

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/04/10

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/13/2008 5/20/2008 7/11/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. ~~15~~-159-22568-0000
County: RICE
S2 NE SW Sec. 17 Twp. 18 S. R. 9 East West
1730 feet from SOUTH of Section
1980 feet from WEST Line of Section

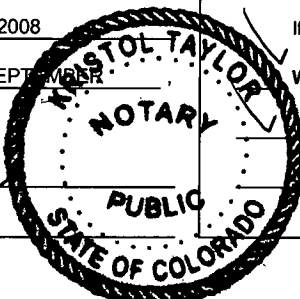
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: BENEKE Well #: 1-17 TWIN
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1732' Kelly Bushing: 1742'
Total Depth: 3354' Plug Back Total Depth: 3316'
Amount of Surface Pipe Set and Cemented at 357 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINH 10-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: GEOLOGIST Date: 9/4/2008
Subscribed and sworn to before me this 4TH day of SEPT 2008
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 PIC Distribution

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SEP 05 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BENEKE Well #: 1-17 TWIN

Sec. 17 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2494'	-752'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2764'	-1022'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2795'	-1053'
			BRN LIME	2886'	-1144'
			LANSING	2914'	-1172'
			ARBUCKLE	3240'	-1498'
			TD	3354'	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	357'	CLASS A	180	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3349'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <i>KCC</i> <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3242 - 3251'	500 GAL W/ 15% MUD ACID	3242 - 3251

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8"	3312'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7/11/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	25	0	0				

Disposition of Gas: Vented Sold Used on Lease

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3242 - 3251

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
5/14/2008	862

6/12

V70508

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
180	common	12.10	2,178.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
189	handling	2.00	378.00
6,048	.08 * 189 SACKS * 32 MILES	0.08	483.84
1	8 5/8 solid rubber plug	102.00	102.00T
1	surface pipes 0-500ft	860.00	860.00
32	pump truck mileage charge	7.00	224.00
458	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-458.00
	LEASE: BENEKE TWIN WELL #1-17		
	Sales Tax Rice	6.30%	165.94

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CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GC

AFE #: 98014

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave	Total	\$4,287.78
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1748

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-08	17	18	5				11:00 AM
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge To				
Csg.	Depth		Street				
Tbg. Size	Depth		City State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace		CEMENT				
Perf.	EQUIPMENT		Amount Ordered				
Pumptrk		No. Cementer	Consisting of				
Bulktrk		No. Helper	Common				
Bulktrk		No. Driver	Poz. Mix				
Bulktrk		No. Driver	Gel.				
Bulktrk		No. Driver	Chloride				
JOB SERVICES & REMARKS			Hulls				
Pumptrk Charge	Surface		Salt				
Mileage	32 @ 7.00		Flowseal				
Footage	Total 1084.00		Sales Tax				
Remarks:			Handling				
			Mileage				
			Sub Total				
			Total				
			Floating Equipment & Plugs				
			Squeeze Manifold				
			Rotating Head				
			Tax				
			Discount				
			Total Charge				
X Signature							

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Quality Oilwell Cementing

165.94
(458.00)
4287.78



✓ 170683

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/21/2008
INVOICE NUMBER 1970001963		

Pratt

B SAMUEL GARY JR. & ASSOCIATES
L P. O. BOX 448
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Beneke Twin
O WELL NO. 1-17
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01970	301		Net 30 DAYS	06/20/2008
For Service Dates: 05/20/2008 to 05/20/2008				
1970-01970				
1970-18616	Cement-New Well Casing	5/20/08		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			8.00 EA	110.000 880.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
Mileage			150.00 DH	1.400 210.00
Blending and Mixing Service Charge				
Mileage			150.00 DH	7.000 1,050.00
Heavy Equipment Mileage				
Mileage			484.00 DH	1.600 774.40
Proppant and Bulk Delivery Charges				
Pickup			75.00 Hour	4.250 318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			625.00 EA	0.750 468.75 T
Cal-Set				
Additives			32.00 EA	3.700 118.40 T
Cello-flake				
Additives			39.00 EA	6.000 234.00 T
Cement Friction Reducer				
Additives			214.00 EA	0.250 53.50 T
Cement Gel				
Additives			93.00 EA	7.500 697.50 T
FLA-322				
Additives			750.00 EA	0.670 502.50 T
Gilsonite				

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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/21/2008
INVOICE NUMBER 1970001963		

Pratt

B I L L
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Beneke Twin
 WELL NO. 1-17
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01970	301		Net 30 DAYS	06/20/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			500.00	EA	1.530	765.00 T
Super Flush II						
Calcium Chloride			214.00	EA	1.050	224.70 T
Cement			125.00	EA	10.000	1,250.00 T
50/50 POZ						
Cement			25.00	EA	11.000	275.00 T
60/40 POZ						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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DRLG COMP W/O LOE GC
 AFE #: 98016
 ACCT #: 135-60
 APPROVED BY: [Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,069.22 8,298.28 211.07 8,509.35
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BASIC

energy services, L.P.

