

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature and date 9/29/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson CONFIDENTIAL
License: 5675 SEP 29 2008
Wellsite Geologist: Bill Barks
Designate Type of Completion: KCC
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6-9-08 6-10-08 7-2-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31607-00-00
County: Montgomery
C NW SW Sec. 28 Twp. 33 S. R. 15 East West
1980' FSL feet from S / N (circle one) Line of Section
4620' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D&N Butler Well #: C1-28
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 806' Kelly Bushing:
Total Depth: 1465' Plug Back Total Depth: 1455'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan A/H/NH 12/1/08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 360 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandy R. Allcock
Title: Engr. Clerk Date: 9-29-08
Subscribed and sworn to before me this 29 day of September 2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
Acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION
OCT 02 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&N Butler Well #: C1-28  
 Sec. 28 Twp. 33 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run:<br><br>High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br>Name Top Datum<br><br>See Attached |
|--|---|

| CASING RECORD   |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
|   |                   |                           |                   | New           | Used           |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf  | 11"               | 8 5/8"                    | 24#               | 42'           | Class A        | 30           | See Attached               |
| Prod  | 6 3/4"            | 4 1/2"                    | 9.5#              | 1459'         | Thick Set      | 155          | See Attached               |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |  | Depth |
|----------------|---|--|---|--|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |  |       |
| 6              | 954' - 956'                                 |  | 150 gal 15% HCl, 3055# sd, 115 BBL fl       |  |       |
| 6              | 856' - 857.5'                               |  | 150 gal 15% HCl, 3040# sd, 125 BBL fl       |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |

| TUBING RECORD                                   |           | Size    | Set At           | Packer At     | Liner Run                                   | Yes                      | <input checked="" type="checkbox"/> No |
|---|-----------|---------|------------------|---------------|---|--------------------------|--|
|   |           | 2 3/8"  | 1077'            | NA            |   |                          |  |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method |               |   |                          |  |
| 7-5-08  |           |         | Flowing          |               | <input checked="" type="checkbox"/> Pumping | Gas Lift Other (Explain) |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.      | Gas-Oil Ratio | Gravity                                     |                          |  |
|   | NA        | 1       | 23               | NA            | NA  |                          |  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
**OCT 02 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

|                       |                   |       |        |
|-----------------------|-------------------|-------|--------|
| Rig Number: 1         | S. 28             | T. 33 | R. 15E |
| API No. 15- 125-31607 | County: MG        |       |        |
| Elev. 806             | Location: C NW SW |       |        |


|   |              |              |  |
|---|--------------|--------------|--|
| Operator: Dart Cherokee Basin Operating Co. LLC |              |              |  |
| Address: 211 W Myrtle<br>Independence, KS 67301 |              |              |  |
| Well No: C1-28                                  | Lease Name:  | D & N BUTLER |  |
| Footage Location: 1980                          | ft. from the | SOUTH Line   |  |
| 4620  | ft. from the | EAST Line    |  |
| Drilling Contractor: McPherson Drilling LLC     |              |              |  |
| Spud date: .06/09/2008                          | Geologist:   |              |  |
| Date Completed: .06/11/2008                     | Total Depth: | 1465         |  |

|  |
|--|
| Gas Tests:                               |
| <br><br><br><br><br><br><br><br><br><br> |
| Comments:<br>Start injecting @           |

| Casing Record  |              |            | Rig Time: |            |
|----------------|--------------|------------|-----------|------------|
|                | Surface      | Production |           |            |
| Size Hole:     | 11"          | 6 3/4"     |           |            |
| Size Casing:   | 8 5/8"       |            |           |            |
| Weight:        | 20#          |            |           |            |
| Setting Depth: | 40           | McPherson  |           |            |
| Type Cement:   | Portland     |            | DRILLER:  | ANDY COATS |
| Sacks:         | CONSOLIDATED |            |           |            |

**Well Log**

| Formation   | Top | Btm. | Formation   | Top  | Btm. | Formation | Top | Btm. |
|-------------|-----|------|-------------|------|------|-----------|-----|------|
| soil        | 0   | 7    | shale       | 896  | 913  |           |     |      |
| lime        | 7   | 14   | coal        | 913  | 915  |           |     |      |
| shale       | 14  | 128  | shale       | 915  | 958  |           |     |      |
| sand        | 128 | 142  | coal        | 958  | 960  |           |     |      |
| shale       | 142 | 257  | shale       | 960  | 1245 |           |     |      |
| lime        | 257 | 279  | coal        | 1245 | 1247 |           |     |      |
| shale       | 279 | 428  | shale       | 1247 | 1298 |           |     |      |
| black shale | 428 | 432  | coal        | 1298 | 1300 |           |     |      |
| shale       | 432 | 527  | shale       | 1300 | 1314 |           |     |      |
| lime        | 527 | 562  | Mississippi | 1314 | 1465 |           |     |      |
| shale       | 562 | 573  |             |      |      |           |     |      |
| lime        | 573 | 584  |             |      |      |           |     |      |
| shale       | 584 | 680  |             |      |      |           |     |      |
| lime        | 680 | 701  |             |      |      |           |     |      |
| shale       | 701 | 779  |             |      |      |           |     |      |
| pink lime   | 779 | 788  |             |      |      |           |     |      |
| shale       | 788 | 792  |             |      |      |           |     |      |
| oswego      | 792 | 827  |             |      |      |           |     |      |
| summit      | 827 | 836  |             |      |      |           |     |      |
| oswego      | 836 | 859  |             |      |      |           |     |      |
| mulky       | 859 | 864  |             |      |      |           |     |      |
| oswego      | 864 | 873  |             |      |      |           |     |      |
| shale       | 873 | 894  |             |      |      |           |     |      |
| coal        | 894 | 896  |             |      |      |           |     |      |

