

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

9/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

5-21-08 6-04-08 6-05-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24394-0000
County: Labette
NE SE Sec. 1 Twp. 34 S. R. 18 East West
1980 feet from S/N (circle one) Line of Section
660 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meiwes, Charles P. Well #: 1-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 870 Kelly Bushing: n/a
Total Depth: 929 Plug Back Total Depth: 911.58
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 911.58
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan:
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-16-08
Subscribed and sworn to before me this 16th day of September, 2008.
Notary Public: Terra Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 17 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Meiwes, Charles P. Well #: 1-1  
 Sec. 1 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	911.58	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	532-534/459-461	400gal 15%HCLw/ 41bbls 2%Kcl water, 285bbls water w/ 2% KCL, Blockde, 1500# 20/40 sand	532-534/459-461
4	430-432/419-422/378-380	400gal 15%HCLw/ 49bbls 2%Kcl water, 358bbls water w/ 2% KCL, Blockde, 2200# 20/40 sand	430-432/419-422 378-380
4	311-315/285-289	400gal 15%HCLw/ 38bbls 2%Kcl water, 631bbls water w/ 2% KCL, Blockde, 7700# 20/40 sand	311-315/285-289

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>574</u>	Packer At <u>n/a</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-31-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>60</u>	Water Bbls.	Gas-Oil Ratio	Gravity

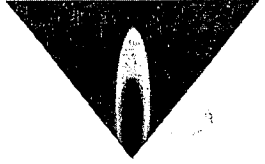
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*John  
9/1/08*

TICKET NUMBER **6691**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN \_\_\_\_\_

SSI 628380

API 15-099-24394

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-8	meiwes Charles P. 1-1	1	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:00	3:30		903427		8.5	<i>Joe Blanchard</i>
TIM	6:45	2:00		903255		7.25	<i>Tim</i>
Tyler	7:00	4:00		903103		9	<i>Tyler</i>
MAVERICK	7:00	5:15		903140	932452	10.25	<i>120</i>
DANIEL	6:45	12:00		904735		5.25	<i>Daniel</i>

JOB TYPE cementing HOLE SIZE 7 7/8 HOLE DEPTH 927 CASING SIZE & WEIGHT 5 1/2 14 1/2  
 CASING DEPTH 911.58 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.70 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

INSTALLED Cement head RAU 2 SKS gel & 14 BBL dye & 1 SK gel & cement to get dye to surface. Flush pump. Pump wiper plug to bottom. Set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	911.58	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	100 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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CONSERVATION DIVISION  
WICHITA, KS

*Handwritten signature*  
 9/17/08

<b>RIG #</b>	101	<b>S.</b>	1	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	099-24394	<b>County:</b>	Labette		192'			no blow	
<b>Elev.:</b>	870'	<b>Location:</b>	Kansas		223'			no blow	
Operator: Quest Cherokee LLC					254'			no blow	
Address: 210 W. Park Ave., suite 2750					285'			no blow	
Oklahoma City, OK. 73102					316'			no blow	
<b>WELL #</b>	1-1	<b>Lease Name:</b>		Meiwes, Charles P.		378'			no blow
<b>Footage location</b>		1980 ft. from the	S	line	409'	18 in 1-1/4"		186	
		660 ft. from the	E	line	440'	25 in 1-1/4"		223	
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES					471'	25 in 1-1/4"		223	
<b>Spud Date:</b>					502'	25 in 1-1/4"		223	
<b>Geologist:</b>					533'	25 in 1-1/4"		223	
<b>Date Completed:</b> 6/4/2008 <b>Total Depth:</b> 927'					564'	25 in 1-1/4"		223	
<b>Exact Spot Location</b> NE SE					595'	17 in 1-1/4"		181	
<b>Casing Record</b>					626'	17 in 1-1/4"		181	
	<b>Surface</b>	<b>Production</b>			657'	17 in 1-1/4"		181	
<b>Size Hole</b>	12-1/4"	7-7/8"			688'	17 in 1-1/4"		181	
<b>Size Casing</b>	8-5/8"	5-1/2"			719'	14 in 1-1/4"		164	
<b>Weight</b>	24#	15-1/2#			750'	14 in 1-1/4"		164	
<b>Setting Depth</b>	22'	22' case			781'	14 in 1-1/4"		164	
<b>Type Cement</b>	port				812'	14 in 1-1/4"		164	
<b>Sacks</b>	5	them			927'	10 in 1"		81.6	

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**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
dirt/lime	0	20	coal	394	396	coal	537	539
lime	20	25	shale	396	401	shale	539	550
shale	25	30	lime	401	403	b. shale	550	552
lime	30	48	b. shale	403	405	shale	552	560
shale	48	108	shale	405	416	sand	560	585
lime	108	132	b. shale	416	418	shale	585	610
shale	132	156	shale	418	420	sand	610	630
lime	156	185	coal	420	423	shale	630	667
b. shale	185	187	shale	423	430	b. shale	667	669
shale	187	189	coal	430	432	shale	669	715
coal	189	191	shale	432	461	coal	715	717
shale	191	248	coal	461	465	shale	717	763
lime	248	281	shale	465	485	sand/shale	763	777
b. shale	281	283	b. shale	485	487	b. shale	777	779
shale	283	287	coal	487	488	shale	779	786
lime	287	300	shale	488	492	b. shale	786	788
b. shale	300	310	sand	492	507	shale	788	792
coal	310	312	shale	507	523	coal	792	795
lime	312	327	b. shale	523	525	shale	795	802
shale	327	372	shale	525	529	miss lime	802	927
coal	372	374	coal	529	531			
shale	374	394	shale	531	537			

Comments: 784', add water

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