

CONFIDENTIAL
10/10/08

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

9/30/08

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: CONFIDENTIAL
License: CONFIDENTIAL
Wellsite Geologist: OCT 01 2008
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: RITCHIE EXPLOR., INC.
Well Name: GRECIAN TRUST 1
Original Comp. Date: 12/20/04 Original Total Depth: 3865'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07/02/2008 07/09/2008 07/09/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22751 - 0001
County: Graham
SW NE NE Sec. 17 Twp. 10 S. R. 21 East West
1000 feet from S / N (circle one) Line of Section
1050 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Grecian Trust Well #: 1
Field Name: Wheeler
Producing Formation: Marmaton, LKC
Elevation: Ground: 2225' Kelly Bushing: 2234'
Total Depth: 3865' Plug Back Total Depth: 3828'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1702 Feet
If Alternate II completion, cement circulated from 1702
feet depth to surface w/ 295 sx cmt.

Drilling Fluid Management Plan Air II NUR 1-2-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 09/30/2008
Subscribed and sworn to before me this 30th day of September,
2008.
Notary Public: Ronda Messer
Date Commission Expires: 5/7/2012

RONDA MESSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/7/12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ritchie Exploration, Inc. Lease Name: Grecian Trust Well #: 1
 Sec. 17 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Document)

RA Guard Log - no new RA Guard log run w/ this in cover per Steve

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		222'		125	
Production		4 1/2"	10.5#	3862'		135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3780-3786' (Marmaton) 12/94	800 gals 15% MCA	
3	3566.5'-3570'; 3533'-3536.5' (LKC) 12/94	1100 gals 15% NE	
4	3780'-3790' (Marmaton) 07/07/2008	1000 gals 28% NE/FE + 60 perf balls	
4	3696'-3699; 3676'-3678'; 3652'-3654 (LKC) 07/07/2008	1200 gals 15% NE + 50 perf balls	

TUBING RECORD Size 2 3/8" Set At 3796' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 07/09/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

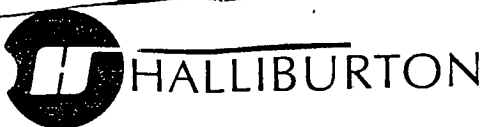
Estimated Production Per 24 Hours Oil 3.01 Bbls. Gas 3.01 Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

INVOICE

33003



INVOICE NO.	DATE
599526	11/19/1994

W-31620001

WELL LEASE NO./PROJECT RECIAN TRUST 1		WELL/PROJECT LOCATION GRAHAM		STATE KS	OWNER SAME
SERVICE LOCATION HAYS		CONTRACTOR DUKE DRLG	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 11/19/1994
CCT. NO. 43500	CUSTOMER AGENT RICH WHEELER	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 80919

DIRECT CORRESPONDENCE TO:

RITCHIE EXPLORATION INC
125 N MARKET STE 1000
WICHITA, KS 67202

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	TRICING AREA - MID CONTINENT MILEAGE CEMENTING ROUND TRIP	80	MI	2.75	220.00
001-016	CEMENTING CASING	1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	222	FT	585.00	585.00
504-136	CEMENT - 40/60 POZMIX STANDARD	1	UNT		
509-406	ANHYDROUS CALCIUM CHLORIDE	8	5/8 IN	95.00	95.00
506-121	HALLIBURTON-GEL 2%	1	EA		
500-207	BULK SERVICE CHARGE	125	SK	6.57	821.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	3	SK	36.75	110.25
		200	LB	.00	N/C
		131	CFT	1.35	176.85
		210.54	TMI	.95	200.01

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INVOICE SUBTOTAL	2,208.36
DISCOUNT-(BID)	728.75-
INVOICE BID AMOUNT	1,479.61
*-KANSAS STATE SALES TAX	42.96
*-HAYS CITY SALES TAX	8.76

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NOV 9 4

1013034

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WICHITA KS

6100.
270

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$1,531.33

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL



DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
722646	11/28/1994

1-3162001

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ECIAN TRUST 1		GRAHAM		KS	RITCHIE EXPLORATION
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
YS		DUKE DRILLING RIG 4	CEMENT PRODUCTION CASING		11/28/1994
CCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
3500	JOHN C NIERNBERGER			COMPANY TRUCK	81281

