

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/10/10

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: Oil: CVR Energy  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Robert Hendrix

API No.: 15-193-20746-0000  
County: Thomas County, Kansas  
150'N of  
C NW SE Sec 35 Twp 10 S. Rng 33  East  West  
2130 feet from  N  S (check one) Line of Section  
1980 feet from  E  W (check one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp. Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: JAMES "A" Well #: #1-35  
Field Name: Wildcat  
Producing Formation: Basal Sand, Johnson  
Elevation: Ground: 3137' Kelly Bushing: 3147'  
Total Depth: 4760' Plug Back Total Depth: 4713'  
Amount of Surface Pipe Set and Cemented at 311' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2694' Feet  
If Alternate II completion, cement circulated from 2694'  
feet depth to Surface w/ 430 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/7/08 6/16/08 7/10/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AKA NH12-208  
(Data must be collected from the Reserve Pit)  
Chloride content 21,000 ppm Fluid volume 1000 bbls  
Dewatering method used \_\_\_\_\_ Evaporation \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 9/10/08  
Subscribed and sworn to before me this 10th day of September  
20 08  
Notary Public: Brent B. Reinhardt  
My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 12 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: JAMES "A" Well #: #1-35  
 Sec 35 Twp 10 S. R. 33  East  West County: Thomas County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>Neutron Density, Dual Induction, Microlog and</u> <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	311'	60/40 Pozmix	240	2 % Gel, 3%CC,
Production	7 7/8"	4 1/2"	10.5#	4757'	ASC	125	10% Salt, 2% Gel, 1/4#/sx Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2694'	60/40 Pozmix	430	Port Collar: 8% Gel, 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4672-4675' (Basal Sand)	AC: 250 gals 7.5% MA,	4675'
4	4642-4646', <del>4554-4657'</del> , 4660-4663' (Johnson)	CIBP @ 4668'. AC: 1000 gals 15% NE-FE with 40 ball sealers	4663'
		Drill out CIBP @ 4668'	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4700'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7/10/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>95</u>	Gas (Mcf) <u>0</u>	Water (Bbls) <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4672-4675' Basal Sand</u> <u>4642-4663' Johnson</u>
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation  
James 'A' #1-35  
150'N of C NW SE Section 35-10S-33W  
2130'FSL & 1980'FEL  
Thomas County, Kansas  
API# 15-193-20,746

KCC  
SEP 10 2008  
CONFIDENTIAL

06-07-08 MIRT. Spud at 4:00 P.M. Drilled 12 1/4" surface hole to 311'. Deviation 1/2° at 311'. Ran 7 joints of new 8 5/8" 23# surface casing. Talley = 299'. Set at 311' KB. Allied cemented with 240 sacks of 60/40 pozmix with 2% gel and 3% CC. Plug down @ 11:00 P.M. Cement did circulate. WOC.

**DST #1 4153-4201' (Lansing 'E-F' & upper 'G')**  
**Open: 30", SI: 60", Open: 60", SI: 90"**  
**1<sup>st</sup> Open: Fair blow, built to 8". Weak surface blowback, died in 8 minutes.**  
**2<sup>nd</sup> Open: Strong blow, built to B.O.B. in 4 minutes. No blowback.**  
**Recovered: 30' Mud**  
**380' Muddy Water (50% mud, 50% water)**  
**1,510' Slight Mud Cut Water (95% water, 5% mud)**  
**1,920' Total Fluid**  
**IFP: 57-501# FFP: 514-886#**  
**SIP: 1229-1227#**

**DST #2 4281-4343' (Lansing 'I', 'J' & 'K')**  
**Open: 30", SI: 60", Open: 30", SI: 30"**  
**1<sup>st</sup> Open: Weak 1/4" blow, died in 27 minutes. No blowback**  
**2<sup>nd</sup> Open: No blow.**  
**Recovered: 5' Mud**  
**IFP: 28-32# FFP: 33-35#**  
**SIP: 772-383#**

**DST #3 4593-4664' (Johnson Zone)**  
**Open: 30", SI: 60", Open: 60", SI: 90"**  
**1<sup>st</sup> Open: Strong blow, B.O.B. in 2 minutes. Blowback built to B.O.B. in 7 minutes.**  
**2<sup>nd</sup> Open: Strong blow, B.O.B. immediately. Blowback built to B.O.B. in 10 minutes.**  
**Recovered: 186' Clean Gassy Oil (25% gas, 75% oil)**  
**1,860' Clean Gassy Oil (reversed out) (25% gas, 75% oil)**  
**93' Mud Cut Gassy Oil (25% gas, 50% oil, 25% mud)**  
**2,139' Total Fluid**  
**IFP: 216-566# FFP: 596-834#**  
**SIP: 1076-1072#**

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 12 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