FIELD ORDER 18616

Subject to Correction

Date 5-20-08		Customer ID		Lease Beneke Twin	Well # 1-17	Legal 17-185-9W
County Rice		State KS		Station Pratt		
C H A R G E	Depth 5 1/2		Formation 5, Incorporated		Shoe Joint 22.20 Feet	
	Casing 15.5 LB.		Casing Depth 3,350 FT.		Job Type C.N.W. - Longstrut	
	ID 3354 FT.		Customer Representative Kelly Bramm		Treater Clarence R. Messick	
AFE Number		PO Number		Materials Received by X		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 Poz	-	\$ 1,250.00
P	CP103	25 sk	60/40 Poz	-	\$ 275.00
P	CC102	32 Lb	Cellflake	-	\$ 118.40
P	CC109	214 Lb	Calcium Chloride	-	\$ 224.70
P	CC112	39 Lb	Cement Friction Reducer	-	\$ 234.00
P	CC113	625 Lb	Cal-Set	-	\$ 468.75
P	CC129	93 Lb	FLA-322 CONFIDENTIAL	-	\$ 697.50
P	CC200	214 Lb	Cement Gel SEP 04 2008	-	\$ 53.50
P	CC201	750 Lb	Gilsonite KCC	-	\$ 502.50
P	CC155	500 Gal.	Super Flush II	-	\$ 765.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	-	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"	-	\$ 360.00
P	CF1651	8 ea	Turbolizer, 5 1/2"	-	\$ 880.00
P	E101	150 mi	Heavy Vehicle Mileage		\$ 1,050.00
P	E113	484 tm	Bulk Delivery		\$ 774.40
P	E100	75 mi	Pickup Mileage		\$ 318.75
P	CE240	150 sk	Blending and Mixing Service Charge		\$ 210.00
P	5003	1 ea	Service Supervisor		\$ 175.00
P	CE204	1 ea	Depth Charge: 3,000 Feet To 4,000 Feet		\$ 2,160.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE501	1 ea	Casing Swivel Rental		\$ 200.00
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				CONSERVATION DIVISION WICHITA, KS	
				Discounted Price = Plus Taxes	
				\$ 8,298.25	

Customer: Jam Gary Junior and Associates, Incorporated Lease No. _____ Date: 5-20-08
 Lease: Beneke Twin Well #: 1-17
 Field Order #: 8,616 Station: Pratt Casing: 5 1/2" Depth: 3,350 FT. County: Rice State: KS
 Type Job: C.N.W. - Long String Formation: _____ Legal Description: 17-185-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5 1/2"	Shots/Ft.	25 sacks	Fluid	60/40 Poz with 2% Gel	Rate	38 GPM
Tubing Size	5.5 LB./FT.	From	.38	Pre Pad	5 LB./sk. G Max	Press	38
Depth	3,350 FT.	To	FLA-322	Fluid	5 LB./sk. G Max	ISIP	5 Min.
Volume	80 Bbl.	From	12 LB./Gal.	Fluid	56 Gal./sk. 2	ISIP	10 Min.
Max Press	3,000 P.S.I.	From	125 sacks	Fluid	50/50 Poz with 4% Gel	ISIP	3 Min
Well Connection	Plug Container	From	.88	Fluid	2.5 LB./sk. Cellflatre	ISIP	5 LB./sk. G Max
Plug Depth	2,528 Feet	From	3.8 LB./Gal.	Flush	79.2 Bbl. Fresh Water	ISIP	4 CU.F.T./sk

Customer Representative: Kelly Branum Station Manager: David Scott Treater: Clarence R. Messick
 Service Units: 19,870 | 19,903 | 19,905 | 19,831 | 19,862
 Driver Names: Messick | Phye | Mattal | Shields

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00	SEP 04 2008				Cementer and Float Equipment on location.
9:05					Summit Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 80 Joints new 15.5 LB./FT. 5 1/2" casing. Ran Turbolizers on collars # 1, 3, 5, 7, 9, 11, 13 and # 15.
10:50					Trucks on location on 11:00 Casing in well. Circulate and Rotate for 1 1/2 hours.
12:51	300		6	6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II
			32	5	Start Fresh Water Spacer.
			35	5	Start mixing 25 sacks 60/40 Poz Cement.
	300		40	5	Start mixing 125 sacks 50/50 Poz Cement.
	-0-		74		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
1:14	200		64	6.5	Start Fresh Water Displacement.
			64	5	Start to lift cement.
1:26	500		79		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
					Wash up pump truck.
2:10					Job Complete.
					Thank You.
					Clarence, Mitre, Billy, Dale

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