

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

9/01/10

Operator: License # 34151
Name: BRINKER ENTERPRISES, LLC
Address: 216 S MARSHALL ST
City/State/Zip: GLEN EDLER KS 67446
Purchaser: _____
Operator Contact Person: KAREN BRINKER
Phone: (785) 545-3348
Contractor: Name: ANDERSON DRILLING
License: 33237

Wellsite Geologist: MARK TORR
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**
Operator: _____ SEP 01 2008

Well Name: _____
Original Comp. Date: _____ Original Total Depth: KCC
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08-14-08</u>	<u>08-22-08</u>	<u>08-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21730-00-00
County: GOVE
NE SW SE Sec. 12 Twp. 13 S. R. 31 East West
990 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEOUGHER Well #: 12-1
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 2903 Kelly Bushing: _____
Total Depth: 4630 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 291 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 10-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker
Title: AGENT Date: 9-2-08
Subscribed and sworn to before me this 2nd day of September,
2008
Notary Public: Lisa A Jermak
Date Commission Expires: _____

LISA A. JERMARK
Notary Public
State of Kansas
My Appt. Exp. 2-26-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: BRINKER ENTERPRISES, LLC Lease Name: BEOUGHER Well #: 12-1
 Sec. 12 Twp. 13 S. R. 31 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	291	COM	175	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

CONFIDENTIAL
 SEP 01 2008
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
--	--	--

DRILLER'S WELL LOG

BRINKER ENTERPRISES, LLC
216 S MARSHALL ST
GLEN ELDER KS 67446
785-545-3348

BEOUGHER 12-1
SE/4 12-13-31
GOVE CO, KS

SPUD DATE: 08-14-08
COMPLETE DATE: 08-22-08

Ground Elevation: 2903'

DEPTH

0 - 0800 Sand & Shale
0800 - 1279 Sand & Shale
1279 - 1807 Sand & Shale
1807 - 2109 Shales & Sand
2109 - 2191 Sand
2191 - 2406 Sand & Shale
2406 - 2444 Anhydrite
2444 - 2558 Shale & Sand
2558 - 2660 Shale & Sand
2660 - 2822 Red & Black Shale
2822 - 2805 Shales & Lime
2805 - 2956 Shales & Sand
2956 - 3176 Limestone & Shale
3176 - 3455 Shale & Lime
3455 - 3685 Shale & Lime
3685 - 3964 Lime
3964 - 4051 Shale & Lime
4051 - 4163 Lime
4163 - 4268 Lime
4268 - 4375 Shale & Lime
4375 - 4480 Lime
4480 - 4630 Shale & Lime
4630 R.T.D.

CONFIDENTIAL

SEP 01 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS

Surface Pipe: Set 286' of 8 5/8" casing @ 291' with 175 sacks of COM, 3% CC,
2% Gel

ANDERSON DRILLING
PO BOX 100
HILL CITY KS 67642
785-421-6266
FAX 785-421-2483

RIG NUMBER 785-567-8278

BRINKER ENTERPRISES, LLC
216 S MARSHALL
GLEN ELDER KS 67446
785-545-3348
FAX 785-545-3148

CONTRACTOR: ANDERSON DRILLING
GEOLOGIST: MARK TORR
LEASE: BEOUGHER
WELL: 12-1

08-14 7:00 AM Moved rig on location. Spud well. Set 286' of 8 5/8 surface pipe @
291' with 175 sacks of COM; 3% CC; 2% Gel; Plug down at 2:30 AM
08-15 7:00 AM Wait on cement to set
08-16 7:00 AM 1807' Drilling ahead
08-17 7:00 AM 2820' Drilling ahead Anhydrite 2407' - 2444'
08-18 7:00 AM 3177' Drilling ahead
08-19 7:00 AM 3543' Drilling ahead
08-20 7:00 AM 3970' Drilling ahead
08-21 7:00 AM 4270' Drilling ahead
08-22 7:00 AM 4582' Drilling ahead - drilling hard
08-23 7:00 AM 4630' T.D. PLUG WELL

CONFIDENTIAL
SEP 01 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS

August 26, 2008

Brinker Enterprises, LLC
Beougher #12-1
NE-SW-SE
Section 12, Township 13 South, Range 31 West
Gove County, Kansas

Commenced: August 14, 2008.