**McCoy Petroleum Corporation**

**James 'A' #1-35**

**150'N of C NW SE Section 35-10S-33W**

**2130'FSL & 1980'FEL**

**Thomas County, Kansas**

**API# 15-193-20,746**

06-16-08 RTD 4760'. LTD 4762'. Deviation 1 1/2° at 4760'. Log-Tech ran Neutron-Density, Dual Induction, and Microlog. TIH with bit and drill pipe to 4760'. LDDP. Ran 113 jts of new 4 1/2", 10.5# LS production casing. Talley = 4758'. Set casing 5' off bottom @ 4757' LTD. Shoe joint = 42'. PBSD @ 4715'. Port collar @ 2696' with one basket below. Centralizers on joints 1, 3 and 5. RU Allied. Pumped 20 bbls of salt flush, 3 bbl water spacer and 12 bbls of WFR mud flush. Cemented with 125 sx of ASC cement, 10% salt, 2% gel and 1/4# floreal/sk. Lift pressure was 100#. Landed plug at 1200#. Rotated pipe. Good circulation throughout. Plug down at 7:00 PM. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. Job supervised by Calvin Mikkelson.

**SAMPLE TOPS**

Anhydrite	2645 (+502)
Base Anhydrite	2675 (+472)
Heebner	4050 (- 903)
Toronto	4075 (- 928)
Lansing	4093 (- 946)
Stark	4310 (-1163)
BKC	4381 (-1234)
Pawnee	4512 (-1365)
Fort Scott	4542 (-1395)
Cherokee	4562 (-1415)
Johnson	4637 (-1490)
Mississippian	4699 (-1552)
RTD	4760 (-1613)

**ELECTRIC LOG TOPS**

Anhydrite	2647 (+500)
Base Anhydrite	2672 (+475)
Heebner	4057 (- 910)
Toronto	4083 (- 936)
Lansing	4097 (- 950)
Stark	4319 (-1172)
BKC	4381 (-1234)
Pawnee	4512 (-1365)
Fort Scott	4544 (-1397)
Cherokee	4564 (-1417)
Johnson	4641 (-1494)
Mississippian	4702 (-1555)
LTD	4762 (-1615)

# ALLIED CEMENTING CO., LLC.

31527

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, Ks

DATE <u>6/7/08</u>	SEC. <u>35</u>	TWP. <u>10</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>8:30 am</u>	JOB START <u>10:30 am</u>	JOB FINISH <u>11:00 am</u>
LEASE <u>James "A"</u>		WELL # <u>1-35</u>	LOCATION <u>Oakley to W, 1/2 mi NW 1/4 N</u>		COUNTY <u>Thomas</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>E INTO</u>			

CONTRACTOR <u>Murfin 14</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>314.03</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>314.03</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT ORDERED <u>240 Com 3% CC 27oz/gal</u>	
COMMON <u>240</u>	@ <u>14.20</u> <u>3408.00</u>
POZMIX	@
GEL <u>5</u>	@ <u>18.25</u> <u>91.25</u>
CHLORIDE <u>8</u>	@ <u>52.45</u> <u>419.60</u>
ASC	@
	@
<u>KCC</u>	@
	@
	@
	@
	@
	@
HANDLING <u>253.9Ks</u>	@ <u>2.15</u> <u>543.95</u>
MILEAGE <u>945K / 12.7c - Minimum</u>	<u>282.30</u>
TOTAL	<u>4747.30</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>422</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>347</u>	DRIVER <u>Terry</u>
BULK TRUCK	
#	DRIVER

**REMARKS:**

Cement Did Circulate

Thank You  
Alan, Wayne, Terry

**SERVICE**

DEPTH OF JOB <u>314</u>	
PUMP TRUCK CHARGE	<u>917.00</u>
EXTRA FOOTAGE <u>14'</u>	@ <u>.80</u> <u>11.20</u>
MILEAGE <u>9 miles</u>	@ <u>7.20</u> <u>63.00</u>
MANIFOLD - Head	@ <u>113.00</u>
	@
	@

CHARGE TO: McCoy Petroleum Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1104.20

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Wood Plug</u>	@ <u>68.00</u>
	@
	@
	@
	@
TOTAL	<u>68.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

PRINTED NAME Breg Church

SIGNATURE Breg Church

RECEIVED IN 30 DAYS  
KANSAS CORPORATION COMMISSION

SEP 12 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31677

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE: <u>6-16-08</u>	SEC: <u>35</u>	TWP: <u>10 S</u>	RANGE: <u>33 W</u>	CALLED OUT	ON LOCATION: <u>1:30pm</u>	JOB START: <u>6:30pm</u>	JOB FINISH: <u>7:30pm</u>
LEASE: <u>James A</u>	WELL#: <u>1055</u>	LOCATION: <u>Oakley (Central) 612</u>	COUNTY: <u>Butt</u>	STATE: <u>KS</u>			
OLD OR NEW (circle one): <u>NEW</u>							

