<i>19759</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>	<i>19820</i>	<i>19860</i>		
Driver Names	<i>Sutton</i>	<i>Mason</i>		<i>PLUE</i>	<i>FLORIAN</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100 Am</i>					<i>ON LOC Settling mostly</i>
					<i>RUN 97 JTS 5 1/2 15.5 casing</i>
					<i>Shoe 21' w/ Packer Shoe</i>
					<i>DV. Tool @ 2166' cut 1, 4, 6, 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 100</i>
<i>0210</i>					<i>CASING ON BOTTOM</i>
<i>0220</i>					<i>Hook Rig Break Circ</i>
<i>0225</i>					<i>Shut down DRUG BALL Set Packer Shoe</i>
<i>0240</i>	<i>1200</i>				<i>Set Packer Shoe AND Circ</i>
<i>0250</i>	<i>200</i>		<i>12</i>	<i>4.5</i>	<i>Start MUD Flush</i>
			<i>5</i>	<i>4</i>	<i>St 1 1/2 SPACER</i>
			<i>39</i>	<i>5</i>	<i>271A cut 150SK AA-2 cut</i>
			<i>6</i>		<i>Shut down AND wash pump &amp; line</i>
<i>0306</i>	<i>200</i>			<i>5</i>	<i>Release Plug AND St. Disp w/ mud</i>
			<i>80</i>	<i>4.5</i>	<i>lit PS</i>
				<i>3</i>	<i>Slow Rate</i>
<i>0325</i>	<i>1400</i>		<i>92</i>	<i>5</i>	<i>Plug down</i>
					<i>DRUG ROOM TO OPEN DV. TOOL</i>
<i>0330</i>	<i>1800</i>		<i>6</i>	<i>2</i>	<i>Open DV. Tool &amp; Circ</i>
<i>0340</i>					<i>Hook Rig to circ 2 1/2</i>

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**KANSAS CORPORATION COMMISSION**  
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**CONSERVATION DIVISION**  
**WICHITA, KS**





24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 114671

Invoice Date: Jun 26, 2008

Page: 1

<b>Bill To:</b>
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

*Jim Gallagher*  
7-3-08

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AFE # 08-136

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Anderson #15 (Surface casing)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jun 22, 2008	7/26/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
50.00	SER	Mileage 158 sx @ .09 per sk per mi	14.22	711.00
1.00	SER	Surface	893.00	893.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	EQP	Wooden Plug	69.00	69.00

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WICHITA, KS

*ael*  
*4c*  
EXP. FILE  
JUL 07 2008  
*ael*  
*4c*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 447.91

ONLY IF PAID ON OR BEFORE

Jul 26, 2008

Subtotal	4,479.15
Sales Tax	116.67
Total Invoice Amount	4,595.82
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,595.82</b>



# ALLIED CEMENTING CO., LLC. 32274

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>6-22-08</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 pm</u>	JOB FINISH <u>8:30 pm</u>
Anderson LEASE	WELL # <u>15</u>		LOCATION <u>Zurich KS 2 West 3/4</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>South West into.</u>				

CONTRACTOR Murfin Drilling Rig #24 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264.5

CASING SIZE 8 5/8 23' DEPTH 264

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 8

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15.85 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 409 HELPER Adrian

BULK TRUCK

# 345 DRIVER Neal

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Est. Circulation Mix 150sk cement.

Displace plug w/ 15.85 Bbl H<sub>2</sub>O.

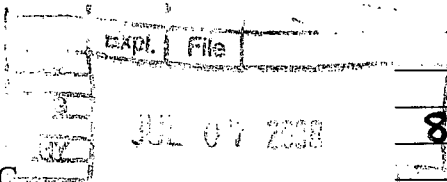
Cement Did Circulate!

Thanks!

CHARGE TO: Lario Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_



To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

Great Job Guys

CEMENT

AMOUNT ORDERED 150 com 3% CC 2% Gel

COMMON <u>150</u>	@ <u>12.15</u>	<u>1822.50</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE <u>3</u>	@ <u>57.00</u>	<u>255.00</u>
ASC _____	@ _____	_____
<b>KCC</b>		
<b>SEP 11 2008</b>		
<b>CONFIDENTIAL</b>		
HANDLING <u>158</u>	@ <u>2.05</u>	<u>323.90</u>
MILEAGE <u>SK/m/109</u>	@ _____	<u>171.00</u>
		<b>TOTAL <u>3167.15</u></b>

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 893.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 @ 7.00 350.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1243.00

**PLUG & FLOAT EQUIPMENT**

8 5/8 Wood Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 69.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS