

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/04/10

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/13/2008 5/19/2008 6/23/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. ~~15~~ - 15-009-25189-0000
County: BARTON
C S2 Sec. 25 Twp. 17 S. R. 13 East West
1210 feet from SOUTH of Section
2640 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: HEKELE Well #: 2-25

Field Name: WILDCAT

Producing Formation: LANSING

Elevation: Ground: 1822' Kelly Bushing: 1832'

Total Depth: 3450' Plug Back Total Depth: 3410'

Amount of Surface Pipe Set and Cemented at 733 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF J UH10-1308
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

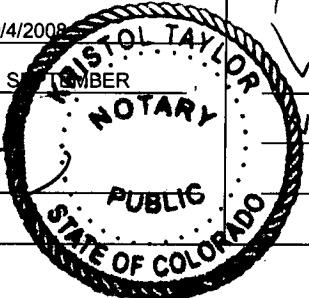
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 9/4/2008

Subscribed and sworn to before me this 4TH day of SEPTEMBER
2008

Notary Public: Christal Taylor

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

My Commission Expires 5/05/2009

SEP 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: HEKELE Well #: 2-25

Sec. 25 Twp. 17 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2758'	-926'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	3006'	-1174'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	3034'	-1202'
			BRN LIME	3099'	-1267'
			LANSING	3118'	-1286'
			ARBUCKLE	3354'	-1522'
			TD	3450'	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	733'	CLASS A	375	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3448'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

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ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
			Depth
4 JSPF	3163 - 66', 3187 - 91'	300 GAL W/ 20% MUD ACID	3163 - 3191 OA

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3405'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6/23/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	15		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3163 - 3191 OA



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113984
Invoice Date: May 15, 2008
Page: 1

V-20483

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gary	Hekele #2-25	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great BEnd	May 15, 2008	6/14/08

Quantity	Item	Description	Unit Price	Amount
375.00	MAT	Class A Common	12.15	4,556.25
8.00	MAT	Gel	18.25	146.00
11.00	MAT	Chloride	51.00	561.00
394.00	SER	Handling	2.05	807.70
14.00	SER	Mileage 394 sx @.09 per sk per mi	35.46	496.44
1.00	SER	Surface	893.00	893.00
433.00	SER	Extra Footage	0.70	303.10
14.00	SER	Mileage Pump Truck	7.00	98.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Rubber Plug	110.00	110.00

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KCC

DRLG COMP W/O LOE GG
AFE #: 98017
ACCT #: 135-60
APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 808.15

ONLY IF PAID ON OR BEFORE

Jun 14, 2008

Subtotal	8,081.49
Sales Tax	338.51
Total Invoice Amount	8,420.00
Payment/Credit Applied	
TOTAL	8,420.00

6/05

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808.15
7611.85

ALLIED CEMENTING CO., LLC. 33057

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Greer Bend

DATE <u>5-14-08</u>	SEC. <u>25</u>	TWP. <u>17S</u>	RANGE <u>13W</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Hekkele</u>	WELL # <u>2-25</u>	LOCATION <u>Hoisington Dairy Queen</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2E IN 1 1/2 E N 1/2</u>				

CONTRACTOR Southwind Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 733'
 CASING SIZE 8 5/8 DEPTH 733'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE SHOE JOINT 20'
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT FRESH WATER 45 1/2 BBL'S

OWNER SAMUEL GARY
 CEMENT
 AMOUNT ORDERED 375.5x Common
+ 3 1/2 CG + 2 1/2 GEL

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Wayne D
 BULK TRUCK
 # 357 DRIVER Carl S
 BULK TRUCK

COMMON 375.5x @ 12.15 4,556.25
 POZMIX @
 GEL 8.5x @ 18.25 146.00
 CHLORIDE 11.5x @ 51.00 561.00
 ASC @
 RECEIVED @
 KANSAS CORPORATION COMMISSION @
 K.C.C. @
 SEP 05 2008 @
 CONSERVATION DIVISION @
 WICHITA, KS @

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PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/21/2008
INVOICE NUMBER 1970001962		

Pratt

BILL TO
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

JOB SITE
 LEASE NAME Hekele
 WELL NO. 2-25
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT C/O KELLY BRANUM

✓ 10682

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01969	301		Net 30 DAYS	06/20/2008
For Service Dates: 05/20/2008 to 05/20/2008				
1970-01969				
1970-17707	Cement-New Well Casing	5/20/08		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			8.00 EA	110.000 880.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
High Head Charge			1.00 EA	300.000 300.00
High Head Charge				
Mileage			175.00 DH	1.400 245.00
Blending and Mixing Service Charge				
Mileage			150.00 DH	7.000 1,050.00
Heavy Equipment Mileage				
Mileage			563.00 DH	1.600 900.80
Proppant and Bulk Delivery Charges				
Pickup			75.00 Hour	4.250 318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			625.00 EA	0.750 468.75 T
Cal-Set				
Additives			32.00 EA	3.700 118.40 T
Cello-flake				
Additives			45.00 EA	6.000 270.00 T
Cement Friction Reducer				
Additives			214.00 EA	0.250 53.50 T
Cement Gel				
Additives			99.00 EA	7.500 742.50 T
FLA-322				

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Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/21/2008
INVOICE NUMBER 1970001962		

