

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/26/10

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (820) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 9/9/08 9/17/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

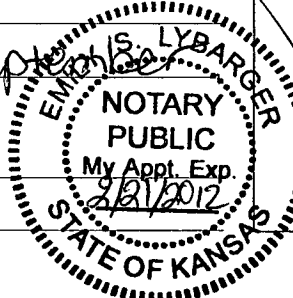
API No. 15 - 205-27533-0000
 County: Wilson
 Address: 52 N2 SW NE Sec. 14 Twp. 29 S. R. 13 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Brindle Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1480' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 42' 7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to bottom casing w/ 160 sx cmt.

Drilling Fluid Management Plan AK II NJ 17409
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Judd
 Title: Administrative Assistant Date: 9/26/08
 Subscribed and sworn to before me this 26 day of September
 2008.
 Notary Public: Emily Lybarger
 Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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 KANSAS CORPORATION COMMISSION
 OCT 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: Brindle Well #: A-1
 Sec. 14 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed <div style="text-align: center;"> CONFIDENTIAL SEP 26 2003 KCC </div> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 26# | 42' 7" | Portland | 12 | |
| Longstring | 6 3/4" | 4 1/2" | 11.6# | 1470' | Thickset | 160 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------|-------|
| N/A | N/A | N/A | N/A |
| | | RECEIVED KANSAS CORPORATION COMMISSION OCT 01 2008 CONSERVATION DIVISION WICHITA, KS | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|--------------------------------------------------|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|---------------|-----------|----------------------------------------------------------|--|
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



| | | |
|-----------|----------------------|-------------|
| Rig #: | 3 | Lic # 33539 |
| API #: | 15-205-27533-0000 | |
| Operator: | Cherokee Wells, LLC | |
| | 4916 Camp Bowie Blvd | |
| | Fort Worth, TX 76107 | |

| | | |
|-----------|------|---------|
| S14 | T29S | R13E |
| Location: | | C,SW,NE |
| County: | | Wilson |

| | | | | Gas Tests | | | |
|---------------------------------------------|------------|-------------|-----------|-----------|--------|---------|------------|
| Well #: | A-1 | Lease Name: | Brindle | Depth | Inches | Orifice | flow - MCF |
| Location: | 1980 | FNL | Line | 305 | | No Flow | |
| | 1980 | FEL | Line | 605 | | No Flow | |
| Spud Date: | 9/9/2008 | | | 805 | | No Flow | |
| Date Completed: | 9/17/2008 | | TD: 1480' | 905 | 8 | 1/4" | 4.76 |
| Driller: | Louis Heck | | | 1030 | 10 | 1/4" | 5.32 |
| Casing Record | Surface | Production | | | | | |
| Hole Size | 12 1/4" | 6 3/4" | | | | | |
| Casing Size | 8 5/8" | | | | | | |
| Weight | 26# | | | | | | |
| Setting Depth | 42' 7" | | | | | | |
| Cement Type | Portland | | | | | | |
| Sacks | 12 | | | | | | |
| Feet of Casing | | | | | | | |
| 08LI-091708-R3-061-Brindle A-1-CWLLC-CW-197 | | | | | | | |

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|-------------|------|--------|-----------|------|--------|-----------|
| 0 | 2 | overburden | 697 | 700 | lime | 1065 | 1100 | shale |
| 2 | 9 | clay | 700 | 710 | shale | 1100 | 1102 | lime |
| 9 | 329 | shale | 710 | 728 | sand | 1102 | 1115 | shale |
| 329 | 340 | lime | 728 | 730 | coal | 1115 | 1118 | blk shale |
| 340 | 370 | sand | 730 | 732 | shale | 1118 | 1120 | coal |
| 370 | 413 | shale | 732 | 737 | sand | 1120 | 1124 | lime |
| 371 | | added water | 737 | 738 | coal | 1124 | 1127 | shale |
| 413 | 416 | lime | 738 | 739 | shale | 1127 | 1156 | sand |
| 416 | 450 | shale | 739 | 823 | lime | | | oil odor |
| 450 | 478 | lime | 823 | 847 | shale | 1156 | 1192 | shale |
| 478 | 533 | shale | 847 | 849 | blk shale | 1192 | 1210 | sand |
| 533 | 537 | lime | 849 | 850 | shale | 1210 | 1235 | shale |
| 537 | 560 | shale | 850 | 853 | blk shale | 1235 | 1237 | coal |
| 560 | 572 | sand | 853 | 912 | shale | 1237 | 1245 | shale |
| 572 | 578 | shale | 912 | 923 | lime | 1245 | 1247 | coal |
| 578 | 593 | sand | 923 | 1022 | shale | 1247 | 1289 | shale |
| 593 | 611 | shale | 1022 | 1024 | coal | 1289 | 1298 | sand |
| 611 | 695 | lime | 1024 | 1035 | shale | 1298 | 1345 | shale |
| 695 | 697 | blk shale | 1035 | 1065 | lime | 1345 | 1345 | shale |