Cement; + Float eqpt to cut from 159 - 517 T105 R21W

DIRECT CORRESPONDENCE TO:

RITCHIE EXPLORATION INC
 125 N MARKET STE 1000
 WICHITA, KS 67202

OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	PRICING AREA - MID CONTINENT	80	MI	2.75	220.00
000-117	MILEAGE CEMENTING ROUND TRIP-	1	UNT		
001-016	CEMENTING CASING	3862	FT	1,570.00	1,570.00
030-018	CEMENTING PLUG SW, PLASTIC TOP	4	1/2 IN	55.00	55.00
12A	GUIDE SHOE - 4 1/2" 8RD THD. 6500-800	1	EA	95.00	95.00
325.201	INSERT FLOAT VALVE - 4 1/2" 8RD 6500-100	1	EA	73.00	73.00
24A	FILL-UP UNIT 4 1/2"-5" 6500-100	1	EA	45.00	45.00
815.19101	CENTRALIZER 4-1/2 X 7 7/8 8.44 6500-800	6	EA	43.00	258.00
27	PORT COLLAR 6500-800	1	EA	1,665.00	1,665.00
315.19111	CEMENT BASKET 4 1/2" 6500-800	1	EA	105.00	105.00
40	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
807.93004	MUD FLUSH	500	GAL	.65	325.00
73	CEMENT - STANDARD	150	SK	7.82	1,173.00
813.0141	SALT	650	LB	.15	97.50
320	HALAD-322	57	LB	7.00	399.00
800.8881	D-AIR 1, POWDER	38	LB	3.25	123.50
019-241	CAL SEAL 60	7	SK	25.90	181.30
213-009	BULK SERVICE CHARGE	169	CFT	1.35	228.15
504-308	MILEAGE CMTG MAT DEL OR RETURN	310.900	TMI	.95	295.36

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INVOICE SUBTOTAL NOV 9 4

1013047

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***** CONTINUED ON NEXT PAGE *****

CONSERVATION DIVISION WICHITA, KS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

PAGE:

ALLIED CEMENTING CO, INC.

0694

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell/Hay

DATE <u>12-8-94</u>	SEC. <u>17</u>	TWP. <u>10 S</u>	RANGE <u>21 W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START	JOB FINISH <u>12:00 PM</u>
LEASE <u>Greggion</u> WELL# <u>1</u>		LOCATION <u>Bogue Red Line Jct</u>			COUNTY <u>Greggion</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u> 381E+5+E							

CONTRACTOR Pauls well Service

TYPE OF JOB port Callar

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH 1702

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED 400⁵⁰ 6% gel
1/4 lb flour seal (used 295 sk)

COMMON	<u>147</u>	@	<u>5.75</u>	<u>845.25</u>
POZMIX	<u>148</u>	@	<u>3.00</u>	<u>444.00</u>
GEL	<u>15</u>	@	<u>9.00</u>	<u>135.00</u>
CHLORIDE		@		
<u>Flour</u>	<u>3</u>	@	<u>28.75</u>	<u>86.25</u>
		@		
		@		
		@		
		@		
HANDLING	<u>295</u>	@	<u>1.00</u>	<u>295.00</u>
MILEAGE	<u>40 / Sh</u>	@	<u>11.75</u>	<u>472.00</u>
				TOTAL <u>2277.50</u>

EQUIPMENT

<u>217</u>	PUMP TRUCK	CEMENTER	<u>Dave</u>
<u>153</u>	#	HELPER	<u>Mark</u>
<u>213</u>	BULK TRUCK	DRIVER	<u>Jason</u>
<u>279</u>	BULK TRUCK	DRIVER	<u>Bill</u>

REMARKS:

Cement

CR

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>525.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>40</u>	@	<u>2.25</u>	<u>90.00</u>
PLUG	@		
	@		
	@		

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TOTAL 615.00

KCC FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

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OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

TAX None

TOTAL CHARGE 2892.50

DISCOUNT 578.50 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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 OCT 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

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RADIATION-GUARD
LOG

COMPANY: RITCHIE EXPLORATION, INC FILE NO.: H-1393
 WELL: #1 GRECIAN TRUST
 FIELD: STATE: KANSAS
 COUNTY: GRAHAM COUNTRY: USA

