

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe **CONFIDENTIAL**
 License: 33837
 Wellsite Geologist: Ken Recoy **SEP 24 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-02-08	6-12-08	6-13-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24399-0000
 County: Labette
 _____ NE NW Sec. 28 Twp. 34 S. R. 18 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Straub Well #: 28-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 830 Kelly Bushing: n/a
 Total Depth: 978 Plug Back Total Depth: 968
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 968
 feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AITA NH 12-10-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 9-24-08
 Subscribed and sworn to before me this 24th day of September,
 20 08.
 Notary Public: Serra Klauaman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 25 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Straub Well #: 28-3
 Sec. 28 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	978	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	837-840	300gal 15%HCLw/ 61bbls 2%Kcl water, 272bbls water w/ 2% KCL, Blockde, 2400# 20/40 sand	837-840
4	451-453/438-440/421-424/382-384	400gal 15%HCLw/ 66bbls 2%Kcl water, 540bbls water w/ 2% KCL, Blockde, 5600# 20/40 sand	451-453/438-440 421-424/382-384
4	334-338/300-304	400gal 15%HCLw/ 48bbls 2%Kcl water, 642bbls water w/ 2% KCL, Blockde, 7600# 20/40 sand	334-338/300-304

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>880</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6701**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 628480

API 15-099-24399

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-8	STRUCB 28-3	28	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:30		903427		4.75	<i>Joe Blanchard</i>
Tim	6:45	6:15		903255		11.5	<i>Tim</i>
Tyler	7:00	6:15		903600	KCC	11.25	<i>Tyler</i>
Daniel	6:45	6:30		904735	SEP 24 2008	11.75	<i>Daniel</i>
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JOB TYPE Long Struts HOLE SIZE 7 7/8 HOLE DEPTH 978 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 968.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.04 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Installed cement head RAW 2 SKS gel & 15 BBI dye & 15K gal & 130 SKS of Cement to get dup to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
	968.07	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2 2	Frac Baffles	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	28	T.	34	R.	18	GAS TESTS:		
API #	099-24399	County:	Labette		100'			0		
Elev.:	830'	Location:	Kansas		200'			0		
					250'			slight blow		
Operator: Quest Cherokee LLC					285'			slight blow		
Address 210 W. Park Ave., suite 2750					350'			3 in 1/2"	10.9	
Oklahoma City, OK. 73102					380'			3 in 1/2"	10.9	
WELL #	28-3	Lease Name: Straub			412'			3 in 1/2"	10.9	
Footage location		660 ft. from the	N	line	443'			3 in 1/2"	10.9	
		1980 ft. from the	W	line	471'			1 in 1/2"	6.27	
Drilling Contractor: FOXFE ENERGY SERVICES					502'			1 in 1/2"	6.27	
Spud Date:					533'			1 in 1/2"	6.27	
Geologist:					564'			1 in 1/2"	6.27	
Date Completed: 6/12/2008 Total Depth: 975'					595'			1 in 1/2"	6.27	
Exact Spot Location NE NW					626'			1 in 1/2"	6.27	
Casing Record			GAS TESTS: Cont.					688'	1 in 1/2"	6.27
	Surface	Production						719'	15 in 1/2"	24.5
Size Hole	12-1/4"	7-7/8"						750'	15 in 1/2"	24.5
Size Casing	8-5/8"	5-1/2"						781'	5 in 1"	57.7
Weight	24#	15-1/2#						812'	5 in 1"	57.7
Setting Depth	22'	22' case						874'	8 in 1"	73.1
Type Cement	port							975'	5 in 1"	57.7
Sacks		5 them								

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	shale	334	336	shale	423	428
shale	20	22	lime	336	340	coal	428	430
coal	22	23	shale	340	342	b. shale	430	433
b. shale	23	24	lime	342	343	coal	433	436
lime	24	32	b. shale	343	344	shale	436	445
shale	32	100	sand	344	360	b. shale	445	446
sand	100	115	shale	360	380	coal	446	448
sand/shale	115	130	coal	380	381	sand	448	490
shale	130	150	shale	381	384	shale	490	505
lime	150	180	coal	384	386	sand/shale	505	536
b. shale	180	184	shale	386	390	sand	536	544
shale	184	235	sand	390	394	sand/shale	544	620
lime	235	243	coal	394	395	shale	620	697
shale	243	266	shale	395	398	coal	697	699
lime	266	273	coal	398	399	shale	699	735
coal	273	274	sand	399	412	coal	735	737
lime	274	294	lime	412	415	shale	737	746
coal	294	296	coal	415	416	coal	746	748
b. shale	296	297	shale	416	418	shale	748	762
lime	297	330	coal	418	420	b. shale	762	764
coal	330	332	shale	420	421	coal	764	767
b. shale	332	334	coal	421	423	shale	767	775

Comments:

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