CONTRACTOR: <u>Murdon #14</u>	OWNER: <u>Same</u>
TYPE OF JOB: <u>Production string</u>	CEMENT AMOUNT ORDERED: <u>150 stks ASC</u>
HOLE SIZE: <u>7 7/8</u> T.D. <u>4758'</u>	TUBING SIZE: <u>4 1/2 10.5</u> DEPTH: <u>4758'</u>
DRILL PIPE: _____ DEPTH: _____	TOOL: <u>Port Collar (+49)</u> DEPTH: <u>2060'</u>
PRES. MAX: _____ MINIMUM: _____	MEAS. LINE: _____ SHOE JOINT: <u>42 1/2</u>
CEMENT LEFT IN CSG: <u>42 1/2</u>	PERFS: _____
DISPLACEMENT: <u>74.98 bbls</u>	EQUIPMENT
PUMP TRUCK CEMENTER: <u>Fuzz</u>	# <u>431</u> HELPER: <u>Richard</u>
BULK TRUCK #: <u>377</u> DRIVER: <u>L. Bone</u>	BULK TRUCK # _____ DRIVER: _____

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>20.00</u> <u>62.40</u>
CHLORIDE	@		
ASC	@	<u>150</u>	<u>18.00</u> <u>2790.00</u>
WTR ID	@	<u>127</u>	<u>435.00</u>
CL-Pio	@	<u>8 gal</u>	<u>31.25</u> <u>250.00</u>
HANDLING	@	<u>1.61</u>	<u>2.50</u> <u>386.40</u>
MILEAGE	@	<u>10.75</u>	<u>312.00</u>
		(minimum)	TOTAL <u>4435.80</u>

**REMARKS:**

Mix 500gal WTR ID 150 stks in RH, 10 stks in MH, 125 stks ASC 290 gal down csg, wash out pump lines. Displace plus to hatchdown with 290 KCL water. Lift press 700# Landpress 1200# float hold plus down @ 7:00pm. Thanks Fuzz crew.

**SERVICE**

DEPTH OF JOB		<u>4758'</u>
PUMP TRUCK CHARGE		<u>2185.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>7.00</u> <u>49.00</u>
MANIFOLD thread	@	<u>113.00</u>
		TOTAL <u>2347.00</u>

CHARGE TO: McCoy Pet Corp.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1 - ATFU Float shoe		<u>434.00</u>
1 - hatchdown Assy		<u>405.00</u>
1 - Port Collar (L) @ (hanson)		<u>1800.00</u>
1 - Basket	@	<u>169.00</u>
3 - Crest	@	<u>51.00</u> <u>153.00</u>
		TOTAL <u>2961.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME: Calvin Mickelson  
SIGNATURE: [Signature]

# ALLIED CEMENTING CO., LLC. 31536

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Clarkley Ky*

DATE <i>6/24/08</i>	SEC. <i>35</i>	TWP. <i>10</i>	RANGE <i>33</i>	CALLED OUT	ON LOCATION <i>1:00pm</i>	JOB START <i>1:00</i>	JOB FINISH <i>2:30</i>
LEASE <i>James "A"</i>	WELL# <i>1-35</i>	LOCATION <i>Clarkley, KY 3/4 W E into</i>			COUNTY <i>Thomas</i>	STATE <i>Ky</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *MCP*

TYPE OF JOB *Port Collar*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *4 1/2* DEPTH \_\_\_\_\_

TUBING SIZE *2 7/8* DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL *Port collar* DEPTH *2696*

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER *Game*

CEMENT

AMOUNT ORDERED *625 SKs 60/40 870 gals*  
*1/4 lb P10 seal*

*30016 Halls*

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER *Alan - Furry*

# *472* HELPER *Wayne*

BULK TRUCK # *347* DRIVER *Rich*

BULK TRUCK # *399* DRIVER *Darrin*

*KCC*

SEP 10 2008

**CONFIDENTIAL**

HANDLING *680 SKs* @ *2.40* *1632.00*

MILEAGE *10.5K/mile* @ \_\_\_\_\_ *476.20*

TOTAL *8149.50*

**REMARKS:**

*Pressure Test to 1000 lb, held open tool  
Pump into, hold blow, mix 430 SKs,  
1000 lb, clean tool, pressure to  
1000 lb, tool held, wash tool, run 3 joints,  
Reverse clean*

*Thank You Alan, Wayne,  
Furry Rich, Darrin*

**SERVICE**

DEPTH OF JOB *2696*

PUMP TRUCK CHARGE \_\_\_\_\_ *2011.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *7 miles* @ *7.20* *49.20*

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL *2060.00*

CHARGE TO: *McCoy Petroleum*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL RECEIVED  
KANSAS CORPORATION COMMISSION

PRINTED NAME *Calvin Mikkelsen*

SIGNATURE *Calvin Mikkelsen*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

**SEP 12 2008**

IF PAID WITHIN 15 DAYS  
CONSERVATION DIVISION  
WICHITA, KS