Pipe Record: 8 5/8" @ 291'.

Completed Drilling: August 22, 2008.

DST: None.

Drilled By: Anderson Drilling, Rig # 2.

Logs: None.

	ELEVATION	
	2908:KB	
	2903:GL	
Sample Tops, from KB:		
ANHYDRITE	2385'	+523
HEEBNER	3946'	-1038
TORONTO	3969'	-1061
LANSING-KANSAS CITY	3983'	-1075
STARK SHALE	4232'	-1224
BASE KANSAS CITY	4300'	-1392
MARMATON	4333'	-1425
PAWNEE	4423'	-1515
FORT SCOTT	4494'	-1586
CHEROKEE SHALE	4516'	-1608
JOHNSON ZONE	4550'	-1642
MISSISSIPPIAN	4626'	-1718
RTD	4630'	-1722

CONFIDENTIAL

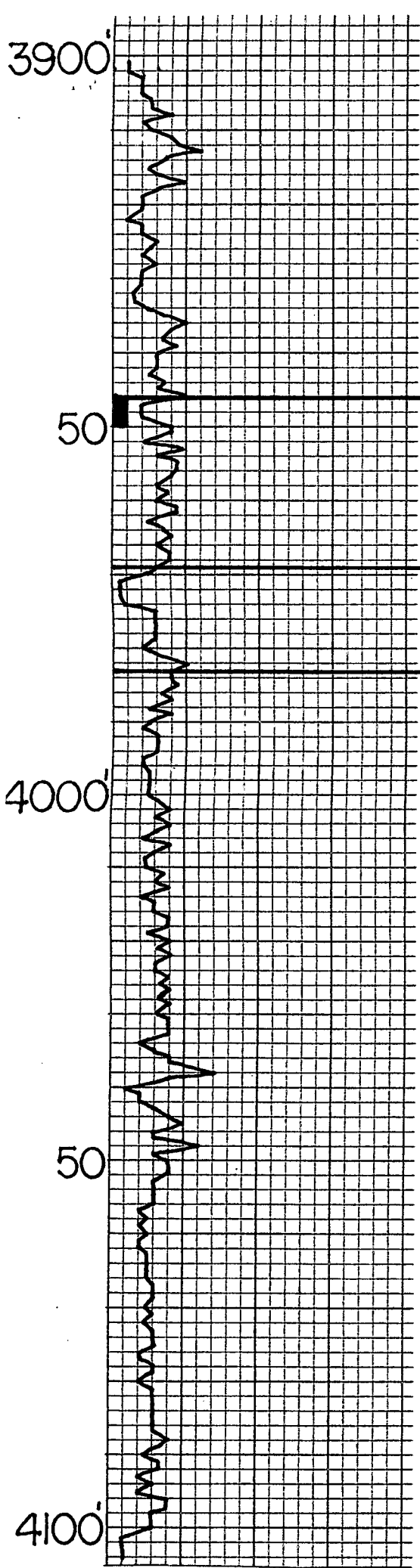
SEP 01 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS



Offwhite to tan dolomitic limestone. NO show.

As above.

HEEBNER SHALE 3946' (-1038)

Black carb. shale.

TORONTO 3969' (-1061)

Offwhite limestone. Chalky fine crystalline. Barren.

LANSING-KANSAS CITY 3983' (-1075)

Offwhite limestone. Chalky fine crystalline to oolitic. Barren.

Chalky fine crystalline limestone.

As above.

Fossiliferous to oolitic chalky offwhite limestone. Barren.

As above.

Fine crystalline limestone. Slightly oolitic. Barren.

Fine crystalline limestone and white chert.

CONFIDENTIAL

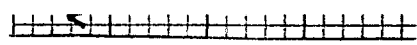
SEP 01 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS



4100'

Tan oolitic to oolitic limestone. No show and no odor.

