

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

9/25/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675

API No. 15 - 205-27633-0000
County: Wilson
SE NW Sec. 24 Twp. 27 S. R. 14 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Thomas, R. Well #: A-8
Field Name: Cherokee Basin Coal Gas Area

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Unknown
Elevation: Ground: 963' Kelly Bushing: N/A
Total Depth: 1455' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 155 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan AK II NH (2/10/08)
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

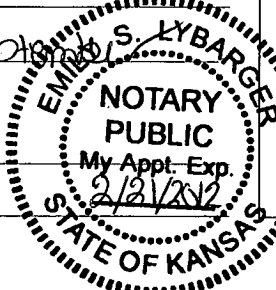
8/27/08 8/29/08
Spud Date or 8/29/08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shamun Shuteh
Title: Administrative Assistant Date: 9/25/08

Subscribed and sworn to before me this 25 day of September
20 08.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 01 2008

Operator Name: Cherokee Wells, LLC Lease Name: Thomas, R. Well #: A-8
 Sec. 24 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	18#	43'	Portland	8	
Longstring	6 3/4"	4 1/2"	N/A	1445'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
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TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
			CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

CHEROKEE WELLS, LLC

September 25, 2008

Kansas Corporation Commission
130 South Market Street
Room 2078
Wichita, KS 67202

RE: THOMAS, R. A-8
15-205-27633-0000
24-27s-14e

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and any other information gathered from this well to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,


Emily Lybarger
Administrative Assistant

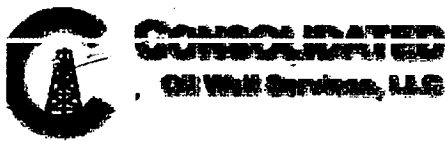
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CONSERVATION DIVISION
WICHITA, KS

4916 Camp Bowie Blvd.
Suite 200
Fort Worth, TX 76107

Phone: 817-626-9898
Fax: 817-624-1374

TICKET NUMBER 19292LOCATION EuromFOREMAN Rick LedfordPO Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-08	2890	R. Thomas A-8				Wilson
CUSTOMER <u>Domestic Energy PARTNERS</u>						
MAILING ADDRESS <u>4916 Camp Bowie suite 200</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>FORT WORTH</u>			<u>463</u>	<u>Shannon</u>		
STATE <u>Tx</u>			<u>502</u>	<u>Jim</u>		
ZIP CODE <u>76107</u>						

JOB TYPE <u>logstring</u>	HOLE SIZE <u>6 7/8"</u>	HOLE DEPTH <u>1455'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>
CASING DEPTH <u>1445'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>47 bbl</u>	WATER gal/sk <u>R.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>23 bbl</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1000</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 hrs gel-flush. 20 bbl water spacer. 13 bbl dye water. Mixed 155 sacks thickset cement w/ 5# Kol-seal @ 13.4" @ 100% yield 1.69. Washout pump + lines, shut down, release plug. Displace w/ 23 bbl fresh water. First pump pressure 600 PSI. Pump plug to 1000 PSI. wait 2 minutes. Release pressure. float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	155 SCS	thickset cement	17.00	2635.00
1110A	775#	5# Kol-seal @ 100%	.42	325.50
1112A	300#	gel-flush	.17	51.00
5407	8.53	con-milage bulk tax	m/c	315.00
4414	1	4 1/2" top rubber plug	45.00	45.00
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CONSERVATION DIVISION WICHITA, KS				
			subtotal	4442.50
			SALES TAX 6.37%	192.57
			ESTIMATED TOTAL	4635.07

iavh 3797

AUTHORIZATION Witnessed by Tyler WebbTITLE Co. Rep.

DATE

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 24	T. 27	R. 14E
API No. 15- 205-27633	County: WILSON		
Elev. 963	Location: SE NW		

Operator: CHEROKEE WELLS LLC
Address: P.O. BOX 296 FREDONIA KS 66738
Well No: A-8 Lease Name: R. THOMAS
Footage Location: 1980 ft. from the NORTH Line
1980 ft. from the WEST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .08/27/2008 Geologist:
Date Completed: .08/29/2008 Total Depth: 1455

Gas Tests:		
512	0.00	MCF
638	0.00	MCF
672	0.00	MCF
811	SLGHT BLW	MCF
970	SLGHT BLW	MCF
1029	2.76	MCF
1046	2.76	MCF
1125	2.76	MCF
1250	2.76	MCF
1455	SLGHT BLW	MCF
Start injecting @ 603		

Casing Record			Rig Time:	
	Surface	Production	2.50	HRS GAS TEST
Size Hole:	11"	6 3/4"	1.00	DAY BOOSTER
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	18#			
Setting Depth:	43'	CHEROKEE		
Type Cement:	Portland			
Sacks:	8	MCPHERSON	DRILLER:	DEVIN WINDSOR

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	sand	819	843			
sand	2	33	shale	843	862			
shale	33	195	lime	862	870			
lime	195	250	shale	870	884			
shale	250	331	sand	884	914			
lime	331	350	shale	914	951			
shale	350	437	lime	951	964			
lime	437	463	coal	964	967			
shale	463	507	sand	967	1000			
black shale	507	510	shale	1000	1003			
shale	510	526	lime	1003	1009			
lime	526	633	shale	1009	1023			
coal	633	635	coal	1023	1025			
lime	635	640	lime	1025	1039			
shale	640	667	black shale	1039	1044			
sand	667	676	shale	1044	1051			
coal	676	679	lime	1051	1067			
sand	679	723	shale	1067	1121			
lime	723	733	black shale	1121	1123			
shale	733	741	shale	1123	1228			
sand	741	752	black shale	1228	1243			
shale	752	807	coal	1243	1246			
coal	807	809	shale	1246	1397			
sandy shale	809	819	Mississippi lime	1397	1455 TD			

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