

CONFIDENTIAL

ORIGINAL

9/23/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

8/15/2008 8/25/2008 8/26/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20613-00-00
County: Ford
W2 SW SW SW Sec. 22 Twp. 27 S. R. 23 East West
330 feet from S N (circle one) Line of Section
100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Maverick Feeders Well #: 1-22
Field Name: Wildcat

Producing Formation:
Elevation: Ground: 2413 Kelly Bushing: 2425
Total Depth: 5160 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 601 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 1000 bbls
Dewatering method used Haul free fluids and allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources
Lease Name: Mary SWDW License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D28,396

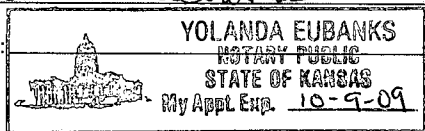
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 9/23/2008

Subscribed and sworn to before me this 23rd day of September 2008.

Notary Public: Yolanda Eubanks
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Maverick Feeders Well #: 1-22  
 Sec. 22 Twp. 27 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Neutron-Density &amp; Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4167</td> <td>(-1742)</td> </tr> <tr> <td>Brown Lime</td> <td>4290</td> <td>(-1865)</td> </tr> <tr> <td>Lansing</td> <td>4302</td> <td>(-1877)</td> </tr> <tr> <td>BKC</td> <td>4749</td> <td>(-2324)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4892</td> <td>(-2467)</td> </tr> <tr> <td>Morrow Shale</td> <td>4982</td> <td>(-2557)</td> </tr> <tr> <td>Mississippian</td> <td>5055</td> <td>(-2630)</td> </tr> <tr> <td>LTD</td> <td>5164</td> <td>(-2739)</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4167	(-1742)	Brown Lime	4290	(-1865)	Lansing	4302	(-1877)	BKC	4749	(-2324)	Cherokee Shale	4892	(-2467)	Morrow Shale	4982	(-2557)	Mississippian	5055	(-2630)	LTD	5164	(-2739)
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>Surf.</i>	12.25"	8.625"	23#	601'	60-40 Poz	400 sx	2% Gel, 3% CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>Dry &amp; Abandoned</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

**Production Interval**

# ALLIED CEMENTING CO., LLC. 34238

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS.

DATE <u>8-16-08</u>	SEC. <u>72</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
Maurick Feeders LEASE		WELL# <u>1-22</u>	LOCATION <u>Ford, KS., 1/4 N, 4 W, 2 N, E Into</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke #1  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4" T.D. 602'  
 CASING SIZE 8 5/8" 24# DEPTH 602'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT -  
 CEMENT LEFT IN CSG. 20' By Request  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 37 Bbl Fresh water

OWNER Vincent O. I  
 CEMENT  
 AMOUNT ORDERED 400 SF 60'40'2+ 39cc

**EQUIPMENT**  
 PUMP TRUCK CEMENTER Thomas Demorron  
 # 360 HELPER Greg R.  
 BULK TRUCK  
 # 369 DRIVER Michael N.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>240 A</u>	@	<u>15.45</u>	<u>3708.00</u>
POZMIX	<u>160</u>	@	<u>8.00</u>	<u>1280.00</u>
GEL	<u>7</u>	@	<u>20.80</u>	<u>145.60</u>
CHLORIDE	<u>13</u>	@	<u>58.20</u>	<u>756.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420</u>	@	<u>2.40</u>	<u>1008.00</u>
MILEAGE	<u>55 x 420 x .10</u>			<u>2310.00</u>
				<b>TOTAL <u>9208.21</u></b>

**REMARKS:**

Pipe on Bottom, Break circulation, Pump 400 SF 60'40'2+ 39cc, Stop Pumps, Release Plug, Start DISP. Incc. mixt. 5cc/lit, slow rate, stop heels & shut In, Displace w/ 37 Bbl Fresh water, cement circulated to surface

**SERVICE**

DEPTH OF JOB	<u>602'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>1018.00</u>
EXTRA FOOTAGE	<u>302'</u>	@	<u>.85</u>	<u>256.70</u>
MILEAGE	<u>55</u>	@	<u>7.00</u>	<u>385.00</u>
MANIFOLD		@		
<u>Head Rental</u>	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
		@		
				<b>TOTAL <u>1772.70</u></b>

CHARGE TO: Vincent O. I  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/4

**PLUG & FLOAT EQUIPMENT**

<u>TOP Rubber Plug</u>	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
		@		
		@		
		@		
		@		
				<b>TOTAL <u>113.00</u></b>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Godfrey  
 SIGNATURE X Mike Godfrey

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~9208.21~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS  
**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 24 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31298

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

8-25-08

DATE <u>8-26-08</u>	SEC <u>22</u>	TWP. <u>27s</u>	RANGE <u>23w</u>	CALLED OUT <u>11:08 pm</u>	ON LOCATION <u>2:30 am</u>	JOB START <u>6:30 am</u>	JOB FINISH <u>7:30 am</u>
LEASE <u>Maverick Feeders</u>	WELL # <u>1-22</u>	LOCATION <u>Fore ks, 1/4 n to block</u>			COUNTY <u>Fore</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>top, 4w, 2n, Elinre</u>				

CONTRACTOR Duke #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 1440

CASING SIZE 8 5/8 DEPTH 602

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 3 bbls of water 10 bbls of mud

OWNER Vincent Oil

CEMENT AMOUNT ORDERED 145 or 60, 40, 4

COMMON	<u>87</u>	<u>A</u>	@	<u>15.45</u>	<u>1344.15</u>
POZMIX	<u>58</u>		@	<u>8.00</u>	<u>464.00</u>
GEL	<u>5</u>		@	<u>20.80</u>	<u>104.00</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>150</u>		@	<u>2.40</u>	<u>360.00</u>
MILEAGE	<u>55</u>	<u>X 150</u>	<u>X .10</u>		<u>825.00</u>
TOTAL					<u>3097.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Darin F

# 372 HELPER Hogth m

BULK TRUCK

# 364 DRIVER Larry J

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

SERVICE

DEPTH OF JOB 1440

PUMP TRUCK CHARGE \_\_\_\_\_ 1017.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 55 @ 7.00 385.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1402.00

REMARKS:

1st plug - mix 50sr st 1440 ft

2nd plug - mix 50sr 9t 630 ft

3rd plug - mix 20sr 9t 60 ft

4th plug - mix 15sr for r9thole

5th plug - mix 10sr for mouse hole

CHARGE TO: Vincent Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

none @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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PRINTED NAME xmike Godfrey

SIGNATURE xmike Godfrey

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

RECEIVED KANSAS CORPORATION COMMISSION

SEP 24 2008

CONSERVATION DIVISION WICHITA, KS