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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/10/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfur Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfur Drilling Company, Inc.
License: 30606

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Wellsite Geologist: Robert Milford

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

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Operator: _____

SEP 13 2008

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>05/30/08</u>	<u>06/09/08</u>	<u>07/03/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21033-0000

County: Cheyenne

SE NW NW NW Sec. 32 Twp. 2 S. R. 41 East West

400 FNL feet from S N (circle one) Line of Section

500 FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Raile Well #: 10-32

Field Name: Raile

Producing Formation: LKC

Elevation: Ground: 3699 Kelly Bushing: 3704

Total Depth: 5030 Plug Back Total Depth: 5001

Amount of Surface Pipe Set and Cemented at 365 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATFH 12-02-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

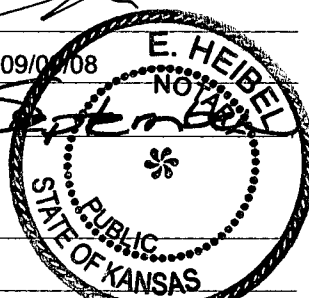
Title: Leon Rodak, VP Production Date: 09/09/08

Subscribed and sworn to before me this _____ day of _____

20 08

Notary Public: _____

Date Commission Expires: 1/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Raile Well #: 10-32
 Sec. 32 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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List All E. Logs Run:

**Dual Induction, Compensated Porosity,
 Microresistivity**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	365	Common	325	3% cc, 2% gel
Production		5 1/2	15.5#	5022	EA-2	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4556' - 4563' LKC "A"	250 gal 15% MCA, 1000 gal 15% NEFE	
4	4627' - 4638' LKC "D"	250 gal 15% MCA, 1000 gal 15% NEFE	
4	4776' - 4788' LKC "J"	250 gal 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4793		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 07/11/08	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	66		26		32

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Raile #10-32 400 FNL 500 FWL Sec. 32-T2W-R41W 3704' KB						Ellen #1-29 330 FSL 2160 FWL Sec. 29-T2S-R41W 3675' KB		
Formation	Sample Top	Datum	Ref	Log top	Datum	Ref	Log Top	Datum
Anhydrite	3590	+114	+13	3597	+107	+6	3574	+101
B/Anhydrite	3627	+77	+13	3632	+72	+8	3611	+64
Topeka	4368	-664	+15	4371	-667	+12	4354	-679
Oread	4486	-782	+15	4489	-785	+12	4472	-797
Lansing	4552	-848	+19	4556	-852	+15	4542	-867
Lansing J	4756	-1052	+29	4765	-1061	+20	4756	-1081
Stark Sh	4790	-1086	+27	4795	-1091	+22	4788	-1113
BKC	4884	-1180	+30	4889	-1185	+25	4885	-1210
Marmaton	4946	-1242	+29	4951	-1247	+24	4946	-1271
RTD	5030	-1326					5016	-1341
LTD	5034						5018	-1343

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

*Fin
Orct.*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

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Invoice Number: 114237
Invoice Date: May 30, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	Raile #10-32	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	May 30, 2008	6/29/08

Quantity	Item	Description	Unit Price	Amount
325.00	MAT	Class A Common	14.20	4,615.00
6.00	MAT	Gle	18.75	112.50
11.00	MAT	Chloride	52.45	576.95
390.00	SER	Handling	2.15	838.50
110.00	SER	Mileage 390 sx @.09 per sk per mi	35.10	3,861.00
1.00	SER	Surface	917.00	917.00
65.00	SER	Extra Footage	0.80	52.00
110.00	SER	Mileage Pump Truck	7.00	770.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

Account	Unit Rig	W L	No.	Amount	Description
03600	003	40	3187	1236.14	Amount S. (S9)
				(1192.39)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1192.39

ONLY IF PAID ON OR BEFORE

Jun 29, 2008

Subtotal	11,923.95
Sales Tax	392.19
Total Invoice Amount	12,316.14
Payment/Credit Applied	
TOTAL	12,316.14

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OK DA

(1192.39)

11,123.25

ALLIED CEMENTING CO., LLC. 31654

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>5-30-08</u>	SEC. <u>32</u>	TWP. <u>25</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>5:15 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Raile</u>	WELL# <u>10-32</u>	LOCATION <u>ST Francis 5N SW 15 1/2W</u>			COUNTY <u>Cheyenne</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)	<u>5 into</u>						

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CONTRACTOR MurFin Drilling Rig 3
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 365'
CASING SIZE 8 5/8 DEPTH 365'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 22.29 BBL

OWNER same

CEMENT
AMOUNT ORDERED 661320 lbs com
390 cc 2% gel
used 325 sks
COMMON 325 sks @ 14.20 4615.00
POZMIX @
GEL 6 sks @ 18.75 112.50
CHLORIDE 11 sks @ 52.15 576.95
ASC @
@
@
@
@
@
@

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
423-281 HELPER Alvin
BULK TRUCK
394 DRIVER Larene
BULK TRUCK
DRIVER

HANDLING 390 sks @ 2.15 838.50
MILEAGE 98 sk/mile 3861.00
TOTAL 10003.95

REMARKS:

Cement did circulate

thank you

CHARGE TO: MurFin Drilling
STREET
CITY STATE ZIP

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 917.00
EXTRA FOOTAGE 65' @ 0.80 52.00
MILEAGE 110 miles @ 2.00 220.00
MANIFOLD Head rental @ 113.00
@
@
TOTAL 1852.00