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Hekele
O WELL NO. 2-25
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01969	301		Net 30 DAYS	06/20/2008
Additives <i>Gilsonite</i>			QTY 875.00 U of M EA	UNIT PRICE 0.670 INVOICE AMOUNT 586.25 T
Additives <i>Super Flush II</i>			500.00 EA	1.530 765.00 T
Calcium Chloride			214.00 EA	1.050 224.70 T
Cement 50/50 POZ			125.00 EA	10.000 1,250.00 T
Cement 60/40 POZ			50.00 EA	11.000 550.00 T
Supervisor <i>Service Supervisor Charge</i>			1.00 Hour	175.000 175.00

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DRLG COMP W/O LOE GG
 AFE #: 98017
 ACCT #: 133 - 60
 APPROVED BY: [Signature]

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-3,312.54
SUBTOTAL	8,956.11
TAX	240.46
INVOICE TOTAL	9,196.57

Hosington 4E-1N 2/20-07-10



energy services, L.P.

FIELD ORDER 17707.

Subject to Correction

Date 5-20-08		Customer ID		Lease <i>Hepelo</i>	Well # 2-25	Legal 25-17-13	
County Barton		State KS		Depth 3447.98		Formation	
Station Pratt		Shoe Joint 22.53		Casing 5 1/2 15.5"		Casing Depth 3447.98	
TD 3450		Job Type CNW-L.S 5 1/2"		Customer Representative Kelly Biggum		Treater Steve Orlando	

AFE Number PO Number Materials Received by **X** *Frank Rouse* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125sk	50/50 po2	-	1250.00
P	CP103	50sk	60/40 po2	-	550.00
P	CC102	32Lb	Cellulose	-	118.40
P	CC109	214Lb	Calcium Chloride	-	224.70
P	CC110	45Lb	Fracture Reducer	-	270.00
P	CC113	605Lb	Cal Sat	-	468.75
P	CC129	99Lb	FLA-300 CONFIDENTIAL	-	742.50
P	CC200	214Lb	Cement GSP 0 4 2008	-	53.50
P	CC201	875Lb	Gilsonite KCC	-	586.25
P	CC155	500gal	Super Flush II	-	765.00
P	CF607	1ea	Latch Down Plug + Barite 5 1/2"	-	400.00
P	CF1251	1ea	Auto Fill Float Shoe 5 1/2"	-	360.00
P	CF1651	8ea	Turbulizer 5 1/2"	-	880.00
P	CE503	1ea	High Head Charge over 6'	-	300.00
P	E101	150mi	Heavy Vehicle Mileage	-	1050.00
P	E113	563mi	Bulk Delivery	RECEIVED KANSAS CORPORATION COMMISSION	900.80
P	E100	75mi	Pickup Mileage	SEP 05 2008	318.75
P	CE240	175sk	Cement Service Charge	CONSERVATION DIVISION WICHITA, KS	245.00
P	S003	1ea	Service Supervisor		175.00
P	CE204	1ea	Depth Charge 3001-4000'		2160.00
P	CE504	1ea	Plug Container		250.00
P	CE501	1ea	Casing Survival Rental		200.00
<i>Discounted price plus tax</i>					8956.11

Customer Sam Gary Jr Assoc. Inc.	Lease No.	Date 5-20-08	
Lease Hokelo	Well # 2-25		
Field Order # 17707	Station Pratt	Casing 5 1/2 15.5"	Depth 3450'
Type Job CNW-5 1/2 Long String	Formation	County Barber	State KS
		Legal Description 25-17-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2 15.5"		125	45	50/50	1.53	gal		
Depth 3447.98	Depth	From 490	To 600	Pre Pad Calc Chloride	Max		5 Min.	
Volume 82	Volume	From 370	To 370	Pad Reducer 80% FLA-33	Min		10 Min.	
Max Press	Max Press	From 5#/sk	To Calc	Frac 5#/sk	Avg		15 Min.	
Well Connection	Annulus Vol.	From 1/4" / sk	To Calc	50% 60/40 per K	HHP Used		Annulus Pressure	
Plug Depth 3435.45	Packer Depth	From	To	Flush 81.5 bbl	Gas Volume		Total Load	

Customer Representative Kelly Brannum	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283	19810 / 19889	1993 / 1994 / 19960 / 19913
Driver Names Orlando	Lesley	Johnson

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					On location - Safety Meeting
					Run 87 Jbs 5 1/2 15.5" casing
					Centralizer 1-3-5-7-9-11-13-15
					Casing on Bottom
					Hook up to casing, Break Circ w/ R
6:45	300		12	6	Super Flush II - Rotate casing
6:47	250		3	6	H2O spacer
6:48	250		9	6	mit 25 sks cement @ 10#/gal
6:50	200		34	6	mit 125 sks 50/50 per @ 13.8"/gal
					Shut Down
					Clear pump + line
					Release plug
7:05	0		0	7	Start Displacement
7:16	300		60	6	Lift pressure
7:18	500		71.5	5	Slow Rate - Stop Rotating
7:20	1500		81.5	4	Plug Down - Hold
					Circulate in thru job
					RECEIVED KANSAS CORPORATION COMMISSION SEP 05 2008 CONSERVATION DIVISION WICHITA, KS
					mit 25 sks 60/40 per KH/MI