

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/10/08

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: CVR Energy Gas: Atlas Pipeline MidCont.
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Robert Hendrix / Brent Reinhardt

API No.: 15-191-22530-0000
County: Sumner County, KS
NE SW SE Sec 32 Twp 31 S. Rng 3 East West
990 feet from N S (check one) Line of Section
1650 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: ERSKINE Well #: #3-32

Field Name: Erskine North
Producing Formation: Mississippian

Elevation: Ground: 1253' Kelly Bushing: 1263'
Total Depth: 4055' Plug Back Total Depth: 4013'
Amount of Surface Pipe Set and Cemented at 280' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
6/6/08 6/14/08 8/6/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan At I UH 12-0208
(Data must be collected from the Reserve Pit)
Chloride content 5,800 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 9/10/08

Subscribed and sworn to before me this 10th day of September

20 08 **BRENT B. REINHARDT**
Notary Public - State of Kansas
Notary Public My Appt. Expires 12/7/2011
Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2008

Operator Name: McCoy Petroleum Corporation Lease Name: ERSKINE Well #: #3-32
 Sec 32 Twp 31 S. R. 3 East West County: Sumner County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Neutron Density, Dual Induction, Microlog and
Geological Report

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
See attached information.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	280'	60/40 Pozmix	225	2 % Gel, 3%CC
Production	7 7/8"	4 1/2"	10.5#	4054'	AA-2	150	10% Salt, 5% Calset, 5# Gils., 0.1% Deformer, 0.8% FLA-322, .25% CFRM, 1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3928-3938' (Miss Dolo), 3920-3924' (Miss Cht)	AC: 750 gals 15% MCA. REAC: 2500 gals 20% NE-FE w/750 gals overflush using 50 ball sealers.	3938'

TUBING RECORD Size 2 3/8" Set At 3961' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8/6/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
	10	18	22		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3920-3938' Mississippian

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ACO-1 Supplemental Information

McCoy Petroleum Corporation
Erskine #3-32
NE SW SE Section 32-31S-3W
990' FSL, 1650' FEL
Sumner County, Kansas
API #15-191-22,530

KCC
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06-06-08 Spud at 2:45 A.M. Drilled 12 1/4" surface hole to 283'. Deviation 1° at 283'. Ran 7 joints of new 8 5/8" 23# surface casing. Talley = 270'. Set at 280' KB. Basic cemented with 225 sacks of 60/40 pozmix with 2% gel and 3% CC. Plug down @ 11:30 P.M. Cement did circulate. WOC.

DST #1 3912-3940' (Mississippian)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: No blow initially, cleared hose and blew off bottom of bucket for 2" and died.

2nd Open: No blow initially, began to blow off bottom of bucket at 35", and had gas to surface in 38" gauged as follows:

40" 53.30 MCFG

50" 3.58 MCFG

60" 3.95 MCFG

Recovered: 30' Very Slight (trace) Oil Cut Mud

**60' Slight Water and Heavy Gas, Heavy Oil Cut Mud
(23% gas, 28% oil, 9% water, 40% mud)**

**60' Gas, Water and Mud Cut Oil
(12% gas, 52% oil, 19% water, 17% mud)**

150' Total Fluid

IFP: 47-51# FFP: 52-53#

SIP: 1347-1305#

NOTE – A stand of drill pipe, approximately 720' above the DST tool, was dropped into the dirt by the driller while running the tool back into the hole. Dirt was lodged in the dropped drill pipe, and caused the erratic blows at the surface by restricting flow from the formation.

06-14-08 RTD 4055'. LTD 4056'. LogTech ran Dual Induction, Density/Neutron and Micrologs. Conditioned hole and LDDP. Ran 101 jts. of new 4 1/2" 10.5# S-50 casing. Total tally with shoe joint = 4056'. Set casing 2' off bottom @ 4054' LTD. Shoe joint = 41'. PBSD 4013'. Centralizers on joints 1, 2, 4, 15 and 17. RU Basic. Pumped 20 bbls of salt flush, 12 bbls of mud flush and 3 bbl water spacer. Cemented with 150 sx of AA-2 cement with 5% calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 1/4#/sx celloflake. Displaced with 64 bbls of KCL water. Lift pressure was 500#. Good circulation throughout job. Rotated pipe. Landed plug at 1500#. Plug down at 9:45 AM. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. Job supervised by Dave Oller.

