

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten:* 9/12/08

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P. O. Box 399  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: NCRA  
 Operator Contact Person: Joe Smith  
 Phone: (620) 275-2963  
 Contractor: Name: Val Energy, Inc. **KCC**  
 License: 5822 **SEP 12 2008**  
 Wellsite Geologist: Jason Alm **CONFIDENTIAL**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: SEP 12 2008  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>7-23-08</u>	<u>7-30-08</u>	<u>8-26-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21,563-0000  
 County: HODGEMAN COUNTY, KS  
 SE NW SW NE Sec. 2 Twp. 22 S. R. 24  East  West  
1860 FSL N feet from S / N (circle one) Line of Section  
2301 FWL E feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: GOEBEL Well #: 1-2  
 Field Name: Wildcat  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 2417' Kelly Bushing: 2428'  
 Total Depth: 4760' Plug Back Total Depth: 4731'  
 Amount of Surface Pipe Set and Cemented at 315 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1638 Feet  
 If Alternate II completion, cement circulated from 1638  
 feet depth to SURFACE w/ 150 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 12-02-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 9000 ppm Fluid volume 240 bbls  
 Dewatering method used EVAPERATING  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Compliance Coordinator Date: 9-12-08  
 Subscribed and sworn to before me this 12th day of September  
20 08  
 Notary Public: Erica Kuhlmeier  
 Date Commission Expires: 09/22/09

**ERICA KUHLMIEIR**  
 Notary Public - State of Kansas  
 My Appt. Expires 09/22/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 18 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: GOEBEL Well #: 1-2  
 Sec. 2 Twp. 22 S. R. 24  East  West County: HODGEMAN COUNTY, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Sector Bond/Gamma Ray CCL Log, Dual Compensated Porosity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1690	+738
Heebner	KCC 3957	-1529
Lansing	SEP 12 2008 4002	-1574
BKC	4368	-1940
Marmaton	CONFIDENTIAL 4386	-1958
Pawnee	4463	-2035
Cherokee	4560	-2132
Mississippian	4759	-2331

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	315'	COMMON	190 SX	3%cc, 2% Gel
Production Pipe	7-7/8"	5-1/2"	15.5#	4759'	EA-2	165 sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4637' to 4647'	500 GAL 15% MCA,	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4728'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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 SEP 18 2008



CHARGE TO: **AMERICAN WARRIOR INC**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No. 14852  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. **NESS CITY, KS**  
 WELL/PROJECT NO. **1-2** LEASE **GOEBEL GOEBLE** COUNTY/PARISH **HODGEMAN** STATE **Ks** CITY DATE **9-20-08** OWNER **SAME**  
 2. TICKET TYPE  SERVICE CONTRACTOR **CoTools** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.  
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CONST PORT COLLAR** WELL PERMIT NO. WELL LOCATION **NW / TEMORE, Ks**  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	ME			7.00	210.00
578		1			PUMP SERVICE	1	JOB	1663	FF	1400.00	1400.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DEWISY STANDARD	150	SVS			16.00	2400.00
276		1			FLOCCE	50	IBS			1.50	75.00
290		1			D-ATR	2	GA			35.00	70.00
581		1			SERVICE CHARGE CONST	200	SVS			1.90	380.00
583		1			DAMAGE	19970	US	299.85	TM	1.75	524.21

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 CONSERVATION DIVISION  
 WICHITA, KS

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **9-20-08** TIME SIGNED: **1130** A.M. / P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5649.16

JOB LOG

SWIFT Services, Inc.

*9/18/08*

DATE 8-20-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR OIL WELL NO. 1-2 LEASE ~~GOERLE~~ GOERLE JOB TYPE COMBT PORT COLLAR TICKET NO. 14852

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
								KCC 2 3/8 x 5 1/2 PORT COLLAR = 1663'
								SEP 12 2008 CONFIDENTIAL
	1155						1000	PSETEST CASING - HELD
	1200	3	2			400		OPEN PORT COLLAR LWT RATE
	1205	4	83			400		MAX COMBT 150 SKS SMD 1/4 #/SK FUSCELE
	1225	3 1/2	5 1/2			450		DISPLACE COMBT
	1235						1000	CLOSE PORT COLLAR - PSETEST - HELD
								CIRCULATE 15 SKS COMBT TO PET
	1245	4	25			400		RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1330							JOB COMPLETE
								THANK YOU WALKE, BRETT, SCOTT

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SEP 18 2008

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO:  
**American Warrior Inc**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 14812

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>Ness City, KS</b>	WELL/PROJECT NO. <b>1-2</b>	LEASE <b>GOEBEL</b>	COUNTY/PARISH <b>HODGEMAN</b>	STATE <b>Ks</b>	CITY	DATE <b>7-31-08</b>	OWNER <b>SAME</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>VAL DRIG. #1</b>		RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3. WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONG STRING</b>		WELL PERMIT NO.	WELL LOCATION <b>NW/JEROME, KS</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

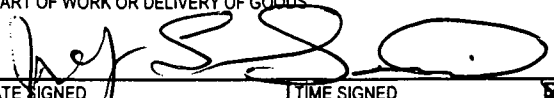
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	ME			6.00	180.00
578		1			PUMP SERVICE	1	NOB	4760	FT	1400.00	1400.00
221		1			LEADS KCL	2	GA			26.00	52.00
281		1			MUDFLUSH	500	GA			1.00	500.00
402		1			CENTRALIZERS	8	EA	5 1/2"		100.00	800.00
403		1			CEMENT BASKETS	2	EA			300.00	600.00
404		1			PORT COLLAR TOP JT # 79	1	EA	1663	FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			250.00	250.00
407		1			INSERT FLOAT SHOE W/ AUTO FOL	1	EA			325.00	325.00

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 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X   
 DATE SIGNED **7-31-08** TIME SIGNED **0400**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6407.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				*2	3862.90
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	10,269.90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX	510.99
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,780.89



JOB LOG

SWIFT Services, Inc.

DATE 7-31-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 1-2 LEASE GOEBEL JOB TYPE 5 1/2" LOGS TREW6 TICKET NO. 14812

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							ON LOCATION
	0345							START 5 1/2" CASING IN WELL
								TD-4760 SET = 4758
								TP-4760 5 1/2" / FT 15.5
								ST-20'
								CENTRALIZERS- 1, 2, 3, 4, 7, 8, 78, 80
								CMT BSKTS- 6, 79
								PORT COLLAR = 1663 TOP JT # 79
	0615							DROP BALL - CALCULATE
	0702	6	12		✓		SSD	PUMP 500 GAL MUD FLUSH
	0704	6	20		✓		SSD	PUMP 20 BBL KCL-FLUSH
	0710		4/2					PLUG RH-MH (25SKS)
	0715	4 1/2	34		✓		400	MAX CMWT - 140 SKS EA-2 = 15.5 PPG
	0725							WASH OUT PUMP-LEGS
	0727							RELEASE CATCH DOWN PLUG
	0730	7	0		✓			DESPLACEMENT PLUG
	0745	6 1/2	112.8				1500	PLUG DOWN - PSEUPLATCH IN PLUG
	0747						OK	RELEASE PSE-HELD
								WASH TRUCK
	0830							JOB COMPLETE

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WICHITA, KS

THANK YOU  
WAYNE BRETT SHAW

