

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/08/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 09 2008
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: Ken Recoy
Designate Type of Completion: SEP 08 2008
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL
SEP 08 2008
KCC
CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows: SEP 08 2008
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-14-08 5-25-08 5-27-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24392-0000
County: Labette
NE SW Sec. 9 Twp. 34 S. R. 18 East West
2000 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eye, Mary Ellen Well #: 9-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 806 Kelly Bushing: n/a
Total Depth: 955 Plug Back Total Depth: 972.91
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 972.91
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Alt II Unit 11-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-08-08
Subscribed and sworn to before me this 8th day of September,
20 08.
Notary Public: Vera Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Eye, Mary Ellen Well #: 9-1
 Sec. 9 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	972.91	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	843-845/819-821	500gal 15%HCLw/ 55bbls 2%kcl water, 450bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	843-845/819-821
4	495-497/449-452/416-418	400gal 15%HCLw/ 55bbls 2%kcl water, 568bbls water w/ 2% KCL, Blockde, 5200# 20/40 sand	495-497/449-452 416-418
4	363-367/330-334	400gal 15%HCLw/ 56bbls 2%kcl water, 661bls water w/ 2% KCL, Blockde, 6000# 20/40 sand	363-367/330-334

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	885	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

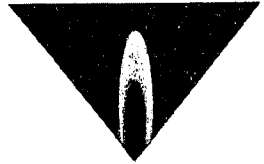
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

SEP 08 2008

KCC

TICKET NUMBER **6675**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI 628340

API 15-099-24392

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-8	Eye Mary Ellen 9-1	9	34	18	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	5:45		903427		11.25	<i>Joe Blanchard</i>
Tim	6:30	4:00		903255		9.5	<i>Tim</i>
Matt	6:45	2:30		903600		7.75	<i>Matt</i>
Tyler	7:00	5:00		903140	932452	10	<i>Tyler</i>
Daniel	6:30	1:00		90485		6.5	<i>Daniel</i>
Maverick	7:00	5:00		931300		10	120

JOB TYPE longstrips HOLE SIZE 7 7/8 HOLE DEPTH 977 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 972.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RAW 2 SKS gel & 15 BBI dye & 15K gel & 135 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	972.91	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	115 SK	Portland Cement	
	26 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 09 2008
CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S.	9	T.	34	R.	18	GAS TESTS:	
API #	099-24397	County:		Labette				223'	no blow
Elev.:	806'	Location:		Kansas				254'	no blow
Operator:	Quest Cherokee LLC							285'	no blow
Address	9520 N. May Ave., Suite 300							316'	no blow
	Oklahoma City, OK. 73120							347'	no blow
WELL #	9-1	Lease Name:		Eye, Mary Ellen				378'	no blow
Footage location	2000 ft. from the		S	line				440'	4 - 1/2" 12.5
	1980 ft. from the		W	line				502'	1 - 1/2" 6.27
Drilling Contractor:	FOXFE ENERGY SERVICES							564'	1 - 1/2" 6.27
Spud Date:	NA							626'	3 - 1/2" 10.9
Date Complete:	5-25-08							657'	3 - 1/2" 10.9
Geologist:								688'	4 - 1/2" 12.5
Total Depth:	990'							720'	slight blow
Exact Spot Location	NE SW							843'	slight blow
Casing Record								874'	slight blow
	Surface	Production						874'	slight blow
Size Hole	12-1/4"	7-7/8"						990'	slight blow
Size Casing	8-5/8"	5-1/2"							slight blow
Weight	24#	15-1/2#							
Setting Depth	22'								
Type Cement	port								
Sacks	5								

CONFIDENTIAL
SEP 08 2008
KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	361	362	coal	566	567
clay/shale	1	22	coal	362	364	shale	567	586
shale	22	29	lime	364	384	coal	586	587
lime	29	62	sand	384	391	shale	587	595
shale	62	128	shale	391	412	coal	595	596
sand	128	167	coal	412	414	shale	596	598
shale	167	186	shale	414	429	b.shale	598	599
lime	186	189	coal	429	431	shale	599	600
shale	189	196	shale	431	434	coal	600	601
lime	196	217	coal	434	436	shale	601	627
b.shale	217	219	shale	436	444	sand	627	641
coal	219	222	lime	444	447	coal	641	642
lime	222	236	shale	447	450	sand	642	645
shale	236	267	coal	450	452	coal	645	646
sand	267	281	shale	452	485	shale	646	678
shale	281	296	sand	485	497	coal	678	679
lime	296	321	coal	497	499	shale	679	767
b.shale	321	324	sand	499	515	coal	767	777
coal	324	326	sand/shale	515	529	sand	777	816
sand	326	341	sand	529	550	coal	816	818
lime	341	358	coal	550	551	sand/shale	818	840
sand	358	361	sand/shale	551	566	coal	840	843

Comments: 157-160' odor, 304-310' odor, 347' added water, 864-990' odor

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

WELL LOG Eyes; 9-1 pg 2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	843	852						
lime	852	853						
shale	853	856						
coal	856	859						
shale	859	864						
lime	864	990						

Comments:

CONFIDENTIAL
 SEP 0 8 2008
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 0 9 2008
 CONSERVATION DIVISION
 WICHITA, KS