White to offwhite chalky fine crystalline limestone.

50

As above.

Tan limestone. Fine crystalline, with a few scattered fossils. Barren.

4200'

Chalky fine crystalline offwhite limestone. Rare stain, no free oil, and no odor.

Offwhite limestone. Fine crystalline, with scattered pinpoint porosity. A trace of oil on break, no odor, and a light stain.

STARK SHALE 4232' (-1324)

Black carb. shale.

50

Tan fine crystalline limestone and chert. No show.

HUSHPUCKNEY SHALE 4268' (-1360)

CONFIDENTIAL

SEP 01 2008

Offwhite chalky fine crystalline limestone. No show.

4300'

BASE KANSAS CITY 4300' (-1392)

4300'

BASE KANSAS CITY 4300' (-1392)

Multi-colored shale.

MARMATON 4333' (-1425)

Light gray fine crystalline limestone.

50

Gray-black shale.

Chalky fine crystalline limestone.

Shale/limestone.

4400'

As above.

PAWNEE 4423' (-1515)

Most offwhite limestone and chert. A few scattered fossils. No show.

50

As above.

Black shale.

CONFIDENTIAL

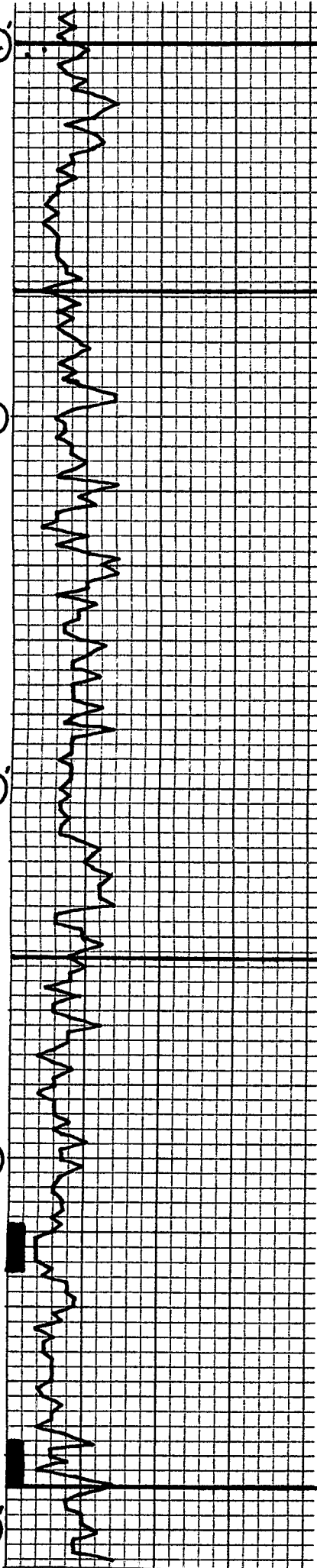
SEP 01 2008

Chalky offwhite limestone. Fine crystalline, with no show.

4500'

FORT SCOTT 4494' (-1586)

Chalky fine crystalline. Rare stain.



4500

CHEROKEE SHALE 4516' (-1608)

Black carb. shale.

Chalky gray limestone. Fine crystalline. No show.

50

JOHNSON ZONE 4550' (-1642)

Gray to tan limestone. Fine crystalline, with little visible porosity. Rare stain, no free oil, and a faint odor.

As above.

Fine grained sandstone. Dirty, poorly sorted. Barren.

Gray/black shale and dirty, poorly sorted sandstone. Barren.

4600

As above.

CONFIDENTIAL

SEP 01 2008

KCC

MISSISSIPPIAN 4626' (-1718)

Gray/tan limestone. Fine crystalline. Barren.

ROTARY TOTAL DEPTH 4630' (-1722)

50

This well was under my supervision from a rotary depth of 3500' to a rotary total depth of 4630'. Ten foot samples, washed and dried, were examined from 3600' to RTD. No drill stem tests or electric logs were run. Due to low structural position, and very poor oil shows, the operator elected to plug and abandon this well.

Respectfully,

Mark Torr

Mark Torr
Geologist