  
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 KANSAS CORPORATION COM.  
**OCT 02 2008**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **14169**  
 LOCATION Eureka  
 FOREMAN Tim Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE                                   | CUSTOMER #         | WELL NAME & NUMBER       | SECTION    | TOWNSHIP    | RANGE   | COUNTY |
|--|--------------------|--------------------------|------------|-------------|---------|--------|
| 6-9-08                                 |                    | D + N Butler C1-28       |            |             |         | MG     |
| CUSTOMER<br><u>East Cherokee Basin</u> |                    |                          | TRUCK #    | DRIVER      | TRUCK # | DRIVER |
| MAILING ADDRESS<br><u>211 W Myrtle</u> |                    |                          | <u>485</u> | <u>Alen</u> |         |        |
| CITY<br><u>Independence</u>            | STATE<br><u>Ks</u> | ZIP CODE<br><u>67301</u> | <u>439</u> | <u>Carl</u> |         |        |

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 118' CASING SIZE & WEIGHT 8 5/8" 24"  
 CASING DEPTH 42' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 65 CEMENT LEFT in CASING 5'  
 DISPLACEMENT 2 1/4 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 850' casing. Check circulation  
Mixed 30lbs class A cement w/ 2% Gel + 2% CaCl<sub>2</sub> @ 15" Igal.  
Displace w/ 2 1/4 Bbl shut casing. Cool cement to surface  
Job Complete

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE  | TOTAL           |
|--------------|-------------------|------------------------------------|---|-----------------|
| 54015        | 1                 | PUMP CHARGE                        | 725.00  | 725.00          |
| 5406         | 40                | MILEAGE                            | 3.65  | 146.00          |
| 11045        | 30lbs             | Class A Cement                     | 13.50   | 405.00          |
| 1102         | 56"               | 2% CaCl <sub>2</sub>               | .75   | 42.00           |
| 1118A        | 56"               | 2% Gel                             | .17   | 9.52            |
| 5407         |                   | Ten-Mileage                        | m/c   | 305.00          |
|              |                   |                                    | RECEIVED<br>KANSAS CORPORATION COMMISS <sup>ION</sup> |                 |
|              |                   |                                    | OCT 02 2008   |                 |
|              |                   |                                    | CONSERVATION DIVISION<br>WICHITA, KS                  |                 |
|              |                   |                                    | 5.7%  | SALES TAX       |
|              |                   |                                    |   | ESTIMATED TOTAL |

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ENTERED**

TICKET NUMBER **14193**  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
**CEMENT**

| DATE                             | CUSTOMER #  | WELL NAME & NUMBER | SECTION        | TOWNSHIP          | RANGE   | COUNTY |
|----------------------------------|-------------|--------------------|----------------|-------------------|---------|--------|
| 6-12-08                          | 2368        | Butler C1-28       |                |                   |         | MO     |
| CUSTOMER<br>DART Cherokee Basin  |             |                    | GUS Jones      |                   |         |        |
| MAILING ADDRESS<br>211 W. Myrtle |             |                    |                |                   |         |        |
| CITY<br>Independence             | STATE<br>KS | ZIP CODE<br>67301  | TRUCK #<br>463 | DRIVER<br>Shannon | TRUCK # | DRIVER |
|                                  |             |                    | 479            | John              |         |        |

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1465' CASING SIZE & WEIGHT 4 1/2" 9.5#  
 CASING DEPTH 1459 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 98 bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 23.6 bbl DISPLACEMENT PSI 700 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Wash down 20' to T.D. Pump 6 sacks gel-flush w/ hulls, 15 bbl water spacer, 10 bbl soap water, 14 bbl dye water. Mixed 155 sacks thickset cement w/ 8# Kal-seal @ 13.2# gal. Washout pump + line. Shut down, release plug. Displace w/ 23.6 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1100 PSI. Wait 5 mins. release pressure, flow held. Cool cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

"Thank You"

| ACCOUNT CODE                              | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL                   |
|---|-------------------|------------------------------------|------------|-------------------------|
| 5401                                      | 1                 | PUMP CHARGE                        |            |                         |
| 5406                                      | 40                | MILEAGE                            | 925.00     | 925.00                  |
|   |                   |                                    | 3.65       | 146.00                  |
| 1186A                                     | 155 sacks         | thickset cement                    | 17.00      | 2635.00                 |
| 1118A                                     | 1240 #            | Kal-seal 8# per gal                | .42        | 520.80                  |
| 1118A                                     | 300 #             | gel-flush                          | .17        | 51.00                   |
| 1105                                      | 50 #              | hulls                              | .39        | 19.50                   |
| 5407                                      | 8.53              | ten-mileage bulk tax               | n/c        | 315.00                  |
| 4404                                      | 1                 | 4 1/2" top rubber plug             | 45.00      | 45.00                   |
| 1143                                      | 1 gal             | soap                               | 38.50      | 38.50                   |
| 1140                                      | 2 gal             | bi-side                            | 29.00      | 58.00                   |
| RECEIVED<br>KANSAS CORPORATION COMMISSION |                   |                                    |            |                         |
| OCT 02 2008                               |                   |                                    |            |                         |
| CONSERVATION DIVISION<br>WICHITA, KS      |                   |                                    | subtotal   | 4753.80                 |
|   |                   |                                    | 53%        | SALES TAX 173.38        |
|   |                   |                                    |            | ESTIMATED TOTAL 4927.18 |

AUTHORIZATION [Signature] TITLE 200111 DATE \_\_\_\_\_  
 Received Time Jun. 17, 2008 12:48PM No. 4279