

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*McPherson*  
*9/24/08*

*9/24/10*

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp/Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: KCC  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>6-6-08</u>	<u>6-10-08</u>	<u>7-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31621-00-00  
 County: Montgomery  
 \_\_\_\_\_ NE \_\_\_\_\_ SE Sec. 5 Twp. 33 S. R. 14  East  West  
2300' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
350' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: W&A Farlow Trust Well #: C4D-5  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 872' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1515' Plug Back Total Depth: 1508'  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATZ MH 12-10-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 60 ppm Fluid volume NA bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074  
 Quarter NE Sec. 1 Twp. 32 S. R. 15  East  West  
 County: Montgomery Docket No.: D-28620

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 9-24-08  
 Subscribed and sworn to before me this 24 day of September,  
 2008  
 Notary Public: Brandy R. Allcock  
 Date Commission Expires: 3-5-2011  
Acting in engham

**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 29 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&A Farlow Trust Well #: C4D-5  
 Sec. 5 Twp. 33 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached  <div style="text-align: center;"> <b>KCC</b>  <b>SEP 24 2008</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1510'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1158' - 1163'	150 gal 15% HCl, 3990# sd, 165 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1274'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7-4-08			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	3	19	NA	NA		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    ✓ Sold     Used on Lease    Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

**SEP 29 2008**

Rig Number: 2	S. 5 T. 33 R. 14E
API-No. 15- 125-31621	County: MG
Elev. 872	Location: NE NE SE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: C4D-5 Lease Name: W & A FARLOW TRUST
Footage Location: 2300 ft. from the SOUTH Line 350 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .06/06/2008 Geologist:
Date Completed: .06/10/2008 Total Depth: 1515

Gas Tests:
<b>KCC</b> SEP 24 2008 <b>CONFIDENTIAL</b>
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42	McPherson		
Type Cement:	Portland		DRILLER:	NICK HILYARD
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	coal	1086	1088				
clay	4	12	shale	1088	1129				
sand	12	19	coal	1129	1130				
shale	19	109	shale	1130	1149				
lime	109	134	sand	1149	1180				
shale	184	292	shale	1180	1362				
lime	292	341	coal	1362	1363				
shale	341	494	shale	1363	1414				
lime	494	508	Mississippi	1414	1515				
shale	508	677							
lime	677	699							
shale	699	746							
lime	746	788							
shale	788	834							
pink lime	884	906							
shale	906	976							
oswego	976	1033							
summit	1008	1013							
lime	1018	1038							
mulky	1038	1046							
lime	1046	1053							
shale	1056	1051							
coal	1061	1052							
shale	1062	1053							

Note: Oil around 450, 980 and 1165 feet.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**SEP 29 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, <sup>LLC</sup>  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*9/29/08*  
**ENTERED**

TICKET NUMBER 14191  
 LOCATION ELREKA  
 FOREMAN DICK LEFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-10-08	2368	FARLOW W+A trust C40-5				MG
CUSTOMER		DART Cherokee Basin				
MAILING ADDRESS		Cus Jones				
CITY		STATE	ZIP CODE	TRUCK #		
Independence		KS	67301	463	Shanan	KCC
				479	John	SEP 24 2008
				436	Chris	CONFIDENTIAL

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1515' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1509' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 49 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24 1/2 bbl DISPLACEMENT PSI 700 ~~Bump~~ PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 6 ses gel-flush w/ hulls, 20 bbl water spacer, 10 bbl soap water, 15 bbl dry water. Mixed 160 ses thickset cement w/ 8" Katsol <sup>100</sup> @ 13.2 #/cu. Washout pump + lines. shut down. release plug. Displace w/ 24 1/2 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. wait 5 minutes. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	160 ses	thickset cement	17.00	2720.00
110A	1280"	8" Katsol <sup>100</sup> @	.42	537.60
1118A	300#	gel-flush	.17	51.00
1105	50#	hulls	.39	19.50
5407	8.8	ten-mileage bulk tax	m/c	315.00
5502C	3 hrs	80 bbl VAR. TRX	100.00	300.00
1123	3000 gals	city water	14.00 / 100	42.00
4404	1	4 1/2" top rubber plug	45.00	45.00
1143	1 gal	soap	38.50	38.50
1140	2 gal	bi-side	29.00	58.00
		Subtotal		5197.60
		SALES TAX	5.33%	181.00
		ESTIMATED TOTAL		5378.60

AUTHORIZATION *[Signature]* TITLE 200150 DATE \_\_\_\_\_  
 Received Time Jun. 17, 2008 12:48PM No. 4279