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WICHITA, KS

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NE SW SE Section 32-31S-3W
990' FSL, 1650' FEL
Sumner County, Kansas
API #15-191-22,530

SAMPLE TOPS

Heebner	2635 (-1372)
Iatan	2942 (-1679)
Stalnaker	2977 (-1714)
Kansas City	3260 (-1997)
Stark Shale	3412 (-2139)
Cherokee	3712 (-2449)
Mississippian	3910 (-2647)
RTD	4055 (-2792)

ELECTRIC LOG TOPS

Heebner	2632 (-139)
Iatan	2939 (-1676)
Stalnaker	2995 (-1732)
Kansas City	3263 (-2000)
Stark Shale	3401 (-2138)
Cherokee	3710 (-2447)
Mississippian	3917 (-2654)
LTD	4056 (-2793)



energy services, L.P.

TREATMENT REPORT

Customer McCoy Petroleum Corp	Lease No.	Date 6-6-08	
Lease Erskine	Well # 3-30	Field Order # 17917	Station Pratt
Casing 8 5/8 23	Depth 280	County Sumner	State KS
Type Job CNW- Surface	Formation	Legal Description 33-31-3	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 2 3/4	Shots/Ft	225 x 1/2	Acid 10/40 P02	1.179	RATE	PRESS	ISIP
Depth 280	Depth	From	To 1206	Pre Pad 3% CaCl ₂	Max			5 Min.
Volume 10.1	Volume	From	To 1/10	Pad coll. etc.	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 270	Packer Depth	From	To	Flush 17.25	Gas Volume			Total Load

Customer Representative Gene Deane	Station Manager Dave Scott	Treater Steve Olander		
Service Units 19783	19789	19840	19839	21010
Driver Names Olander	Looney	Looney		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On location Safety Meeting
					Run 3 TJs 8 5/8 23 casing
					Casing on bottom
					Hook up to casing
					Break circulation with Rin
11:00	300		3	5	H2O Ahead
11:01	300		47	5	Min 225 x 1/2 60/40 P02
					Shut Down
					Release plug
11:26	0		0	5	Start Displacement
11:30	300		17.25	5	plug Down
					Circulation thru TJs
					circulated 7 bbl cement-top.1
					Job complete

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WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer McLoy Petroleum Corp.	Lease No.	Date 6-14-08
Lease E-51111	Well # 3-32	
Field Order # 17721	Station Pratt	Casing # 47105
	Depth 47056	County Sumner
Type Job CRUD - 4 1/2 L.S.	Formation	Legal Description 32-31-3

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 47105	Tubing Size	Shots/Ft 150	Concent AA3	Acid 1.36 gal/d	RATE	PRESS	ISIP	
Depth 47056	Depth	From 5 1/4	To 6 1/2	Pre Pad 1090 Salt	Max		5 Min.	
Volume 104.5	Volume	From 270	To 270	Pad CLA-322	Min		10 Min.	
Max Press	Max Press	From 5 1/4	To 6 1/2	Frac 1/4" bk Cellulose	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 47015	Packer Depth	From	To	Flush 6.3 8 bbl w	Gas Volume 320 CC-1		Total Load	

Customer Representative Dave Miller	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283	19903/19905	19832/21010
Driver Names O'Donnell	Lochley	LoChance

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 AM					On location - Safety meeting
					Run 10131 4 1/2" 105" casing
					Centralizers 1-2-4-15-17
8:00					Casing On Bottom
					Hook up to casing Block Circ w/H ₂ O
					Rotate casing
9:15	300		20	6	20 bbl Salt flush
9:19	300		12	6	12 bbl Mud flush
9:21	300		3	6	3 bbl H ₂ O
9:23	250		36	6	mix 150 gals AA3 @ 15.4 gal/val
					shut down - clean pump & line
					Release plug
9:35	0		0	7	Start H ₂ O Displacement w CO ₂
9:41	300		49	6	Loss pressure
9:43	400		53	6	Slow Rate - Stop Rotating
9:45	1500		64	4	Plug Down - Hold
			4/3		Plug RII / MII w 25 gal 60/100 ^{ppm}
					Circulation this job
					Job Complete
					Thank Steve