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CONSERVATION DIVISION
WICHITA, KS

| Operator: Cherokee Wells LLC | | | Lease Name: Brindle | | | Well # A-1 | | | page 2 |
|------------------------------|--------|-------------|---------------------|--------|-----------|------------|--------|-----------|--------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation | |
| 1345 | 1408 | shale | | | | | | | |
| 1408 | 1410 | coal | | | | | | | |
| 1410 | 1440 | shale | | | | | | | |
| 1440 | 1450 | chat | | | | | | | |
| 1450 | 1480 | lime | | | | | | | |
| 1480 | | Total Depth | | | | | | | |
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Notes:

08LI-091708-R3-061-Brindle A-1-CWLLC-CW-197

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CONSERVATION DIVISION
WICHITA, KS

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OCT 23 2008



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19435
LOCATION Eureka
FOREMAN Steve Meud

PO Box 884, Chanute, KS 68720
820-431-9210 or 800-487-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------|------------------|--------------------|-----------------------|----------|-------|--------|
| 9-20-08 | 8890 | Bicokla #A-1 | | | | Wilson |
| CUSTOMER | | | TRUCK # | | | |
| Domestic Energy Partners | | | 485 | Alan | | |
| MAILING ADDRESS | | | 502 | Phillip | | |
| 4916 Camp Bowie Suite 200 | | | 437 | Tim | | |
| CITY | STATE | ZIP CODE | OTHER | | | |
| FORT WORTH | TX | 76107 | | | | |
| JOB TYPE | HOLE SIZE | HOLE DEPTH | CASING SIZE & WEIGHT | | | |
| Long string | 6 3/4 | 1470' | 4 1/2 116' | | | |
| CASING DEPTH | DRILL PIPE | TUBING | | | | |
| 1470' | | | | | | |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/ok | CEMENT LEFT in CASING | | | |
| 12.5" | | | 0 | | | |
| DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE | | | |
| 2366L | 200* | Bump plug 1200* | | | | |

REMARKS: Safety Meeting. Rig up to 4 1/2 casing with wash head. Wash down 60' casing to bottom. Rig up cement head. Pump 200' Gal Flush, 11 bbls Dye water. Mix 160 sks Thick set cement w/ 5" Kal-seal pack. Wash out pump & lines. Shut down, Release plug. Displace with 2366L Fresh water. Final pump in pressure 200". Bump plug at 1200'. Wait 2 min. Release pressure. Plug build. Circulated 18 bbl cement slurry to pit. Job Complete. Rig down.

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|------------------------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 40 | MILEAGE | 3.65 | 146.00 |
| 1126A | 160 SKI | Thick set Cement | 17.00 | 2720.00 |
| 1110A | 800* | Kal-seal 5" Pack | .42 | 336.00 |
| 1118A | 200* | Gal Flush | .17 | 34.00 |
| 5407A | 8.8 tons | Top mileage bulk truck | 120 | 482.40 |
| 4404 | 1 | 4 1/2 Tap Rubber Plug | 45.00 | 45.00 |
| 5502C | 3 hrs | 80 bbl Vacuum Truck | 200.00 | 300.00 |
| 1123 | 3000 gallons | CITY water | 14.90 | 42.90 |
| | | | SubTotal | 4970.80 |
| | | | 6.3% | SALES TAX |
| | | | | 200.14 |
| | | | | ESTIMATED TOTAL |
| | | | | 5170.94 |

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WICHITA, KS

WV 3737

AUTHORIZATION Called by Tyler

TITLE Co-Rep

DATE