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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/02/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

SEP 02 2008

KCC

If Workover/Re-entry: Old Well Info as follows

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Operator: _____
Well Name: _____

SEP 02 2008

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

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5-05-08 7-09-08 7-15-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-099-24364-0000
County: Labette
NE SW Sec. 6 Twp. 32 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hucke, Gary Lee Well #: 6-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 938 Kelly Bushing: n/a
Total Depth: 990 Plug Back Total Depth: 982
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 982
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AK II NH 10-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-02-08

Subscribed and sworn to before me this 2nd day of September,
20 08.

Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
Letter of Confidentiality Received Date: _____
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 03 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hucke, Gary Lee Well #: 6-1
 Sec. 6 Twp. 32 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	982	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled _____

Production Interval: Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6807 ✓

FIELD TICKET REF #

FOREMAN Joe

SSI 604340

API 15-099-24364

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-8	Hucke Gary Lee 6-1	6	39	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	6:45		903427		6.25	Joe Blawie
TIM	↓	4:45		903255		6.25	L. Blawie
MAVERICK	↓	9:00		903600		9.5	120
DANIEL	↓	9:15 PM		904735		9.75	Daniel

JOB TYPE hangstring HOLE SIZE 7 7/8 HOLE DEPTH 990 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 981.73 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Washed 15 BBL P. Pipe in hole Suscept 2 SKS gel to surface. Installed cement head
 Ran 1 SK gel 15 BBL dip & 140 SKS of cement to get dip to surface. Flush
 pump. Pump wiper plug to bottom & Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
	981.73	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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KANSAS CORPORATION COMMISSION

SEP 03 2008

CONSERVATION DIVISION
WICHITA, KS

070908

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/09/08
Lease: Hucke, Gary Lee
County: Labette
Well#: 6-1
API#: 15-099-24364-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-40	Shale	448-505	Sandy Shale
40-50	Lime	465	Gas Test 8" at 3/4" Choke
50-105	Shale	505-507	Coal
105-163	Lime	507-529	Sand and Shale
163-168	Shale	529-531	Lime
168-180-	Lime	531-533	Shale
180-298	Sand and Shale	533-535	Coal
290	Gas Test 0" at 1/4" Choke	535-539	Sandy Shale
298-299	Coal	539-540	Coal
299-322	Lime	540-655	Shale Wet at 590'
322-383	Sandy Shale	655-656	Coal
383-386	Lime	656-664	Shale
386-389	Shale	664-667	Coal
389-410	Lime	667-690	Sand
390	Gas Test 0" at 1/4" Choke	690-818	Shale
410-413	Black Shale	815	Gas Test 3" at 3/4" Choke
413-414	Coal	818-819	Coal
414-421	Sand and Shale	819-826	Shale
415	Gas Test 0" at 1/4" Choke	826-827	Coal
421-432	Lime	827-840	Shale
432-436	Black Shale	840	Gas Test 3" at 3/4" Choke
436-438	Coal	840-855	Sand
438-448	Lime	855-874	Shale
440	Gas Test 8" at 3/4" Choke	874-877	Coal

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