

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/1/10

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser:
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: PICKRELL DRILLING
License: 5123

Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

7/24/2009 8/2/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,930-00-00

County: NESS

NE SE SW NW Sec. 34 Twp. 19 S. R. 24 East West

2040 feet from S / (N) (circle one) Line of Section

1040 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: CAMBRON 'PM' Well #: 2-34

Field Name: NAIR NORTHEAST

Producing Formation:

Elevation: Ground: 2295' Kelly Bushing: 2300'

Total Depth: 4403' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan PANJ10 509
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 480 bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sue Davis

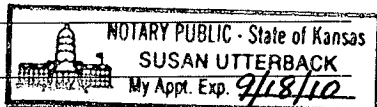
Title: COMPLIANCE OFFICER Date: 9/1/2009

Subscribed and sworn to before me this 1st day of Sept

20 09

Notary Public: Susan Utterback

Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

QUALITY OILWELL CEMENTING, INC.

KCC

Phone 785-483-2025
Call 785-324-1041

Home Office P.O. Box 34 Russell, KS 67665 SEP 01 2009 No. 3354

CONFIDENTIAL

Date	7-25-09	Sec.	34	Twp.	19	Range	24	County	Ness	State	Kansas	On Location	Finish	1:45 AM		
Lease	Campan PM	Well No.	2-34	Location		Ness City TS 36W										
Contractor	Picknell Drilling Rig 10							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4	T.D.	213		Charge To											
Csg.	8 1/2	Depth	213		Partial Petroleum											
Tbg. Size		Depth	Street													
Drill Pipe		Depth	City													
Tool		Depth	State													
Cement Left in Csg.	15'	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.													
Press Max.		Minimum	CEMENT													
Meas Line		Displace	12 1/2 Bbl	Amount Ordered		150 Com 3 1/2 Bbl 2 1/2 Bbl										
Perf.				Common		150 @		1500.00								
				Poz. Mix												
				Gal.		3 @ 17.00		51.00								
				Calcium		5 @ 42.00		210.00								
				Mills		RECEIVED										
				Salt												
				Flowseal		SEP 04 2009										
				KCC WICHITA												
				Handling		158 @ 2.00		316.00								
				Mileage				300.00								
				Pump Truck Charge				466.00								
				Total		466.00										
Remarks:	Cement did Circulate															
	EQUIPMENT															
	Guide Shoe															
	Centralizer															
	Baskets															
	AFU Inserts															
	Rotating Head															
	Squeez Mainfold															
	Tax							74.68								
	Discount							(568.00)								
	Total Charge							2349.68								
X Signature	Mike Kern															

[Handwritten Signature]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3258

Date	8-3-09	Sec.	34	Twp.	19	Range	24	County	NEES	State	Ks	On Location		Finish	
Lease	Cambrian			Well No.	PM 2-34			Location	Ness City Ks						
Contractor	Pickren Dely #10							Owner	GS 3 1/2 W S DHO						
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8			T.D.	4403			Charge To	Pintail Ref. KCS						
Csg.				Depth				SEP 01 2009							
Tbg. Size				Depth				Street	CONFIDENTIAL						
Drill Pipe	4 1/2			Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				CEMENT							
Press Max.				Minimum				Amount Ordered	230 x 60/40 Poz 4 3/8 GEL 1/4" C.F.						
Meas Line				Displace				Common	133						
Perf.								Poz. Mix	92'						
EQUIPMENT								RECEIVED							
Pumptrk	5	No.	Cement	TODD			SEP 01 2009			Cement					
	8	No.	Helper	NEIL			KCC W/SHITA			Mills					
Bulktrk	PV	No.	Driver	JOC						Flowseal			58'		
JOB SERVICES & REMARKS								Flowseal							
Pumptrk Charge	PTA														
Mileage	100														
Footage															
Total								Handling 238							
Remarks:								Mileage .08 PBL & PBL M. 15							
1st Plug 1600'								Pump Truck Charge							
50 ss 60/40 Poz 4 3/8 GEL 1/4" C.F.								FLOAT EQUIPMENT							
Disp W/H2O								Guide Shoe							
2nd Plug 700'								Centralizer							
80 ss 60/40 Poz 4 3/8 GEL 1/4" C.F.								Baskets							
Disp W/H2O								AFU Inserts							
3rd Plug 240'															
50 ss 60/40 Poz 4 3/8 GEL 1/4" C.F.															
60' 20 ss 60/40 Poz 4 3/8 GEL 1/4" C.F.								Rotating Head							
2-hole 30 x 60/40 Poz 4 3/8 GEL 1/4" C.F.								Squeez Mainfold							
THANKS								Mike Kern							
TODD JOB NEIL								Tax							
X Signature								Discount							
								Total Charge							

PLEASE
CALL
DPA IN