LOCATION: 60'W OF 10'S OF SW N
 E NE

SEC: 17 TWP: 10S RGE: 21W

DATE: 11/28/94
 RUN NO.: 1

PERMANENT DATUM: GL
 DRILLING MEASURED FROM: KB
 LOG MEASURED FROM: KB
 ABOVE PERMANENT DATUM: 9.0

DEPTH--DRILLER: 3865.0
 DEPTH--LOGGER: 3865.0
 BOTTOM LOG INTERVAL: 3864.0
 TOP LOG INTERVAL: 20.0

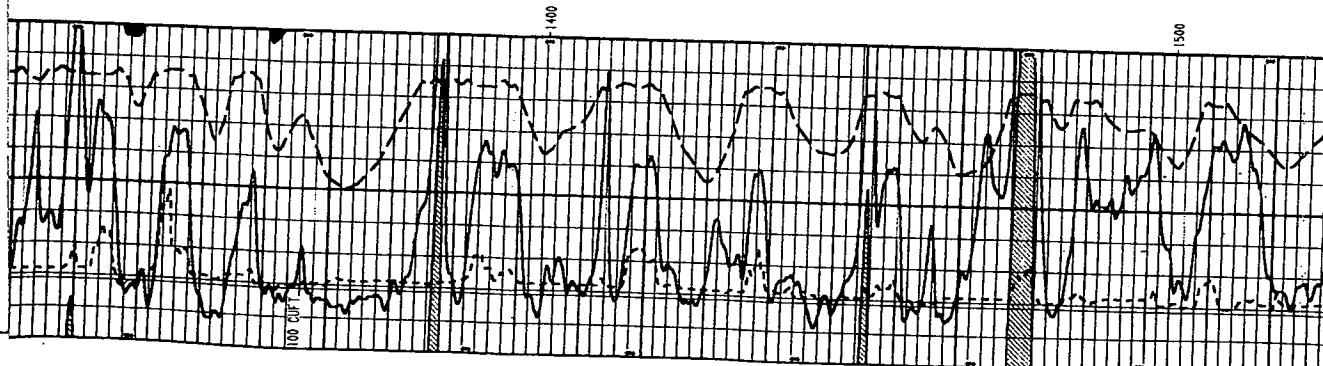
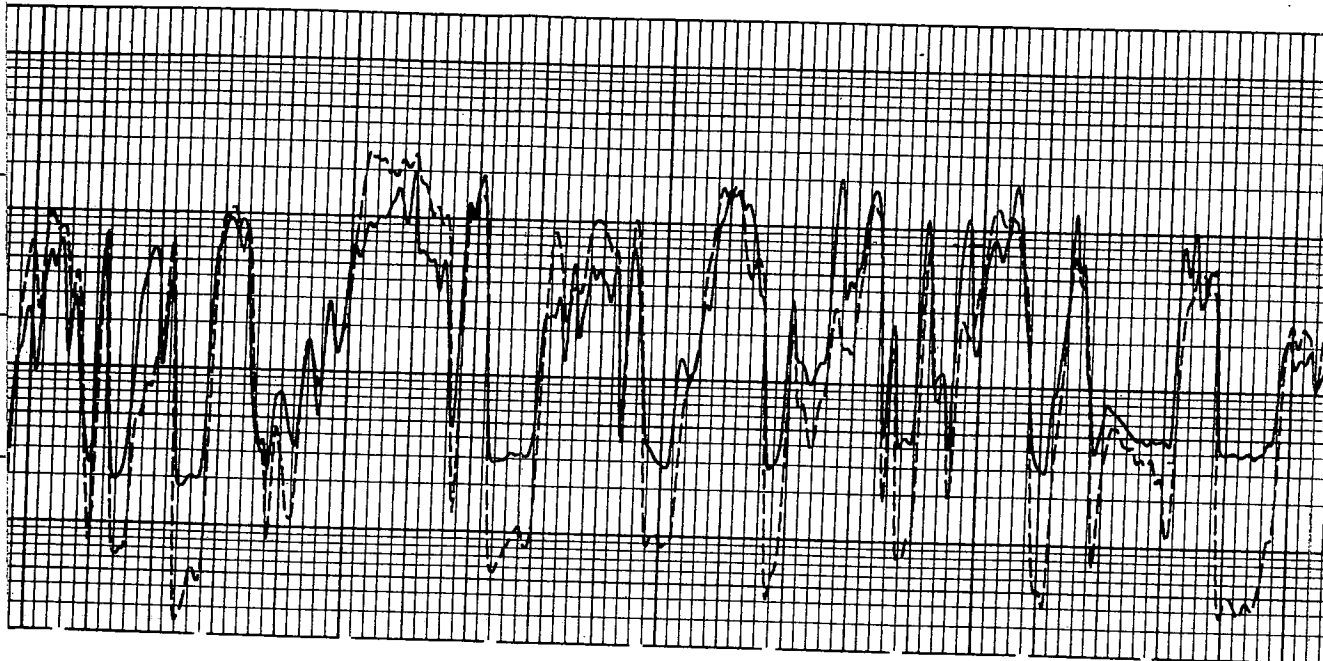
CASING DEPTH--DRILLER: 222.0
 CASING DEPTH--LOGGER: 224.0
 CASING DIAMETER: 8.625
 BIT SIZE: 7.875

