

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/8/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-16-08</u>	<u>6-03-08</u>	<u>6-04-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~ 15-099-24411-0000
County: Labette
NE NE Sec. 1 Twp. 34 S. R. 18 East West
705 feet from S / (N) (circle one) Line of Section
625 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Knewtson, Harold D. Well #: 1-1
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 864 Kelly Bushing: n/a
Total Depth: 927 Plug Back Total Depth: 917.49
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 917.49
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II WH 10-2708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-08-08
Subscribed and sworn to before me this 8th day of September,
20 08.
Notary Public: Jessa Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution
RECEIVED
SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Knewton, Harold D. Well #: 1-1
 Sec. 1 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	917.49	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a						

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6690

FIELD TICKET REF #

FOREMAN Joe

SSI 628310

API 15-099-24411

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
6-4-8	Knewtson Harold 1-1				1	34	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	10:30	5:30		903427		7	Joe Blanchard	
TIM		5:00		903255		6.5	the operator	
Tyler		3:45		903103		5.75		
MAVERICK		4:30		903140	932452	6	129	
Daniel	✓	5:15		904735		6.5	Daniel	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 927 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 917.49 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4/bpm

REMARKS:

Installed Cement head RAN 25ks gel + 14 BBI 15K gal of 110 SK cement to get dye to surface. Flush pump. Pump/Wiper plug to bottom of sand float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	SEP 11 2008 CONFIDENTIAL
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	917.49	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS
	90 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S.	1	T.	34	R.	18	GAS TESTS:	
API #	099-24411	County:	Labette		192'	no blow			
Elev.:	864	Location:	Kansas		223'	no blow			
					254'	no blow			
Operator: Quest Cherokee LLC					285'	no blow			
Address 210 W. Park AVE., suite 2750					316'	no blow			
Oklahoma City, OK. 73102					395'	no blow			
WELL #	1-1	Lease Name: Knewton, Harold			398'	no blow			
Footage location		705 ft. from the	N	line	409'	no blow			
		825 ft. from the	E	line	440'	15 in 1/2"		24.5	
Drilling Contractor: FOXSE ENERGY SERVICES					471'	15 in 1/2"		24.5	
Spud Date:					502'	15 in 1/2"		24.5	
Geologist:					533'	15 in 1/2"		24.5	
Date Completed: 6/3/2008 Total Depth: 927'					564'	15 in 1/2"		24.5	
Exact Spot Location NE NE					595'	15 in 1/2"		24.5	
Casing Record					688'	15 in 1/2"		24.5	
	Surface	Production			719'	15 in 1/2"		24.5	
Size Hole	12-1/4"	7-7/8"			750'	15 in 1/2"		24.5	
Size Casing	8-5/8"	5-1/2"			781'	15 in 1/2"		24.5	
Weight	24#	15-1/2#			812'	15 in 1/2"		24.5	
Setting Depth	22'	22' case			864'	5 in 1/2"		14.1	
Type Cement	port								
Sacks	5								

them **WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
ob	0	1	shale	387	395	b. shale	550	552
clay. shale	1	22	sand	395	401	shale	552	573
lime	22	48	coal	401	403	sand	573	594
shale	48	70	shale	403	418	shale	594	665
sand	70	106	b. shale	418	420	b. shale	665	667
shale	106	148	shale	420	422	shale	667	682
shale	148	172	lime	422	425	b. shale	682	684
b. shale	172	174	b. shale	425	426	shale	684	692
lime	174	199	coal	426	427	b. shale	692	694
b. shale	199	201	shale	427	432	shale	694	711
coal	201	202	coal	432	434	b. shale	711	714
lime	202	209	shale	434	461	shale	714	727
shale	209	271	coal	461	464	coal	727	729
lime	271	292	sand	464	479	shale	729	738
b. shale	292	294	shale	479	482	coal	738	741
shale	294	296	coal	482	484	shale	741	763
lime	296	311	sand	484	498	b. shale	763	766
b. shale	311	313	shale	498	513	shale	766	794
lime	313	326	b. shale	513	515	coal	794	796
sand	326	333	shale	515	523	shale	796	806
shale	333	385	coal	523	524	miss lime	806	927
coal	385	387	shale	524	550			

Comments: 573'-586', odor; 783' add water

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