

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/30/08

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe **CONFIDENTIAL**
 License: 33837 **SEP 21 2008**
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-05-08	6-12-08	6-12-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24269-0000
 County: Labette
 _____ NE SW Sec. 26 Twp. 34 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rexwinkle, Gordon Well #: 26-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 919 Kelly Bushing: n/a
 Total Depth: 937 Plug Back Total Depth: 930.45
 Amount of Surface Pipe Set and Cemented at 20.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 930.45
 feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan AIT II NCR 12-31-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 9-30-08
 Subscribed and sworn to before me this 30th day of September,
2008.
 Notary Public: Jeva Klaueman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **OCT 01 2008**

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Rexwinkle, Gordon Well #: 26-1
 Sec. 26 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	930.45	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	798-800/726-728	500gal 15%HCLw/ 68bbls 2%kcl water, 640bbls water w/ 2% KCL, Blockde, 7500# 20/40 sand	798-800/726-728
4	657-659/503-505	400gal 15%HCLw/ 53bbls 2%kcl water, 340bbls water w/ 2% KCL, Blockde, 2900# 20/40 sand	657-659/503-505
4	295-299/266-270	300gal 15%HCLw/ 47bbls 2%kcl water, 633bbls water w/ 2% KCL, Blockde, 5000# 20/40 sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>838</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	26	T.	34	R.	18	GAS TESTS:	
API #	099-24269	County:		Labette		161'	slight blow		
Elev.:	919'	Location:		Kansas		192'	slight blow		
						223'	slight blow		

Operator:	Quest Cherokee LLC	254'	slight blow	
Address	210 W. Park Ave., suite 2750	285'	slight blow	
	Oklahoma City, OK. 73102	316'	slight blow	
WELL #	26-1	Lease Name:	Rexwinkle, Gordon	
Footage location	1980 ft. from the	S	line	378'
	1980 ft. from the	W	line	409'
Drilling Contractor:	FOXFE ENERGY SERVICES			440'
Spud Date:	Geologist:			471'
Date Completed:	6/12/2008	Total Depth:	936'	502'
Exact Spot Location	NE SW			564'

Casing Record			624'	25 in 1-1/4"	219.5
	Surface	Production	688'	20 in 1-1/4"	196
Size Hole	12-1/4"	7-7/8"	719'	20 in 1-1/4"	196
Size Casing	8-5/8"	5-1/2"	750'	25 in 1-1/4"	219.5
Weight	24#	15-1/2#	781'	25 in 1-1/4"	219.5
Setting Depth	22'	22' case	812'	25 in 1-1/4"	219.5
Type Cement	port		936'	8 in 1-1/4"	124
Sacks	5	them			

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
ob	0	1	lime	382	391	b. shale	698	700
clay/shale	1	22	b. shale	391	392	shale	700	707
lime	22	48	coal	392	394	coal	707	709
shale	48	126	shale	394	434	shale	709	723
lime	126	155	coal	434	436	coal	723	726
b. shale	155	157	shale	436	458	shale	726	761
coal	157	158	coal	458	460	coal	761	763
lime	158	172	sand	460	496	shale	763	767
shale	172	229	lime	496	498	coal	767	769
lime	229	248	coal	498	500	shale	769	796
b. shale	248	250	shale	500	552	coal	796	800
lime	250	265	coal	552	554	shale	800	812
b. shale	265	266	shale	554	573	miss lime	812	936
coal	266	268	sand	573	624			
sand	268	275	coal	624	626			
lime	275	292	shale	626	637			
shale	292	352	coal	637	639			
b. shale	352	354	shale	639	656			
coal	354	356	coal	656	658			
shale	356	368	shale	658	685			
coal	368	369	b. shale	685	687			
shale	369	382	shale	687	698			

Comments: 378', ing water

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SEP 30 2008
KCC

OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6700

FIELD TICKET REF #

FOREMAN Joe

SSI ~~628~~ 626840

API 15-099-24269

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-8	Rexwinkle Gordon 2C-1	26	311	18	LR

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	7:15		903427		7.75	<i>Joe Black</i>
Tim	↓	6:45		903255		7.25	<i>Tim</i>
Tyler	↓	7:15		903600		7.75	<i>Tyler</i>
Maverick	↓	5:15		903140	932452	5.75	<i>Maverick</i>
Stevan	↓	6:45		904745		7.25	<i>Stevan</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 937 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 930.45 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Installed cement head Ran 2 SKS gel & 15 BB1 dye & 1 SK gel 10 SKS of cement to set dipole surface Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904745	1	80 Vac	
	930.45	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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WICHITA, KS