

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 6-02-08 6-14-08 6-16-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. ~~45~~ - 15-099-24354-0000
 County: Labette
 _____ NE NE Sec. 28 Twp. 34 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Straub Well #: 28-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 854 Kelly Bushing: n/a
 Total Depth: 970 Plug Back Total Depth: 960.63
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 960.63
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Alt II NH 12-10-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 9-24-08
 Subscribed and sworn to before me this 24th day of September,
2008.
 Notary Public: Verona Klaueman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 25 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Straub Well #: 28-2
 Sec. 28 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	960.63	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

*Perforated
m
4/04/08*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	833 883-835/760-762	500gal 15% HCLw/ 54bbls 2% KCl water, 501bbls water w/ 2% KCL, Blockde, 4800# 20/40 sand	833 883-835/760-762
4	466-468/424-427/387-389	400gal 15% HCLw/ 57bbls 2% KCl water, 600bbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	466-468/424-427 387-389
4	337-341/304-308	400gal 15% HCLw/ 35bbls 2% KCl water, 637bbls water w/ 2% KCL, Blockde, 8000# 20/40 sand	337-341/304-308

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>875</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6709

FIELD TICKET REF #

FOREMAN Joe

SSI 627430

API 15-099-24354

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-16-8	STRAUB 28-2		28	34	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:15	5:30		903427		11.25	Joe Blomquist
Tim	6:45	5:00		903255		10.25	Tim
Matt	7:00	5:15		903600		10.25	Matt Winkler
Bill	6:45	5:00		931615	KCC		William Packer
Maverick	7:15	3:45			SEP 24 2008	8.5	120

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JOB TYPE Longstris HOLE SIZE 7 7/8 HOLE DEPTH 970 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 960.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gel + 15 BBI dye + 15K gal + 135 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
931615	1	80 Vac	
	960.63	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles (4 1/2)	
	115 SK	Portland Cement	
	27 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 28 T. 34 R. 18	GAS TESTS:
API #	099-24354	County: Labette	250' 0
Elev.:	854'	Location: Kansas	347' slight blow

Operator:	Quest Cherokee LLC	440'	slight blow
Address	210 W. Park Ave., suite 2750	470'	slight blow
	Oklahoma City, OK. 73102	505'	2 in 1/2" 8.87
WELL #	28-2	Lease Name: Straub	533' 1 in 1/2" 6.27
Footage location	660 ft. from the N line	600'	slight blow
	660 ft. from the E line	660'	slight blow
Drilling Contractor:	FOXFE ENERGY SERVICES	722'	3 in 1/2" 10.9
Spud Date:	Geologist:	753'	2 in 1/2" 8.87
Date Completed:	6/14/2008	Total Depth: 970'	815' 2 in 1/2" 8.87
Exact Spot Location	NE NE	845'	18 in 1" 110
		970'	18 in 1" 110

Casing Record

	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5	them

KCC
SEP 24 2008
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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
ob	0	1	lime	415	417	sand	718	725
clay/shale	1	22	coal	417	418	sand/shale	725	741
lime	22	48	shale	418	420	b. shale	741	743
shale	48	156	coal	420	421	shale	743	752
lime	156	187	shale	421	424	coal	752	754
b. shale	187	189	lime	424	425	shale	754	756
shale	189	203	coal	425	427	coal	756	758
lime	203	213	lime	427	431	shale	758	786
shale	213	275	shale	431	439	b. shale	786	787
lime	275	306	coal	439	440	shale	787	794
coal	306	309	shale	440	460	coal	794	795
lime	309	327	b. shale	460	462	shale	795	830
shale	327	339	coal	462	464	coal	830	833
coal	339	341	shale	464	509	sand/shale	833	845
sand	341	353	b. shale	509	511	lime	845	970
shale	353	386	shale	511	515			
coal	386	388	coal	515	516			
shale	388	391	shale	516	533			
coal	391	393	sand	533	560			
shale	393	403	sand/shale	560	710			
coal	403	405	coal	710	711			
shale	405	415	sand/shale	711	718			

Comments: 630', add water; 970' add water

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