

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/26/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8/27/08 9/2/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27532-0000  
County: Wilson  
E/2 NE SE Sec. 14 Twp. 29 S. R. 13  East  West  
1980 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McCluskey Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area

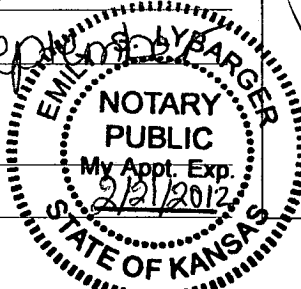
Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1480' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 155 sx cmt.

Drilling Fluid Management Plan AIT II MR 1-2-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shultz  
Title: Administrative Assistant Date: 9/26/08  
Subscribed and sworn to before me this 26 day of September, 2008.  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
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**OCT 01 2008**

Operator Name: Cherokee Wells, LLC Lease Name: McCluskey Well #: A-1  
 Sec. 14 Twp. 29 S. R. 13  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	N/A	43'	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1470'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>OCT 01 2008</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27532-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

S14	T29S	R13E
Location: E/2, NE, SE		
County: Wilson		

				Gas Tests			
Well #:	A-1	Lease Name:	McClusky	Depth	Inches	Orifice	flow - MCF
Location:	1980	FSL	Line	505		No Flow	
	330	FEL	Line	705		No Flow	
Spud Date:	8/27/2008			780	12	3/8"	12.4
Date Completed:	9/2/2008			855	15	3/8"	13.9
Driller:	Shaun Beach			1030	3	3/8"	6.18
Casing Record	Surface	Production		1055	8	3/8"	10.1
Hole Size	12 1/4"	6 3/4"		1130	Gas Check Same		
Casing Size	8 5/8"			1205	14	3/8"	13.4
Weight				1255	2	3/4"	20
Setting Depth	43'			1405	Gas Check Same		
Cement Type	Portland			1430	5	3/4"	31.6
Sacks	10						
Feet of Casing							
08LI-090208-R3-060-McClusky A-1-CWLLC-CW-196							

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	520	537	sand	820	821	lime
2	7	clay	537	540	shale	821	835	shale
7	27	lime	540	545	sand	835	838	blk shale
27	309	shale	545	550	lime	838	868	shale
309	315	lime	550	570	shale	868	884	lime
315	328	sand	570	683	lime	884	900	shale
328	415	shale	683	685	blk shale	900	909	lime
330		add water	685	688	lime	909	915	shale
415	440	lime	688	717	sand	915	928	sand
440	483	shale	717	721	shale	928	948	shale
483	487	lime	721	722	coal	948	950	sandy shale
487	493	shale	722	727	shale	950	964	shale
493	495	lime	727	740	lime	964	966	sandy shale
495	496	coal	740	745	shale	966	1000	sand
496	503	shale	745	753	lime	1000	1010	shale
503	511	sand	753	761	shale	1010	1014	lime
511	515	sandy shale	761	761.5	coal	1014	1015	coal
515	516	lime	761.5	818	lime	1015	1041	lime
516	520	shale	818	820	shale	1040		oil smell

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WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: McClusky			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1041	1045	blk shale	1425	1426	coal			
1045	1050	shale	1426	1466	chat			
1050	1053	lime	1466	1480	lime			
1053	1058	shale	1480		Total Depth			
1058	1075	sand						
1075	1078	shale						
1078	1094	lime						
1088		oil smell						
1094	1098	shale						
1098	1110	lime						
1110	1113	blk shale						
1113	1115	lime						
1115	1120	shale						
1120	1135	sand						
		oil smell						
1135	1183	shale						
1183	1184	coal						
1184	1221	shale						
1221	1225	sandy shale						
1225	1234	shale						
1234	1235	coal						
1235	1262	shale						
1262	1269	sand						
1269	1274	shale						
1274	1278	sand						
1278	1295	shale						
1295	1300	sand						
1300	1312	sandy shale						
1312	1336	shale						
1336	1345	Red Bed shale						
1345	1384	shale						
1384	1385	coal						
1385	1389	shale						
1389	1390	coal						
1390	1425	shale						

Notes:

CW-196

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WICHITA, KS

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ENTERED

TICKET NUMBER 19347  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

*10/02/08*  
**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-3-08	2890	DEP McClaskrey A-1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Ste 200			445	Justin		
CITY Fortworth			439	Calin		
STATE Tx			436	Chris		
ZIP CODE 76107						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1480' CASING SIZE & WEIGHT 4 1/2 10.5# NEW  
 CASING DEPTH 1470' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 47 BBL WATER gal/sk 0.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23 BBL DISPLACEMENT PSI 700 BUMP PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 35 BBL fresh water. Pump 6 sks GEL Flush, 10 BBL water spacer, 15 BBL Dye water. Mixed 155 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.4 #/gal, yield 1.69. wash out Pump & Lines shut down. Release Plug. Displace w/ 23 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Held. Shot Casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry to Pt. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	155 sks	THICK Set Cement	17.00	2635.00
1110 A	775 "	Kol-Seal 5" /sk	.42 #	325.50
1118 A	300 #	GEL Flush	.17 #	51.00
5407	8.52 Tons	Ton Mileage BULK TRUCK	M/c	315.00
5502 C	4 HRS	80 BBL VAC TRUCK	100.00	400.00
1123	3000 gal	City water	14.00/1000	42.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
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			Sub Total	4884.50
			SALES TAX	195.20
			ESTIMATED TOTAL	5079.70

THANK YOU  
 825405  
 AUTHORIZATION Witnessed By Tyler TITLE Co. Rep.

DATE \_\_\_\_\_