PLUG & FLOAT EQUIPMENT

8 5/8
1 wooden plug @ 68.00
@
@
@
TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME
SIGNATURE Keith Van Bell

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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

Invoice

DATE	INVOICE #
6/10/2008	14069

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR
 APPROVED

- Acidizing
 - Cement
 - Tool Rental
- CONFIDENTIAL
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#10-32	Raile	Cheyenne	Murfin Drilling Ri...	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	150	Miles	6.00	900.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00T
290	D-Air	3	Gallon(s)	35.00	105.00T
402-5	5 1/2" Centralizer	15	Each	100.00	1,500.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	300	Sacks	12.75	3,825.00T
276	Flocele	75	Lb(s)	1.50	112.50T
283	Salt	1,500	Lb(s)	0.20	300.00T
284	Calseal	14	Sack(s)	30.00	420.00T
285	CFR-1	200	Lb(s)	4.50	900.00T
581D	Service Charge Cement	300	Sacks	1.90	570.00
583D	Drayage	2,353.13	Ton Miles	1.75	4,117.98
	Subtotal				17,349.48
	Sales Tax Cheyenne County			7.30%	756.39

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We Appreciate Your Business!	Total	\$18,105.87
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CHARGE TO: MURFIN DRLG

ADDRESS

CITY, STATE, ZIP CODE

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TICKET

SEP 11 2008

No 14069

CONSERVATION DIVISION
WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>10-32</u>	LEASE <u>RAILE</u>	COUNTY/PARISH <u>CHEYENNE</u>	STATE <u>KS</u>	CITY	DATE <u>06-10-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN DRLG</u>	RIG <u>3</u>	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>Box 510, 1/2, 1w, Sims ST. FRANKS</u>	ORDER NO.
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-023-21033</u>	WELL LOCATION <u>S2 T2, R91</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
575		1			MILEAGE #105	150	MI		6.00	900	00
578		1			Pump SERVICE	1	EA		1400.00	1400	00
221		1			LIOU, DYCL	4	GAL		26.00	104	00
280		1			FLOCHECH 21	500	GAL		3.00	1500	00
290		1			DAIR	3	GAL		35.00	105	00
402		1			CENTRAUER	15	EA	5 1/2 in	100.00	1500	00
406		1			CATCHDOWN PLUG & BAFFLE	1	EA	5 1/2 in	235.00	235	00
407		1			INSERT FLOAT SHOE 1/2 IN & FILL	1	EA	5 1/2 in	310.00	310	00
413		1			ROTO WALL SCRATCHERS	20	EA	100 FT	40.00	800	00
419		1			ROTATING HEAD RENTAL	1	EA	5 1/2 in	250.00	250	00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. Buck Sales

DATE SIGNED 06-10-08 TIME SIGNED 0000 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	7104 00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL	10245 48
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	17349 48
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Cheyenne TAX 7.3%	756 39
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	18,105 87
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVEASH

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14069

CUSTOMER: MURFIN DRLC
WELL: 10-32, RAILE
DATE: 08-10-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT		
325		2				EA-2 CMT	300	SY			12	75	3825	00
276		2				FLOCEL	75	LB			1	50	112	50
283		2				SALT	1500	LB				20	300	00
284		2				CALSEAL	14	SY			30	00	420	00
285		2				CFR	200	LB			4	50	900	00
581		2				SERVICE CHARGE CMT	300	SY			1	90	570	00
583		2				DRAWAGE	2353.13	Tm			1	75	4117	98

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SERVICE CHARGE CUBIC FEET
MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL 10,215.48

JOB LOG

SWIFT Services, Inc.

DATE 06-10-08 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 10-32 LEASE RAILE JOB TYPE LONGSTRING TICKET NO. 14069

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0000							ON LOCATION, UNLOAD FE, DISCUSS JOB, LAYING DOWN D.P. CMT: 300SGS EA 2 FLUSHES: 500 FLOCHECK 21, 4 GAL HCL LTD 500Y RTD 5000, SET PPE @ 5022, ST 19.64, INSERT 5002 5 1/2 15.5 1/4 SCRATCHERS 100 FT CENT / TRAV 15;
								CONFIDENTIAL SEP 10 2008
	0130							START CS6 FLOATE EQ
	0230							KCC RUN 1/2 OF CS6, BREAK CIRC W/ RIG
	0300							RUN REST OFF CS6
	0355							TAG BOTTOM, DROP BALL HOOKUP
	0400							BREAK CIRC - ROTATE PIPE, START DESCO
	0515		3 1/2, 2 1/2					PLUG RA, MH W/ 255SGS CMT
	0520	6.0	15				200	START 15 BBL HCL FLUSH
			12					" 12 BBL FLOCHECK 21 500 GAL
			5					" 5 BBL HCL FLUSH
	0526	5.0	0				200	START CMT 275SGS EA 2
			67					END CMT DROP PLUG, WASHOUT PL
	0545	6.0	0				200	START DISP W/ 20 BBL HCL
			52.5				300	CMT ON BOTTOM, STOP ROTATING PIPE
			80				400	
			85				400	
			90				500	
			95				500	
			100				600	
			105				700	
			110				800	
			115				850	
	0605	4.0	118.7				1520	LAND PLUG
	0610							RELEASE - DRY
								WASHUP RAMPUP
								JOB COMPLETE THANK YOU! DAVE, JOSH, RYAN

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