

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

9/30/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6-06-08 6-17-08 6-18-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24306-0000
County: Labette
SW NW Sec. 25 Twp. 34 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garber, Donald R. Well #: 25-1
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 778 Kelly Bushing: n/a
Total Depth: 1010 Plug Back Total Depth: 1002.25
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1002.25
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt II nwr 12-31-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 9-30-08
Subscribed and sworn to before me this 30th day of September 2008.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION COMMISSION
UIC Distribution
OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Garber, Donald R. Well #: 25-1
 Sec. 25 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1002.25	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	25	T.	34	R.	17	GAS TESTS:		
API #	099-24306	County:		Labette			68'		0	
Elev.:	778'	Location:		Kansas			254'		0	
							378'		0	

Operator:	Quest Cherokee LLC			409'	6 in 1/2"	15.4
Address	210 W. Park Ave., suite 2750			440'	6 in 1/2"	15.4
	Oklahoma City, OK. 73102			471'	6 in 1/2"	15.4
WELL #	25-1	Lease Name:		Garber, Donald R.		
Footage location	1980 ft. from the		N	line	595'	10 in 1/2"
	660 ft. from the		W	line	657'	5 in 1/2"
Drilling Contractor:	FOXFE ENERGY SERVICES			688'	11 in 1/2'	20.9
Spud Date:	Geologist:			719'	11 in 1/2'	20.9
Date Completed:	6/17/1998	Total Depth:		1010'		
Exact Spot Location	SW NW			874'	15 in 1/2"	24.5
Casing Record				905'	15 in 1/2"	24.5
				1010'	15 in 1/2"	24.5

	Surface	Production	
Size Hole	12-1/4"	7-7/8"	
Size Casing	8-5/8"	5-1/2"	
Weight	24#	15-1/2#	
Setting Depth	22'	22' case	
Type Cement	port		
Sacks	5	them	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	lime	463	468	miss lime	884	1010
shale	22	38	shale	468	478			
lime	38	51	coal	478	479			
b. shale	51	53	sand/shale	479	556			
lime	53	62	coal	556	558			
shale	62	192	sand	558	587			
lime	192	225	coal	587	589			
shale	225	227	sand/shale	589	627			
b. shale	227	229	coal	627	628			
sand	229	231	shale	628	633			
lime	231	237	coal	633	635			
sand/shale	237	316	sand	635	663			
lime	316	350	coal	663	665			
shale	350	351	sand	665	667			
b. shale	351	354	shale	667	680			
lime	354	393	sand	680	690			
b. shale	393	396	shale	690	695			
lime	396	411	coal	695	697			
shale	411	430	shale	697	864			
coal	430	432	coal	864	867			
sand	432	457	shale	867	879			
shale	457	463	sand	879	884			

Comments: 409', inj water; 880'-890', odor

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KANSAS CORPORATION COMMISSION

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SEP 30 2008

OCT 01 2008

KCC

CONSERVATION DIVISION
WICHITA, KS



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

Handwritten: KCL
10/01/08

TICKET NUMBER **6711**
FIELD TICKET REF # _____
FOREMAN Joe
SSI 627350
API 15-099-24306

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-18-8	Garber Donald R. 25-1			25	34	17	LR
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	1:30		903427		2.05	<i>Joe Blomchard</i>
TIM	↓	↓		903255		↓	<i>Tim</i>
matt	↓	↓		903206		↓	<i>Matt</i>
maverick	↓	↓		903600		↓	<i>120</i>
STEVE	↓	↓				↓	<i>Steve</i>

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1010 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1002.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAW 2 SKS gel & 16 BRI dye 915K gel & Cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904335	1	80 Vac	
	1002.25	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles (4 1/2)	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2 gal	City Water	

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