UNIT NO.: 75
 LOCATION: HAYS, KS
 RECORDED BY: D. LEGLEITER
 WITNESSED BY: MR. JEFF CHRISTIAN

ELEVATIONS:
 KB: 2234.0
 DF: .0
 GL: 2225.0

SERVICES:
 GR5
 ENPG
 SP

SOFTWARE VERSION:
 622



CONSERVATION DIVISION
WICHITA, KS

OCT 01 2008

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Tucker
WIRELINE SERVICES

RADIATION-GUARD
LOG

COMPANY: RITCHIE EXPLORATION, INC
WELL: #1 GRECIAN TRUST
FIELD:
COUNTY: GRAHAM

FILE NO.: H-1393
STATE: KANSAS
COUNTRY: USA

LOCATION: 60'W OF 10'S OF SW N
E NE

SEC: 17 TWP: 10S RGE: 21W

DATE: 11/28/94
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PERMANENT DATUM: GL
DRILLING MEASURED FROM: KB
LOG MEASURED FROM: KB
ABOVE PERMANENT DATUM: 9.0

DEPTH--DRILLER: 3865.0
DEPTH--LOGGER: 3865.0
BOTTOM LOG INTERVAL: 3864.0
TOP LOG INTERVAL: 20.0

CASING DEPTH--DRILLER: 222.0
CASING DEPTH--LOGGER: 224.0
CASING DIAMETER: 8.625
BIT SIZE: 7.875

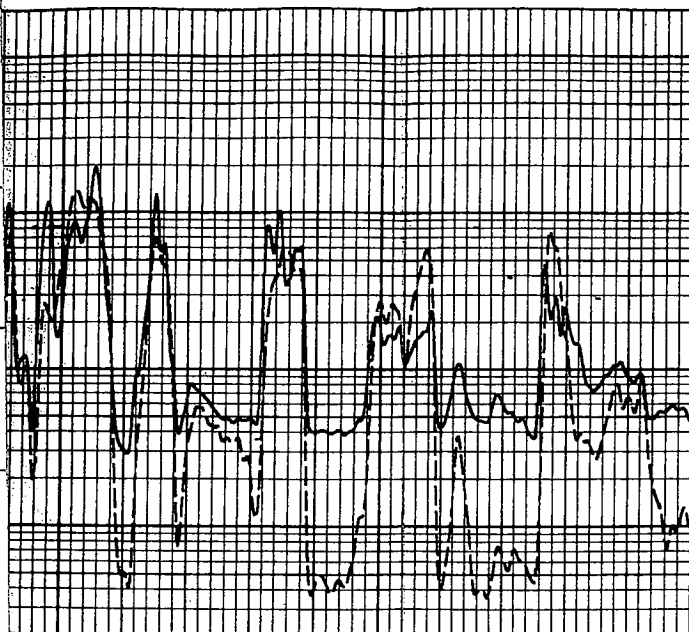
UNIT NO.: 75
LOCATION: HAYS, KS

RECORDED BY: D. LEGLEITER
WITNESSED BY: MR. JEFF CHRISTIAN

ELEVATIONS:
KB: 2234.0
DF: 0
GL: 2225.0

SERVICES:
GR5
ENPG
SP

SOFTWARE VERSION:
622



3700

38

